

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34106
Name: David Harris
Address: 636 HWY 105
City/State/Zip: Toronto, KS 66777
Purchaser: Not Yet Determined
Operator Contact Person: David Harris or June Harris
Phone: (620) 637-2674
Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/21/2008	5/29/2008	8/15/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27392-00-00
County: Woodson
NW SW 1/4 Sec. 13 Twp. 25 S. R. 13 East West
2470 feet from (S) N (circle one) Line of Section
170 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Liebau Well #: L-2


Field Name: Quincy
Producing Formation: Cattleman
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1367 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1367
feet depth to GL w/ 145 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: June Harris
Title: Agent Date: 9/15/08
Subscribed and sworn to before me this 15 day of Sept.

20 08
Notary Public: Marilyn Jones


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

SEP 19 2008
CONSERVATION DIVISION

Operator Name: David Harris Lease Name: Liebau Well #: L-2
 Sec. 13 Twp. 25 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Driller's Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Logs
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		40'	Portland	15	
Casing		4 1/2		1359.30	Thick Set	145	1/4# per sk FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1305.5 to 1320.0 35 perfs		
2	1320.0 to 1324.0 5 perfs		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1316</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-------------------	--------------------	----------------------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>Waiting on UIC</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	---------------------------------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	--	---------------------

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 19 2008
 CONSERVATION DIVISION

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY David Harris
ADDRESS: 636 Hwy 105
Toronto, KS 66777

LEASE: Liebau
COUNTY: Woodson
LOCATION 2,470' FES
170' FWL
13-25-13e

COMMENC May 21, 2008
COMPLETE May 29, 2008
WELL #: L-2
API#: 15-207-27-392
STATUS: Oil Well
TOTAL DEF 1367' 6 3/4"
CASING: Surface 40' 8 5/8"
Cmt 15sx
-4 1/2 Consoldtd.

DRILLER'S LOG

23	SOIL AND CLAY	1009	SH (BLK)
36	LIMESTONE (LS)	1014	LS
49	SHALE (SH)	1063	SH
103	SAND (SA)	1066	LS
167	SH	1068	CO
177	LS	1148	LS W/SH BRKS
355	SH	1214	SH
475	LS	1223	LS
613	SH	1308	SH
622	LS	1322	SA (Lite odor/good show)
627	SH	1367	sh
634	LS		
671	SH	1367	T.D.
830	LS		
959	SH		
964	LS		
988	SH		
1000	LS		
1002	COAL (CO)		
1008	LS (SANDY)		

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CONSERVATION DIVISION
WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 20473
COMPANY: David Harris
ADDRESS: 636 Hwy 105
Toronto, KS 66777

DATE: May 30, 2008
LEASE: Liebau
COUNTY: Woodson
WELL #: L2
API #: 15-207-27392

ORDERED BY: David Harris

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1367	\$15,037.00
Circulating	\$250.00 Per Hr	4	
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	8	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$250.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	15	\$120.00
Sample Bags	\$28.00 Per Box	1/2	\$14.00

TOTAL AMOUNT

\$15,421.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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CONSERVATION DIVISION
WICHITA, KS

Paid 5/30/08
chk # 1022

6/2/08

Rg2

	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	40	60	42	50	42	40								
2	42	40	42	50	42	45							27	10
3	42	40	42	50	42	25								
4	42	40	42	40	42	45								
5	42	40	42	25	42	40								
6	42	50	42	25	35	20							27	15
7	42	50	42	40	42	45								
8	42	40	42	40	42	45								
9	42	40	42	50	42	30								
10	42	45	42	45	42	40								
11	42	25	42	50	42	45								
12	42	50	42	40	42	40								
13	42	50	42	40	42	45								
14	42	45	42	40	42	40								
15	42	45	42	45	42	45								
Total														

Date 6/02/08 Customer David Harris

Pipe Size 4 1/2" - 10 1/2" Rg3 New h.s. Park RK# 28

Threads on 1367 55 Jt. Ct. 31-Rg3, 2-Rg2

Threads off 1360 00 R3 = 1313 - 31

Above R2 = 55' - 2

Below Total 33

1359.30'
4 1/2" pipe

1367 55
1360 00

Service Office & Supply

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223227

Invoice Date: 07/08/2008 Terms:

Page 1

HARRIS, DAVID
636 HWY 105
TORONTO KS 66777
() -

LIEBAU L-2
36966
13-25-13
07-01-08

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CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	200.00	1.4500	290.00
1202	ACID INHIBITOR	.50	46.0000	23.00
1219	NON-IONIC NON EMUL	.50	33.0000	16.50
1252	MAX FLO	2.00	42.0000	84.00
1268	CITY WATER	10920.00	.0140	152.88
1231	FRAC GEL	250.00	5.2000	1300.00
1215	KCL SUB (ESA-55) MB6875	20.00	28.0000	560.00
1244	CLAY STAY (CS-250)(ESA-5	5.00	37.0000	185.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	29.0000	174.00
1208	BREAKER LEB4-ESA 14-GB10	.50	188.0000	94.00
4326	7/8" RUBBER BALL SEALERS	20.00	3.0000	60.00
2101A	20-40 BRADY SAND	200.00	.2300	46.00
2102	12/20 BRADY	6300.00	.2400	1512.00

Description	Hours	Unit Price	Total
424 MISC. PUMP (ACID TRUCK)	1.00	185.00	185.00
424 MILEAGE CHARGE (ONE WAY)	50.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
BALLI BALL INJECTOR	1.00	100.00	100.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2730.00	2730.00
476 MILEAGE CHARGE (ONE WAY)	50.00	3.65	182.50
T-95 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
478 BULK SAND DELIVERY	1.00	315.00	315.00
490 MILEAGE CHARGE (ONE WAY)	50.00	3.65	182.50
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00

paid 7-18/08
CH# 1145

Parts:	4497.38	Freight:	.00	Tax:	13.41	AR	8977.79
Labor:	.00	Misc:	.00	Total:	8977.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLD, WY
307/347-4577



CONSOLIDATED
OIL WELL
SERVICES, LLC

TICKET NUMBER 36966

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-1-08	3640	Liebau k-2		13	25S	13E	WO	Bartlesville
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
David Morris								
636 Hwy 105								
Toronto, KS 66777								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5102B	1	PUMP CHARGE 1300 HP		2730	
5610	1	Acid pump dump spot	Spec	185	
1275	200 gal.	15% HCL acid		290	
1202	1/2 gal.	ESA24 inhibitor		23	
1219	1/2 gal.	ESAN34 nonemulsifier		16.50	
1252	2 gal.	Max-flo		84	
1268	10920 gal.	Chanute city H2O		152.88	
1231	250 gal.	frac gel		1300	
1215	20 gal.	KCL SUB		560	
1244	5 gal.	ESASO Clay-Stay		185	
1205A	64 gal.	Biocide		174	
1208	1/2 gal.	Breaker		94	
5604	1	3" frac valve		100	
5115	1	Ball injector		100	
4326	20	1.35G 7/8" ballsealers		60	
BLENDING & HANDLING					
5109	50	TON-MILES	Min	315	
STAND BY TIME					
5108	50	MILEAGE	x 2 Min	365	
5501F	5 hrs	WATER TRANSPORTS	- 2	672	
VACUUM TRUCKS					
2101A	200 #	FRAC SAND	20-40	46	
2102	6300 #		12-20	1512.00	
CEMENT					
				6.30% SALES TAX	13.41
5% Discount if paid within 10 days of invoice date. \$8,528.90				ESTIMATED TOTAL	8977.77

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 SEP 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 7-1-08

223227

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41237
 FIELD TICKET REF # 36966
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08		Liebau L-2	13	25S	13E	WO
CUSTOMER						
David Harris						
MAILING ADDRESS						
636 Hwy 105						
CITY		STATE	ZIP CODE			
Toronto		Ks	66777			
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
476 Austin						
490 Josh						
478 Marcus						
424 Steve L						
951795 Danny						
989T103 George						

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1305.5-20 (35)	partleville sand
1520-24 (5)	

TYRE OF TREATMENT

Acid dump spot - Frac

CHEMICALS

KCLSUB - Clo Stay - Biocide - Breaker
 Acid - nonemulsifier - Max Flo
 inhibitor

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
load casing	21	21/16			700	BREAKDOWN 2400
PAID TOTAL	90	410/16				START PRESSURE
20-40				200#	↓	END PRESSURE
12-20					700	BALL OFF PRESS
12-20				2800#	700	ROCK SALT PRESS
12-20 + (10)					900	ISIP 675
12-20				1,000#		5 MIN
12-20 + (10)		16-8			3500	10 MIN
12-20		8				15 MIN
12-20		8		2500#	↓	MIN RATE 16.8
FLUSH CASING	25	8			3000	MAX RATE 16
Release balls to T.D.						DISPLACEMENT 21.3
OVERFLUSH	10	16	TOTAL SAND	6,500#	1100	
TOTAL	235					

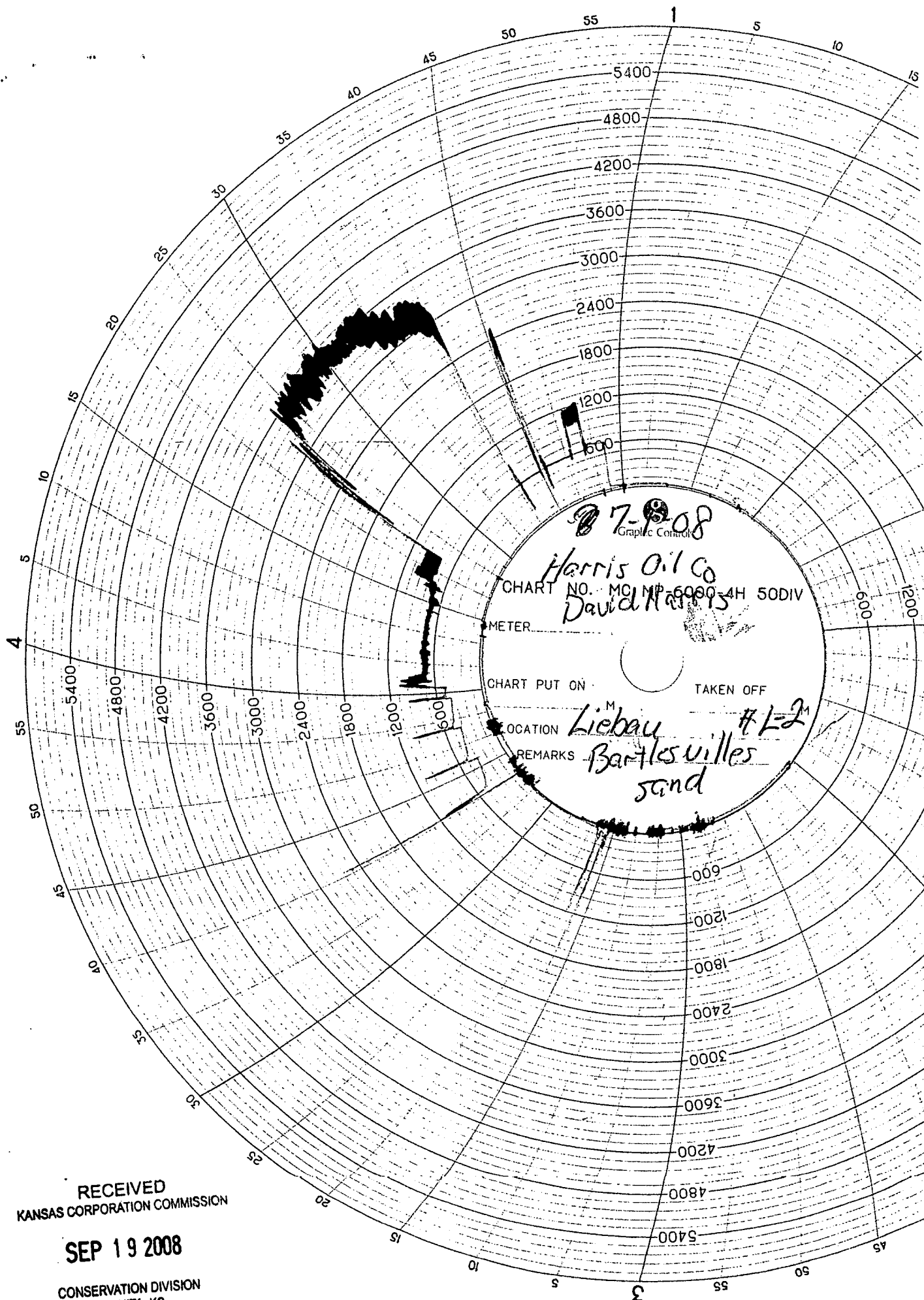
REMARKS: casing swabbed to T.D. - dump spot 200 gal - 15% HCL acid flush water)

David Harris

location 11:00AM - 1:30PM

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 KANSAS CORPORATION COMMISSION
 SEP 19 2008
 50 miles
 CONSERVATION DIVISION
 WICHITA, KS
 DATE 7-1-08

AUTHORIZATION _____ TITLE _____



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SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222533

=====
Invoice Date: 06/10/2008 Terms: Page 1

HARRIS, DAVID
636 HWY 105
TORONTO KS 66777
() -

LIEBAU L-2
14151
06-02-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	145.00	17.0000	2465.00
1107	FLO-SEAL (25#)	36.00	2.1000	75.60
1123	CITY WATER	3000.00	.0140	42.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
502 MIN. BULK DELIVERY	1.00	315.00	315.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

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CONSERVATION DIVISION
WICHITA, KS

=====
Parts: 2627.60 Freight: .00 Tax: 165.55 AR 4330.15
Labor: .00 Misc: .00 Total: 4330.15
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14151
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-2-08	3840	Lieber L-2																				
CUSTOMER David Harris			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>802</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>452/763</td> <td>Alan</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			802	Chris			452/763	Alan		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
802	Chris																					
452/763	Alan																					
MAILING ADDRESS 686 Hwy 105																						
CITY STATE ZIP CODE Toronto KS 66777																						
JOB TYPE <u>Logging</u>			HOLE SIZE <u>6 1/4"</u>																			
CASING DEPTH <u>1339'</u>			HOLE DEPTH <u>1368'</u>																			
SLURRY WEIGHT <u>12.4"</u>			CASING SIZE & WEIGHT <u>4 1/2"</u>																			
DISPLACEMENT <u>220bbl</u>			OTHER _____																			
DISPLACEMENT PSI <u>800</u>			TUBING _____																			
MIX PSI <u>Bump Pkg to 1000</u>			WATER gal/sk <u>8"</u>																			
			CEMENT LEFT in CASING <u>0'</u>																			
			RATE _____																			

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ water. Pump 4sk Gel-Flush. 1000 water spacer, mixed 145sk Thick Set Cement w/ 1/4" Floccle @ 12.4" pop. Wash out pump + lines Release Plug. Annulus w/ 22 bbl water. Final Pumping Pressure 800 PSI. Bump Pkg to 1000 PSI wait 2mins Release Pressure. Flout Held. Good Cement to surface = 1000 slurry to ft. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
1126A	145sk	Thick Set Cement	17.00	2465.00
1107	36"	Floccle 1/4" / sk	2.10	75.60
5407	7.9 Ton	Ton-mileage Bulk Truck	m/c	315.00
5502C	2hs	Water Transport	112.00	224.00
1123	3000gal	City water	14.00/1000	42.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
			4330.14	
			- 216.50 5% Discount	
			4113.64	
RECEIVED KANSAS CORPORATION COMMISSION SEP 19 2008			Thank You! CH# 1028	
CONSERVATION DIVISION WICHITA, KS			6.5%	
			Sub Total	4113.64
			SALES TAX	165.35
			ESTIMATED TOTAL	4330.15

AUTHORIZATION Witnessed by David Harris

TITLE owner

DATE _____

200833

