

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/1/06</u>	<u>2/3/06</u>	<u>2/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

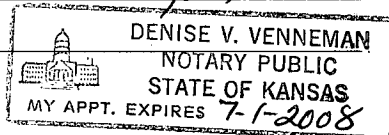
API No. 15 - 133-26463-00-00
County: Neosho
_____ - _____ - _____ se _____ se _____ Sec. 25 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Carter, Greg A. Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 974 Kelly Bushing: n/a
Total Depth: 1205 Plug Back Total Depth: 1202.18
Amount of Surface Pipe Set and Cemented at 23' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1202.18
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AII MR
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/31/06
Subscribed and sworn to before me this 31 day of May,
2006.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Greg A. Well #: 25-1
 Sec. 25 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23' 10"	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1202.18	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1051-1053/1045-1047/824-826/784-787/762-764	300gal 15% HCL w/ 28 bbbs 2% kcl water, 351bbbs water w/ 2% KCL, Blockde 4800# 20/40 sand	1051-1053/1045-1047
4	695-699/681-685	400gal 15% HCL w/ 37 bbbs 2% kcl water, 521bbbs water w/ 2% KCL, Blockde 8500# 20/40 sand	824-826/784-787
			762-764
		400gal 15% HCL w/ 43 bbbs 2% kcl water, 485bbbs water w/ 2% KCL, Blockde 7500# 20/40 sand	695-699/681-685

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1121	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
3/16/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	11mcf	17.6bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

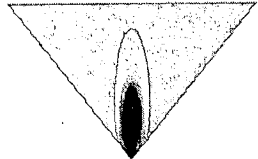
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 0 1 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1244

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2.9.06	Carter Green 25-1	25	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:00	6:00	NO	901640		4	<i>[Signature]</i>
Tim. A	2:00	5:30	NO	903255		3.5	<i>[Signature]</i>
Mawick	2:00	5:30	NO			3.5	<i>[Signature]</i>
David. C	2:00	5:15	NO	903296	932452	3.25	<i>[Signature]</i>
Leon. H	2:00	5:30	NO	931500		3.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1202.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash Down Last 60' of casing and sweep hole with 2 sack prem gel. Then pump 1 sack prem gel followed by a 5 BBL pad then 14 BBL dye marker, and start cement. Pump 153 SK to get dye back stop and wash out pump then pump wiper plug to bottom and set float shoe

	1202.18	4 1/2 casing
	5	centralizers
903139	3.5 hr	casing tractor
930804	3.5 hr	casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
	3.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Balls 3 1/2 # 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344	S 28S	R 17E
API #:	15-133-26463-00-00		Location:	SE, SE
Operator:	Quest Cherokee, LLC		City:	Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120			

		Gas Tests				
Well #:	25-1	Lease Narr Carter, Greg A.	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S Line	330		No Flow	
	660	ft. from E Line	480		No Flow	
Spud Date:	2/1/2006		580		No Flow	
Date Completed:	2/3/2006	TD: 1205	630		No Flow	
Driller:	Mike Reid		680		No Flow	
Casing Record	Surface	Production	705		No Flow	
Hole Size	12 1/4"	6 3/4"	805		No Flow	
Casing Size	8 5/8"		830	4	3/8"	7.14
Weight			855		Gas Check Same	
Setting Depth	23' 10"		905		Gas Check Same	
Cement Type	Portland		1030		Gas Check Same	
Sacks	4		1055	25	3/8"	17.8
Feet of Casing	23' 10"		1096		Gas Check Same	
			1105		Gas Check Same	

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	248' 6"	250	shale	443	457	lime
1	8	clay	250	252	lime	457	463	shale
8	72	shale	252	273	shale	463	476	sand
72	77	lime	273	281	sand			Wet
77	78	shale	281	287	shale	476	486	lime
78	79	coal	287	298	lime	486	564	shale
79	83	shale			Wet	567		Add Water
83	113	sand	298	301	shale	564	570	Altamont- lime
113	114	shale	301	311	lime	570	571	shale
114	115	coal	311	317	shale	571	572	Mulberry- coal
115	117	shale	317	318' 6"	blk shale	572	577	shale
117	119	blk shale	318' 6"	325	shale	577	614	Pink- lime
119	165	shale	325	373	Lenapah- lime	614	615	shale
165	167	lime	373	387	shale	615	617	blk shale
167	176	shale	387	389	blk shale	617	618	Lexington- coal
176	245	lime	389	419	shale	618	628	shale
245	247	shale	419	426	sand	628	629	coal
247	248' 6"	blk shale	426	443	shale	629	631	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
631	677	Oswego- lime	1009	1010	coal			
677	678	shale	1010	1014	shale			
678	680	Summit- blk s	1014	1018' 6"	Rowe- coal			
680	688	shale	1018' 6"	1028	shale			
688	693	lime	1028	1029	Neutral- coal			
693	694	shale	1029	1044	shale			
694	696	Mulky- blk sh	1044	1045' 6"	Drywood- coal			
696	697' 6"	coal	1045' 6"	1050	shale			
697' 6"	762	shale	1050	1052	coal			
762	763	lime	1052	1094	shale			
763	764	shale	1094	1095' 6"	Riverton- coal			
764	765' 6"	Bevier- coal	1095' 6"	1098	shale			
765' 6"	781	shale	1098	1113	Chat- Mississippi			
781	782	lime	1113	1205	lime			
782	784	shale	1205		Total Depth			
784	786	Crowburg- blk shale						
786	787	coal						
787	814	shale						
814	815	Fleming- coal						
815	824	shale						
824	826	Mineral- coal						
826	843	shale						
843	844' 6"	Scammon- coal						
844' 6"	851	shale						
851	852	shale						
852	882	shale						
882	883' 6"	Weir- blk shale						
883' 6"	885	coal						
885	887	shale						
887	895	Bartlesville- sand						
895	913	shale						
913	914' 6"	Bluehacket- coal						
914' 6"	967	shale						
967	975	Laminated sand						
975	1009	shale						

Notes: 06LB-020306-R2-010-Carter, Greg A. 25-1 - Quest

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2006

CONSERVATION DIVISION
WICHITA, KS

Keep Drilling - We're Willing!!