

JUN 0 1 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
 Name: Elysium Energy LLC.
 Address: 1625 Broadway, Ste 2000
 City/State/Zip: Denver CO 80202
 Purchaser: _____
 Operator Contact Person: Ryan Bruner
 Phone: (303) 228.4158
 Contractor: Name: Discovery Drilling
 License: 31548
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/01/06</u>	<u>03/04/06</u>	<u>04/04/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

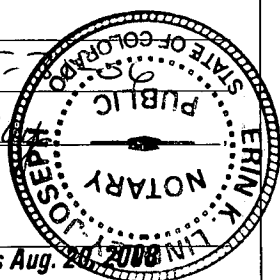
API No. 15 - 065-23148-0000
 County: Graham
 SE SW NE Sec. 15 Twp. 9 S. R. 21 East West
2310 feet from S (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Trexler Well #: 20
 Field Name: Morel
 Producing Formation: LKC & Arbuckle
 Elevation: Ground: 2212 Kelly Bushing: _____
 Total Depth: 3790' Plug Back Total Depth: 3700'
 Amount of Surface Pipe Set and Cemented at 220.96' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NR
 (Data must be collected from the Reserve Pit) 11-4-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Specialist Date: 5-31-06
 Subscribed and sworn to before me this 31 day of May
 20 06.
 Notary Public: [Signature]
 Date Commission Expires: My Commission Expires Aug. 20, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy LLC. Lease Name: Trexler Well #: 20
 Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDNL/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1650'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3377'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3412'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3718'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1650'		Heebner	3377'		Lansing	3412'		Arbuckle	3718'	
Name	Top	Datum														
Anhydrite	1650'															
Heebner	3377'															
Lansing	3412'															
Arbuckle	3718'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220.96'	Common	150 sx	2% gel, 3% CCL
Production	7 7/8"	5 1/2"	15.5#	3780'	11.25# & 14.7# SMDC	575 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	3776' - 3777' 3766-3772'	200 gals NEFE & 50 bbls flush	
4JSPF	3757' - 3762' 3742' - 3753'		
4JSPF	3718' - 3722'		
2 JSPF	3677' - 3684'	250 gals 15% NE	
2 JSPF	3660' - 3664'		

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TUBING RECORD	Size 2 7/8"	Set At 3718'	Packer At 3646'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 04/04/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/3/2006	9674

BILL TO
Elysium Energy, L.L.C. 1016 East Highway 40 Bypass Hays, KS 67601

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#20	Trexler	Graham	Discovery Drilling...	Oil	Development	LongString	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 3779 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
402-5	5 1/2" Centralizer	4	Each	60.00	240.00T
403-5	5 1/2" Cement Basket	3	Each	230.00	690.00T
330	Swift Multi-Density Standard (MIDCON II)	525	Sacks	12.00	6,300.00T
276	Flocele	131	Lb(s)	1.25	163.75T
581D	Service Charge Cement	525	Sacks	1.10	577.50
583D	Drayage	1,286.38	Ton Miles	1.00	1,286.38
	Subtotal				11,542.63
	Sales Tax Graham County			5.55%	456.70

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MAR 16 2006
DENVER

352659
508571

APPROVED
CHRIS GOTTSCHALK
MAR 10 2006

BY OK

ACCT. 940.14
PROPERTY # 150157120
AFE # 06 DC 3021
USED FOR: Cement prod. csg.
APPROVAL: _____

We Appreciate Your Business!

Total

\$11,999.33



CHARGE TO: Elysium Energy
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 9674

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays Ks.</u> 2. <u>Ness City Ks.</u>	WELL/PROJECT NO. #20	LEASE <u>Trexler</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>3-3-06</u>	OWNER <u>59.798</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Dalg #1</u>	RIG NAME/NO.	SHIPPED VIA <u>45</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long string</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4.00	200.00
578		1			Pump Charge Long string	1	ea	3779	'	1250.00	1250.00
281		1			Mid Flush	500	gal			.75	375.00
407		1			Insert Flasher w/ fill	1	ea	5 1/2	"	250.00	250.00
406		1			L.D. Plug + Baffle	1	ea	"	"	210.00	210.00
402		1			Centralizers	4	ea	"	"	60.00	240.00
403		1			Baskets	3	ea	"	"	230.00	690.00
330		2			SMD Cement	525	sks			12.00	6300.00
276		2			Flacole	131	#			1.25	163.75
581		2			Cement Service Charge	525	sks			1.10	577.50
583		2			Drayage	1286.38	TM			1.00	1286.38

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 3-4-06 TIME SIGNED 0015 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	11542.63
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	456.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,999.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 3-3-06 PAGE NO. 7

CUSTOMER Elysium Energy WELL NO. #20 LEASE Trexler JOB TYPE Longstring TICKET NO. 9674

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							on loc w/FE
	2115							Trk on loc
								5 1/2 x 14 x 3779' x 16' 5J RTD 3787'
	2030							Start FE Break Circulation
	2215	2	3/2					Plug RH + MH
	2245	4	0			150		start Madflush 50gal
	2248	6	12/0			250		start Lead Cement 11.2 #
	2325	6	267/0			250		start Tail Cement 14.0 #
	2332		42					End Cement Wash P&L Drop Plug
	2335	7	0			100		Start Displacement
	2342		30			250		Catch Cement
	607		92			800/1300		Land Plug Release Pressure Float held
								circ 90 sks to pit

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Thank you
Nick, Josh, Shane & Brett