

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
one
10/30/08*

Operator: License # 5225
Name: Quinque Operating Company
Address: 908 N.W. 71st St.
City/State/Zip: Oklahoma City, OK 73116
Purchaser: _____
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/08</u>	<u>9/6/08</u>	<u>Plugged 9/7/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21199-0000
County: Meade
NW SW NE Sec. 4 Twp. 35 S. R. 30 East West
1810 feet from S (N) (circle one) Line of Section
2109 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Jessie Adams Well #: 1-4
Field Name: Adams Ranch
Producing Formation: _____
Elevation: Ground: 2500' Kelly Bushing: _____
Total Depth: 6540' Plug Back Total Depth: Dry Hole-Plugged
Amount of Surface Pipe Set and Cemented at 1390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AH I NR*
(Data must be collected from the Reserve Pit) *11-4-08*
Chloride content 2700 ppm Fluid volume 1000 bbls
Dewatering method used Natural - Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Regulatory Date: 9/18/08
Subscribed and sworn to before me this 18th day of September
20 08
Notary Public: Kelly Freeman
Date Commission Expires: 08/01/10

NOTARIAL SEAL
KELLY FREEMAN
Notary Public
State of Oklahoma
Commission # 06007471 Expires 08/01/10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received **SEP 22 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quinque Operating Company Lease Name: Jessie Adams Well #: 1-4
 Sec. 4 Twp. 35 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	4391	
Kansas City	4665	
Swope	4891	
Marmaton	5664	
Morrow	5680	
St. Louis	6134	

Dual Comp/Porosity/Dual Ind

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1389'	A Con	460	3% CaCl
					A	200	2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Quinque Operating	Lease No.	Date 8-7-08
Lease Jessie Adams	Well # 14	
Field Order # 20338	Station Liberal, KS	Casing 4 1/2
Type Job PTA- CNW	Formation	Depth
		County Meade
		State KS
		Legal Description 4-35-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 155 SKS @ 60/110 PZ 4 1/2 Gal	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 135 PZ	Max 1.5 GPM		5 Min.
Volume	Volume	From	To	Pad	Min 7.5 GPM/SK		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HMP Used		Annulus Pressure
Plug Depth 1450	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative R. Pearson	Station Manager J. Bennett	Treater A. Olvera
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Service Units	19868	19827	19843	14355	19883				
Driver Names	C. Minz	A. Olvera	C. Rodriguez						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:00					On Loc. Safety Meeting, Rig up
17:00			13.4	4	Mix 50' SKS @ 13.5# @ 1450'
17:20			15.9	3	Disp H ₂ O
17:15					Stop pumping - pull pipe
17:50			10.7	4	Mix 40' SKS @ 13.5# - 550'
17:55			9.6	3	Disp H ₂ O
18:00					Stop pumping - pull pipe
19:00			5.3	4	Mix 20' SKS @ 13.5# - 60' (circ close)
19:10			4	2	Mix 15' SKS @ 13.5# - Plug rat hole
19:15			2.7	2	Mix 10' SKS @ 13.5# - Plug mouse hole

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS