

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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APR 28 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC  
License: 8509  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-5-06	4-6-06	DRY
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21,296 - 00-00  
County: DOUGLAS  
APRN: NE NW SE Sec. 14 Twp. 14 S. R. 20  East  West  
2475 feet from  N (circle one) Line of Section  
1815 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: BROWN Well #: 11B  
Field Name: NORTH BALDWIN  
Producing Formation: SQUIRREL

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 713 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 41.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from NONE  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Air E ML  
(Data must be collected from the Reserve Pit) 10-31-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used DRILLED WITH AIR NO FLUID - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4-24-06  
Subscribed and sworn to before me this 25<sup>th</sup> day of April  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My App. Expires 1-20-2008

Operator Name: COLT ENERGY, INC Lease Name: BROWN Well #: 11B  
 Sec. 14 Twp. 14 S. R. 20  East  West County: DOUGLAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      APR 28 2006                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7	19 #	41.5	PORTLAND	8	
NONE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

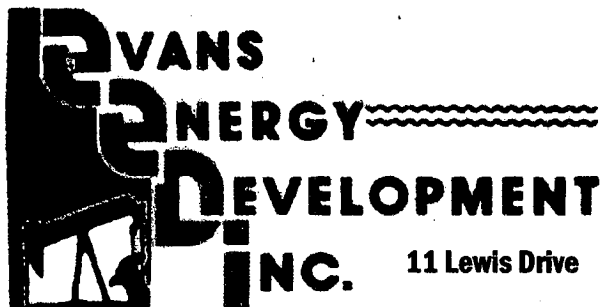
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



11 Lewis Drive

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Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Colt Energy, Inc.  
Brown 11-B  
API# 15-045-21,296  
April 5- April 6, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
51	shale	67
4	lime	71
6	shale	77
18	lime	95
8	shale	103
8	lime	111
19	shale	130
1	lime	131
38	shale	169
16	lime	185
66	shale	251
3	lime	254
6	shale	260
18	lime	278
19	shale	297
6	lime	303
31	shale	334
6	lime	340
15	shale	355
24	lime	379
9	shale	388
22	lime	410
4	shale	414
14	lime	428 base of the Kansas City
164	shale	592
6	lime	598
4	shale	602
4	lime	606
10	shale	616
8	lime	624
13	shale	637
4	lime	641
1	shale	642
2	coal	644
2	shale	646
2	lime	648
8	shale	656

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Brown #11-B

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6	lime	662
20	shale	682
2	lime	684
1	shale	685
1	lime	686
5	shale	691 dark and green
1	lime	692
2	shale & sand	694 very broken black sand & grey shale
4	shale & lime	698
4	broken sand	702 light brown & brown sand, grey shale, light bleeding
11	shale	713 TD

Drilled a 9 7/8" hole to 41.5'

Drilled a 5 5/8" hole to 693'

Cored 693' - 713'.

Set 41.5' of new 7" threaded and coupled surface casing, cemented with 8 sack cement.

This well was plugged with 10 sacks at 700', 10 sacks at 500' and filled with cement from 300' to the surface.

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Brown #11-B

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**Upper Squirrel Core Times**

	<u>Minutes</u>	<u>Seconds</u>
694	0	36
695	0	37
696	0	32
697	0	37
698	1	12
699	0	23
700	0	25
701	0	24
702	0	24
703	0	27
704	0	29
705	0	28
706	0	30
707	0	34
708	0	35
709	0	34
710	0	33
711	0	32
712	0	32
713	0	33

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X  
17498

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KCC WICHITA

TICKET NUMBER 4167

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	1828	Brown 11-B	14	14	12	D9
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy			386	Alan Mader		
MAILING ADDRESS			363	Cas Ken		
Box 388			144	Mar Wil		
CITY	STATE	ZIP CODE				
Tola	KS	66749				

JOB TYPE plug HOLE SIZE 5 5/8 HOLE DEPTH 713 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 10 sx  
50/50 po2, 6% gel down drill steel at TD of hole.  
Pulled steel to 500' & pumped 10 sx more. Pulled  
to 300' and filled to surface with 40 sx. Pulled steel  
out and topped off with 12 sx. Left hole full  
to surface.

72 sx total  
Customer supplied water  
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	368	800.00
5406	25	MILEAGE <u> pump</u>	368	78.75
5407	<u> min</u>	<u> ten miles</u>		275.00
1118B	<u> 432 #</u>	<u> gel</u>		<u> 40.48</u>
1124	<u> 67 sx</u>	<u> 50/50 po2</u>		<u> 592.95</u>
		<u> Sub</u>		<u> 1807.18</u>
		<u> .6.3</u>	SALES TAX	41.17
			ESTIMATED TOTAL	1848.35

AUTHORIZATION \_\_\_\_\_

TITLE WD# 204634

DATE Alan Mader