

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32754
Name: Elysium Energy LLC.
Address: 1625 Broadway, Ste 2000
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Ryan Bruner
Phone: (303) 228.4158
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/23/2006 02/25/2006 03/20/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23144-0000
County: Graham
SE NW NE Sec. 15 Twp. 9 S. R. 21 East West
990 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trexler Well #: 19
Field Name: Morel

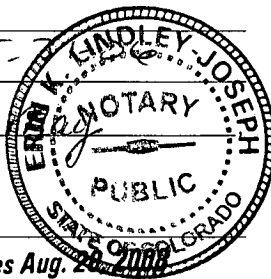
Producing Formation: LKC & Arbuckle
Elevation: Ground: 2212 Kelly Bushing: _____
Total Depth: 3770 Plug Back Total Depth: 3729
Amount of Surface Pipe Set and Cemented at 220.96 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ryan Bruner
Title: Regulatory Specialist Date: 5-31-08
Subscribed and sworn to before me this 31st day of May
20 08.
Notary Public: Eric Lindley Joseph
Date Commission Expires: My Commission Expires Aug. 28, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy LLC. Lease Name: Trexler Well #: 19
 Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CDNL/PE

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WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1650'	
Heebner	3348'	
Lansing	3384'	
Arbuckle	3676'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220.96'	Common	150 sx	2% gel, 3% CCL
Production	7 7/8"	5 1/2"	15.5#	3666.41'	11.25# & 14.7#	575 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	3758' - 3760'	1500 gals NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3698'	3727'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
03/17/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.4		206		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC. 25024

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>2-20-06</i>	SEC. <i>15</i>	TWP. <i>9</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION <i>10:00am</i>	JOB START	JOB FINISH <i>3:45pm</i>
LEASE <i>Traylor</i>	WELL # <i>19</i>	LOCATION <i>Redline Church of God 23rd</i>			COUNTY <i>Crawford</i>	STATE <i>Kansas</i>	
OLD OR NEW <i>(NEW)</i> Circle one)		<i>Winto</i>					

CONTRACTOR *Discovery Drilling Rig #1*

TYPE OF JOB *Surface*

HOLE SIZE *12"* T.D. *222'*

CASING SIZE *8 7/8"* DEPTH *222'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *134861*

EQUIPMENT

OWNER _____

CEMENT

AMOUNT ORDERED *150 Can 3 1/2*

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

345 DRIVER *Brian*

BULK TRUCK

DRIVER _____

COMMON	<i>150</i>	@	<i>9.00</i>	<i>1440.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>1.70</i>	<i>268.60</i>
MILEAGE	<i>77/54/1 m.e</i>			<i>74.00</i>
TOTAL				<i>2682.60</i>

REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>65</i>	@	<i>5.00</i>	<i>325.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1060.00</i>

CHARGE TO: *Elysium Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME _____

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JUN 01 2006
CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



352659
594698

Invoice

DATE	INVOICE #
2/25/2006	9162

BILL TO
Elysium Energy, L.L.C. 1016 East Highway 40 Bypass Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#19	Trexler	Graham	Discovery Drilling...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 3767 Feet				1	Job	1,250.00	1,250.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				4	Each	60.00	240.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto-Fill				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MDC) CON II				525	Sacks	12.00	6,300.00T
276	Flocele				132	Lb(s)	1.25	165.00T
581D	Service Charge Cement				525	Sacks	1.10	577.50
583D	Drayage				1,048.44	Ton Miles	1.00	1,048.44
Subtotal								11,305.94
Sales Tax Graham County							5.55%	458.99

RECEIVED
MAR 06 2006
DENVER

APPROVED
CHRIS GOTTSCHALK

MAR 1 2006

BY: *[Signature]*

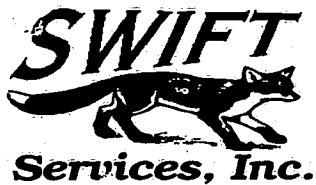
ACCT. 940.14
PROPERTY # 150157110
AFE # 06DC3008
USED FOR: Cement prod. csg.
APPROVAL: _____

We Appreciate Your Business!

Total RECEIVED \$11,764.93
KANSAS CORPORATION COMMISSION

JUN 01 2006

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: ELK...
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 01 2006

TICKET
 9162

PAGE 1 OF 1

CONSERVATION DIVISION

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>111</u>	<u>111</u>	<u>Truck</u>	<u>...</u>	<u>K</u>	<u>WICHITA, KS</u>	<u>...</u>	
2. <u>...</u>	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. <u>...</u>	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES		<u>...</u>	<u>...</u>	<u>...</u>		
4. <u>...</u>	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE	40		4.00		160.00
571		1			...	1	37.7	14.00		14.00
241		1			...	500		1.75		375.00
...		1			...	2		20.00		40.00
...		1			...	4	38	60.00		240.00
...		1			...	3	50	22.00		66.00
...		1			...	1	50	210.00		210.00
...		1			...	1	50	250.00		250.00
...		1			...	50		12.00		600.00
...		1			...	1		11.50		11.50
...		1			...	1		11.00		11.00
...		1			...	10		10.00		100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X [Signature]
 DATE SIGNED: 6/1/06 TIME SIGNED: 11:00
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	11 300 74
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!

