

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6622  
Name: Jason Oil Company  
Address: P.O. Box 701 50'S  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Schoenberger  
Phone: ( 785 ) 483-4204  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Ed Glassman  
Designate Type of Completion: \_\_\_\_\_  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temporary Abandoned  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathedral, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/4/2006</u>	<u>5/9/2006</u>	<u>5/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23350-0000  
County: Russell  
50'S 50W C N/2 NW Sec. 30 Twp. 14 S. R. 14  East  West  
4570 feet from (S) / N (circle one) Line of Section  
4010 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schwien Well #: 3  
Field Name: Gorham  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1807' Kelly Bushing: 1812'  
Total Depth: 3218' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 419 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

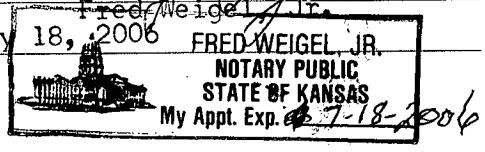
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Drilling Fluid Management Plan Air I nr  
(Data must be collected from the Reserve Pit) 11-4-08  
Chloride content 58,000 ppm Fluid volume 400 bbls  
Dewatering method used Fluids are to be hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jason Oil Company  
Lease Name: Schwien License No.: 6622  
Quarter NW/4 Sec. 30 Twp. 14 S. R. 14  East  West  
County: Russell Docket No.: 19417

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James J. Schoenberger  
Title: Owner Date: 6-1-2006  
Subscribed and sworn to before me this 1st day of June  
20 06  
Notary Public: Fred Weigel, Jr.  
Date Commission Expires: July 18, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Jason Oil Company** Lease Name: **Schwien** Well #: **3**  
 Sec. **30** Twp. **14** S. R. **14** East  West County: **Russell**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhydrite	876	+ 886
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	" base	863	+ 949
List All E. Logs Run:			Topeka	2687	-875
Oil Wireline Services			LKC	2970	-1150
Radiation Guard Log			BKC	3187	-1375
			Arbuckle	3203	-1423

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		5/8ths"	237	419	Common	225	2% CC, 2% Col
Production		5 3/8"	147	3211	ASC	125	2% Col 500 gal's 2% Col 200 gal's

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3211	-		

Date of First, Resumed Production, SWD or Enh. **5-25-2006** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		40			15			34

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

**COPY**

**DRILLERS WELL LOG**

**Date Commenced: May 4, 2006**  
**Date Completed: May 9, 2006**

**Jason Oil Company**  
**Schwieh #3**  
**50'S 50'W C N/2 NW Sec. 30-14S-14W**  
**Russell County, Kansas**

**Elevation**            **1807' G.L.**  
                              **1812' K.B.**

**0 – 1610' Sand & Shale**  
**1610 – 1941' Shale**  
**1941 – 2674' Sand & Shale**  
**2674 – 3136' Shale & Lime**  
**3136 – 3218' Lime & Shale**  
**3218' R.T.D.**

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**FORMATION DATA**

**Surface Pipe:** Set 23#, new, 8 5/8" casing @ 419' with 225 sacks Common, 3% CC, 2% Gel.

**Production Pipe:** Set 14#, new 5 1/2" casing @ 3211' with 125 ASC, 2% Gel., 500 gallons WFR-2.

**AFFIDAVIT**

**STATE OF KANSAS        )**  
                                  **)    ss:**  
**COUNTY OF RUSSELL    )**

**Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.**

Alan Vonfeldt  
**Alan Vonfeldt**

**Subscribed and sworn to before me this** 15<sup>th</sup> **day of** July, 2006.

**My Commission Expires:**  
8/28/07

Chelsea Wagner  
**Chelsea Wagner, Notary Public**

**G. CHELSEA WAGNER**  
Notary Public - State of Kansas  
My Appt. Expires 8/28/07



