

ORIGINAL cc - Cindy MK

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 23, 2008	May 29, 2008	August 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23247-00-00  
County: Johnson  
SW - NW - NE - SE Sec. 8 Twp. 14 S. R. 22  East  West  
2300 feet from  N (circle one) Line of Section  
1025 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Voigts Well #: 67  
Field Name: Gardner

Producing Formation: Bartlesville  
Elevation: Ground: 971' Kelly Bushing: \_\_\_\_\_  
Total Depth: 890' Plug Back Total Depth: 881'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 881  
feet depth to surface w/ 117 sx cmt.

Drilling Fluid Management Plan AIT II NR  
(Data must be collected from the Reserve Pit) 11-4-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 17, 2008  
Subscribed and sworn to before me this 17 day of September,  
20 08.  
Notary Public: Michelle R White  
Date Commission Expires: 6/2/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

SEP 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 67  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	818-828'	200 gal. 15% HCL	818-828'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 19 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 5/29/2008</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 67
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23247-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2300' FSL, 1025' FEL
Spud: 05/23/08 T.D.: 05/29/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/clay	0	8	Lime	348	356
Lime	8	26	Shale	356	531
Black Shale	26	34	Lime	531	542
Lime	34	39	Shale	542	547
Shale	39	44	Lime	547	552
Lime	44	45	Shale	552	571
Shale	45	50	Lime	571	574
Lime	50	66	Coal	574	580
Shale	66	76	Shale	580	674
Lime	76	78	Lime	674	675
Shale	78	82	Shale	675	697
Lime	82	107	Lime	697	698
Shale	107	112	Shale	698	772
Lime	112	152	Lime	772	773
Shale	152	155	Shale	773	817
Lime	155	156	Sand	817	828
Shale	156	192	Shale	828	890
Lime	192	202	T.D. 890'		
Shale	202	218			
Lime	218	227			
Shale	227	232			
Lime	232	308			
Shale	308	314			
Lime	314	337			
Shale	337	341			
Lime	341	346			
Shale	346	348			

**Surface bit: 9 3/4"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface**  
**Drill bit: 5 7/8"      T.D.: 890'      Long String: 2 7/8" set at 881'**

RECEIVED  
KANSAS CORPORATION CO.

SEP 19 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16107  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-08	2579	Voights #67	8	14	22	JO

  

CUSTOMER			TRUCK #		DRIVER	
Energey			516	Alan M		
MAILING ADDRESS			164	Ken H		
7300 W 110th St			370	Brian J		
CITY			510	Chuck L		
STATE						
ZIP CODE						
Overland Park	KS	66210				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 881 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Checked depth. Established rate. Mixed + pumped 200<sup>th</sup> gel to flush hole. Mixed + pumped 117 gal DWC. Circulate cement to surface. Flushed pump. Pumped 2, 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valves.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	875.00
5406	30	MILEAGE	164	103.50
5402	881	casing footage	164	—
5407	min	ton mileage	510	300.00
5502L	2 1/2	80V4L	370	235.00
1118B	200 <sup>th</sup>	gel		32.00
1126	117	DWC		1895.40
4402	2	2 1/2 plugs		42.00
				3482.90
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		SEP 19 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
		6.4%	SALES TAX	126.05
			ESTIMATED TOTAL	3608.95

AUTHORIZATION [Signature] TITLE 222416 DATE \_\_\_\_\_