

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Duke Energy  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Wes Hansen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/06 7/21/06 1/23/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21470-0000  
County: Comanche  
NW NE NW Sec. 18 Twp. 32 S. R. 20  East  West  
450 N feet from S / N (circle one) Line of Section  
1600 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GAL Well #: 1-18  
Field Name: Wildcat  
Producing Formation: Viola  
Elevation: Ground: 1901' Kelly Bushing: 1912'  
Total Depth: 5450' Plug Back Total Depth: 5414'  
Amount of Surface Pipe Set and Cemented at 700 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** AH I WHM 2-5-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 1/29/07  
Subscribed and sworn to before me this 29<sup>th</sup> day of January  
20 07  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07

SUSAN BRADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**CORRECTED**

Operator Name: Murfin Drilling Company, Inc. Lease Name: GAL Well #: 1-18  
 Sec. 18 Twp. 32 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

**Dual Induction, Compensated Porosity,  
 Microresistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	700	Lead/Tail	300/100	
Production		5 1/2	15.5#	5450	AA2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5152-5160		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5116.65		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/24/07		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1000		-----	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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Formations	GAL #1-18 600 FNL 1600 FWL Sec. 18-T32S-R20W 1912' KB				Loesch #1-13 660 FSL 1200 FWL Sec. 13-T32S-R21W 2005' KB			Eubank Trust #1-7X 430 FEL 430 FSL Sec. 7-32-20 1919' KB		
	Sample Tops	Datum	Log tops	Datum	Log tops	Datum	Ref	Log Tops	Datum	Ref
Waubunsee					3374	-1369		3270	-1351	
Heebner	4183	-2271	4180	-2268	4274	-2269	-2	4160	-2241	-30
Lansing	4394	-2482	4391	-2479	4493	-2488	+6	4362	-2443	-39
Stark	4746	-2834	4744	-2832	4854	-2849	+15	4711	-2792	-42
Marmaton			4900	-2988	5010	-3005		4862	-2943	
Pawnee			4962	-3050	5068	-3063		4918	-2999	
B/Inola	5114	-3202	5112	-3200	5223	-3218	+16	5061	-3142	-60
Morrow sand	5126	-3214	5116	-3204						
Mississippian	5218	-3306	5218	-3306	5295	-3290	-16	5070	-3151	-155
B/ Cowley Facies								5796	-3877	
Viola								6148	-4229	
Arbuckle								6478	-4559	
RTD	5450	-3538								
LTD			5451	-3539	5397			6502	-4583	

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- 7/19/06 MDC #2 Rig TD 5450'. Log-Tech TD 5451'. Install 8 5/8 x 5 1/2 csg head. Fritzler Trucking deliver 138 jts new 5 1/2, 15.5 csg. Csg crew drifted csg float shoe @ 5454', latch down baffle @ 5414' scratchers @ 5050' to 5190'. RU Jet Star rotate & elec. for 1 hr, 4 BW & 12 bbls Super flush, 4 BW, mix & pump 195 sks AA-2 cmt w/ additives. Displaced w/129 BW. Bump plug 1500#. Check plug & held. Plug down @ 3:30 a.m. Cmt rat hole & mouse hole w/ 25 sks cmt landed csg in slips centralizers @ 1<sup>st</sup>, 3<sup>rd</sup>, 5<sup>th</sup>, 7<sup>th</sup>, 9<sup>th</sup>, 11<sup>th</sup>, 13<sup>th</sup>, 15<sup>th</sup>, 17<sup>th</sup>, 19<sup>th</sup> jt cmt basket @ 21<sup>st</sup> jt. Float shoe @ 5454', plug @ 5414'. Shoe jt 40', 8 5/8 x 5 1/2 2000 psi csg head, good mud circ thru-out job.
- 8/02/06 Best Well Service MIRU csg swab @ 5 1/2 csg. Swab to 5100'. Fritzler Trucking delivered 142 jts 2 3/8 tbg from Russell whse. RO deliver 21 jts 2 3/8" tbg from FVB location. SI well SDON
- 8/03/06 SD loc. muddy & raining.
- 8/04/06 Clarke water truck dump 10 bbls 4% KCL wtr @ 5 1/2 csg. Log-Tech RU TCP guns to perforate Morrow zone 5152-5160 w/4 spf EHSC. Firing head @ 5150.37, 6' x 2 3/8" sub @ 5114.36', 1 jt tbg 31.08 @ 5113.28, debris sub @ 5112.75', SN @ 5116.65', 1 jt tbg 31.09 @ 5080.56' & 4 x 2 3/8" sub @ 5076.51', 162 jt 2 3/8 tbg, 8 x 6 x 8 x 2 3/8" subs. RU wellhead, flowline to pit drop bar to perforate. Blow to pit for 1 hr.  
2<sup>nd</sup> hr 110 tbg 850 csg  
3<sup>rd</sup> hr 110 tbg 925 csg caught gas sample for analysis. SI well SDOWE.
- 8/07/06 1550# tbg & 1600# csg. RU flowline to swab tank & flow test through 5/8" choke.
- |                    |          |          |                |
|--------------------|----------|----------|----------------|
| 1 <sup>st</sup> hr | 520# tbg | 880# csg | 5342 MCFD      |
| 2 <sup>nd</sup> hr | 510# tbg | 880# csg | 5242 MCFD      |
| 3 <sup>rd</sup> hr | 540# tbg | 900# csg | 5542 MCFD 1BW  |
| 4 <sup>th</sup> hr | 580# tbg | 920# csg | 5941 MCFD      |
| 5 <sup>th</sup> hr | 580# tbg | 940# csg | 5941 MCFD 1 BW |
| 6 <sup>th</sup> hr | 590# tbg | 950# csg | 6041 MCFD      |
| 7 <sup>th</sup> hr | 580# tbg | 970# csg | 5941 MCFD      |
| 8 <sup>th</sup> hr | 590# tbg | 970# csg | 6041 MCFD      |
| 9 <sup>th</sup> hr | 590# tbg | 970# csg | 6041 MCFD      |
- 8/08/06 1600# tbg, 1600# csg. Best Well Service RDMO.
- 8/09/06 1600# tbg, 1605# csg.
- 8/10/06 1600# tbg, 1630# csg.
- 11/01/06 1600# tbg & csg
- 1/18/07 McDonald Tank deliver Mac-Pak serial #7895, 10' x 12' FGWT serial #M7971 will hook up tomorrow.
- 1/19/07 Gyp Hills RO built pad for Mac-Pak & FGWT trench & laid line from wellhead to hookup Mac Pak & FGWT to meter house & pipeline. Duke Energy pressure testing existing pipeline.
- 1/22/07 Duke Energy finished pressure testing existing pipeline.
- 1/23/07 8/64 choke w/ 1 1/4 plate 1520# tbg & csg 1 million mcf. POL
- 1/24/07 984 mcf 1510 tbg 1550 csg
- 1/25/07 1025 mcf 1510 tbg 1550 csg.

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10/25/06



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

**KCC**  
OCT 25 2006  
**CONFIDENTIAL**

October 25, 2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-033-21470-0000  
GAL 1-18

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Gal #1-18.  
**We are waiting on the gas pipe line to be built and will send a revised ACO-1 as soon as we have 1st production.**

We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606  
Name: Murfyn Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Duke Energy  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfyn Drilling Company, Inc.  
License: 30606

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Wellsite Geologist: Wes Hansen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/7/06</u>	<u>7/21/06</u>	<u>Waiting on Line</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21470-0000  
County: Comanche  
NW NE NW Sec. 18 Twp. 32 S. R. 20  East  West  
450 N feet from S / N (circle one) Line of Section  
1600 W feet from E / W (circle one) Line of Section

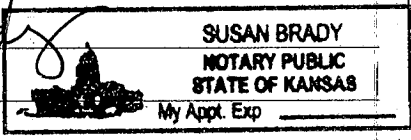
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GAL Well #: 1-18  
Field Name: Wildcat  
Producing Formation: Viola  
Elevation: Ground: 1901' Kelly Bushing: 1912'  
Total Depth: 5450' Plug Back Total Depth: 5414'  
Amount of Surface Pipe Set and Cemented at 700 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling/Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 10-25-06  
Subscribed and sworn to before me this 25<sup>th</sup> day of October  
2006  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**OCT 26 2006**

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Operator Name: Murfin Drilling Company, Inc. Lease Name: GAL Well #: 1-18  
 Sec. 18 Twp. 32 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <p style="text-align: center;"><b>SEE ATTACHED LIST</b></p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	700	Lead/Tail	300/100	
Production		5 1/2	15.5#	5450	AA2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5152-5160		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on Gas Line</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<p style="text-align: right;"><b>RECEIVED</b></p> <p style="text-align: center;"><b>OCT 26 2006</b></p> <p style="text-align: right;"><b>KCC WICHITA</b></p>

**GAL #1-18**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #2

Cordoba Prospect #3189  
660 FNL 1600 FWL  
Sec. 18-T32S-R20W  
Comanche County, Kansas

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Wes Hansen

Call Depth: 3700'  
Spud: 7/7/06 @ 7:15 a.m.  
Completed: 7/21/06

API #: 15-033-21470  
Casing: 20" @ 75'  
8 5/8" @ 700'  
5 1/2" @ 5450'

TD: 5450'

Elevation: 1901' GL  
1912' KB

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OCT 25 2006  
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DAILY INFORMATION:

- 7/5/06 MIRT. Koda set 75' of 20" conductor pipe.
- 7/6/06 Started move on the 4<sup>th</sup> and then it rained. Too wet yesterday to finish move. Moving in today.
- 7/7/06 Depth 75'. Drilling cement. DT: none. CT: none. Spud @ 7:15 a.m. 7/7/07.
- 7/8/06 Depth 700'. Cut 625'. DT: 7 1/2 hrs. (WOC). CT: none. Dev.: 1/4° @ 700'. Ran 17 jts. = 706' of 8 5/8" surf. csg. set @ 700', cmt. w/400 sx. 300 lead, 100 tail, plug down @ 11:30 p.m., drilled out @ 8:45 a.m. 7/8/06, circ. by Allied.
- 7/9/06 Depth 1700'. Cut 1000'. DT: 1 1/2 hrs. (pump), 1 3/4 hrs. (WOC). CT: none.
- 7/10/06 Depth 2610'. Cut 910'. DT: none. CT: none. Dev.: 1/4° @ 1700'.
- 7/11/06 Depth 3415'. Cut 805'. DT: none. CT: none. Dev.: 1/2° @ 2683'.
- 7/12/06 Depth 4200'. Cut 785'. DT: none. CT: none. Dev.: none.
- 7/13/06 Depth 4820'. Cut 620'. DT: none. CT: none. Dev.: 3/4° @ 4001'.
- 7/14/06 Depth 5137'. Cut 317'. DT: none. CT: 10 1/4 hrs. Dev.: 1/2° @ 5137'.  
**Morrow Sand:** very fine grain sand clean well sorted, fair show oil, poor-fair porosity, good show gas, 160 unit gas kick.. **DST #1 5092-5137**  
**(B/Inola, Morrow):** initial opening: BOB 3 1/2 min.

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- 7/15/06 Depth 5158'. Cut 21'. DT: ½ hr. (break band). CT: 23 hrs. Dev.: none. **DST #1 5092-5137 (B/Inola, Morrow)**: 30-60-60-90; initial opening: BOB 3 ½ min. 2<sup>nd</sup> open: BOB in 2 ½ min. GTS 35 min into 2<sup>nd</sup> open TSTM. Rec. 90' M. FP: 37/33, 38/48; SIP: 1749-1834; HP: 2491-2404. BHT 120°.
- 7/16/06 Depth 5158'. Cut 0'. DT: 9 hrs. (brake band). CT: 15 hrs. Dev.: none. **DST #2 5114-5159 (Morrow)**: 15-60-60-90; 1<sup>st</sup> open GTS 1 min. 50 sec. 5 min. gauged 4.7 MMCF, 10 min. gauged 5.3 MMCF, 15 min. 5.87 MMCF, 2<sup>nd</sup> open 10 min. gauged 6.16 MMCF, 20 min. gauged 6.45 MMCF, 30 min. gauged 7.02 MMCF, 40 min., 50 min., & 60 min. gauged 7.169 MMCF. Rec. 90' G & CCM (5% G, 15% condensate, 80% M). FP: 1017/1212, 1059/1308; SIP: 1856-1851; HP: 2532-2334. BHT 117°.
- 7/17/06 Depth 5189'. Cut 31'. DT: 1 hrs. (adjust brakes). CT: 22 hrs. Dev.: 1/8° @ 5189'. **DST #3 5161-5189 (Morrow)**: 15-60-15-60. GTS in 1 min. 40 sec. 1<sup>st</sup> open 5 min. 4.15 MMCF, 10 min. 5.77 MMCF, 15 min. 6.10 MMCF. 2<sup>nd</sup> open 5 min. 5.01 MMCF, 10 min. 7.74 MMCF, 15 min. 8.32 MMCF. Rec. 180' W & CCM. Chl. 16,000 ppm. FP: 1325/1387, 1265/1444; SIP: 1853-1852; HP: 2541-2405. getting ready to run **DST #4 5192-5221**
- 7/18/06 Depth 5221'. Cut 32'. DT: none. CT: none. Dev.: none. **DST #4 5192-5221 (Morrow)**: 30-60-60-90. IF: gd blw bld BOB in 11 min. no gas. FF: wk blw bld BOB in 20 min. no gas. Rec. 1150' of SLMW (5% M, 95% W), Chl. 16,000 ppm, mud system Chl. 7,500 ppm. FP: 28/161, 167/339; SIP: 1837-1842; HP: 2519-2441.
- 7/19/06 RTD 5450'. Cut 229'. DT: none. CT: 10 ½ hrs. Dev.: 1° @ 5450'. HC @ 8:45 p.m. 7/18/06. Log Tech began logging @ 3:45 a.m. 7/19/06, LTD @ 5451'.
- 7/20/06 RTD 5450'. CT: 24 hrs. Log Tech finished logging @ 9:30 a.m. 7/19/06. Set 5 ½" prod. csg. @ 5450', Allied cmt. w/195 sx. AA-2, plug down @ 3:30 a.m. 7/20/06. 15 sx. in RH, 10 sx. in MH.
- 7/21/06 RTD 5450'. CT: ½ hr. Rig released @ 7:30 a.m. 7/20/06. FINAL REPORT.

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GAL #1-18  
 Daily drilling report,  
 Page two

Formations	GAL #1-18 600 FNL 1600 FWL Sec. 18-T32S-R20W 1912' KB				Loesch #1-13 660 FSL 1200 FWL Sec. 13-T32S-R21W 2005' KB			Eubank Trust #1-7X 430 FEL 430 FSL Sec. 7-32-20 1919' KB		
	Sample Tops	Datum	Log tops	Datum	Log tops	Datum	Ref	Log Tops	Datum	Ref
Waubunsee					3374	-1369		3270	-1351	
Heebner	4183	-2271	4180	-2268	4274	-2269	-2	4160	-2241	-30
Lansing	4394	-2482	4391	-2479	4493	-2488	+6	4362	-2443	-39
Stark	4746	-2834	4744	-2832	4854	-2849	+15	4711	-2792	-42
Marmaton			4900	-2988	5010	-3005		4862	-2943	
Pawnee			4962	-3050	5068	-3063		4918	-2999	
B/inola	5114	-3202	5112	-3200	5223	-3218	+16	5061	-3142	-60
Morrow sand	5126	-3214	5116	-3204						
Mississippian	5218	-3306	5218	-3306	5295	-3290	-16	5070	-3151	-155
B/ Cowley Facies								5796	-3877	
Viola								6148	-4229	
Arbuckle								6478	-4559	
RTD	5450	-3538								
LTD			5451	-3539	5397			6502	-4583	

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**GAL #1-18  
Completion Report  
Section 18-32S-20W  
Comanche County, KS**

- 7/19/06 MDC #2 Rig TD 5450'. Log-Tech TD 5451'. Install 8 5/8 x 5 1/2 csg head. Fritzler Trucking deliver 138 jts new 5 1/2 , 15.5 csg. Csg crew drifted csg float shoe @ 5454', latch down baffle @ 5414' scratchers @ 5050' to 5190'. RU Jet Star rotate & elec. for 1 hr, 4 BW & 12 bbls Super flush , 4 BW, mix & pump 195 sks AA-2 cmt w/ additives. Displaced w/129 BW. Bump plug 1500#. Check plug & held. Plug down @ 3:30 a.m. Cmt rat hole & mouse hole w/ 25 sks cmt landed csg in slips centralizers @ 1<sup>st</sup>, 3<sup>rd</sup>, 5<sup>th</sup>, 7<sup>th</sup>, 9<sup>th</sup>, 11<sup>th</sup>, 13<sup>th</sup>, 15<sup>th</sup>, 17<sup>th</sup>, 19<sup>th</sup> jt cmt basket @ 21<sup>st</sup> jt. Float shoe @ 5454', plug @ 5414'. Shoe jt 40', 8 5/8 x 5 1/2 2000 psi csg head, good mud circ thru-out job.
- 8/02/06 Best Well Service MIRU csg swab @ 5 1/2 csg. Swab to 5100'. Fritzler Trucking delivered 142 jts 2 3/8 tbg from Russell whse. RO deliver 21 jts 2 3/8" tbg from FVB location. SI well SDON
- 8/03/06 SD loc. muddy & raining.
- 8/04/06 Clarke water truck dump 10 bbls 4% KCL wtr @ 5 1/2 csg. Log-Tech RU TCP guns to perforate Morrow zone 5152-5160 w/4 spf EHSC. Firing head @ 5150.37, 6' x 2 3/8" sub @ 5114.36', 1 jt tbg 31.08 @ 5113.28, debris sub @ 5112.75', SN @ 5116.65', 1 jt tbg 31.09 @ 5080.56' & 4 x 2 3/8" sub @ 5076.51', 162 jt 2 3/8 tbg, 8 x 6 x 8 x 2 3/8" subs. RU wellhead, flowline to pit drop bar to perforate. Blow to pit for 1 hr.  
2<sup>nd</sup> hr 110 tbg 850 csg  
3<sup>rd</sup> hr 110 tbg 925 csg caught gas sample for analysis. SI well SDOWE.
- 8/07/06 1550# tbg & 1600# csg. RU flowline to swab tank & flow test through 5/8" choke.
- |                    |          |          |                |
|--------------------|----------|----------|----------------|
| 1 <sup>st</sup> hr | 520# tbg | 880# csg | 5342 MCFD      |
| 2 <sup>nd</sup> hr | 510# tbg | 880# csg | 5242 MCFD      |
| 3 <sup>rd</sup> hr | 540# tbg | 900# csg | 5542 MCFD 1BW  |
| 4 <sup>th</sup> hr | 580# tbg | 920# csg | 5941 MCFD      |
| 5 <sup>th</sup> hr | 580# tbg | 940# csg | 5941 MCFD 1 BW |
| 6 <sup>th</sup> hr | 590# tbg | 950# csg | 6041 MCFD      |
| 7 <sup>th</sup> hr | 580# tbg | 970# csg | 5941 MCFD      |
| 8 <sup>th</sup> hr | 590# tbg | 970# csg | 6041 MCFD      |
| 9 <sup>th</sup> hr | 590# tbg | 970# csg | 6041 MCFD      |
- 8/08/06 1600# tbg, 1600# csg. Best Well Service RDMO.
- 8/09/06 1600# tbg, 1605# csg.
- 8/10/06 1600# tbg, 1630# csg.
- Well shut in pending pipeline connection.

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
MURFIN DRILLING		607114	7/19/06	13644	Pratt
Box 288		<b>Service Description</b>			
Russell, KS 67605		Cement			
USED FOR <i>New well Comp</i>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
APPROVED <i>SMS</i>		Gal	1-18	New Well	
<i>longest</i>		<b>APE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
James Esquivel		Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON) <i>5 1/2"</i>	SK	195	\$15.90	\$3,100.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	56	\$3.70	\$207.20 (T)
C195	FLA-322	LB	148	\$7.50	\$1,110.00 (T)
C221	SALT (Fine)	GAL	1020	\$0.25	\$255.00 (T)
C243	DEFOAMER	LB	19	\$3.45	\$65.55 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	978	\$0.67	\$655.26 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	15	\$50.00	\$750.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	824	\$1.60	\$1,318.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$156.33	\$156.33

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<b>Sub Total:</b>	\$15,073.94
<b>Discount:</b>	\$2,411.29
<b>Discount Sub Total:</b>	\$12,662.65
<b>Comanche County &amp; State Tax Rate: 5.30%</b>	<b>Taxes:</b> \$440.15
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$13,102.80</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer Lease	Murfin Drilling Company, Incorporated Gal	Lease No. Well #	1-18	Date	7-19-06
Field Order #	Station	Casing	Depth	County	State
13644	Pratt	5 1/2" 15.5Lb.	5,449'	Comanche	KS
Type Job	Formation		Legal Description		
Cement-Long String-New Well			18-325-20W		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
5 1/2" 15.5Lb.				195 sacks AA-2 with	.18	Deframer,	.88 FLA-32
Depth	Depth	From	To	10% Salt,	7.5%	Gas Blok,	.25Lb/sk Cellfate,
5,449'				5Lb/sk Gilsonite			10 Min.
Volume	Volume	From	To	15Lb/Gal,	6.25	Gal/sk,	1.44CU.F.T./sk.
129.89Bbl.				25 sacks 60/40 Pz	to plug	rat and mouse	holes
Max Press	Max Press	From	To	Flush	130 Bbl.		
1,500 P.S.I.							
Well Connection	Annulus Vol.	From	To				
Plug Cont.							
Plug Depth	Packer Depth	From	To				
5,409'							

Customer Representative	James Esquivel	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	119	226	346	570	
Driver Names	Messick	Andrews	LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting
10:00					Murfin Drilling start to run Auto-Fill Guide Shoe, Shoe joint with latch down Baffle screwed into collar and 135 jts new 5 1/2" 15.5 Lb./FT. Casing. Ran Turbolizer on Collars # 1, 3, 5, 7, 9, 11, 13, 15, 17, 19.
1:30					Casing in Well. Rotate & Circulate for 90 min
2:40	500			6.5	Start Fresh H <sub>2</sub> O Pre-Flush
	500		20	6.5	Start Super Flush
	500		32	5	Start Fresh H <sub>2</sub> O Spacer
			35		Stop pumping. Shut in well.
			4-3	2	Plug rat and mouse holes
2:45				5	Start mixing 195 sacks AA-2 cement
			50		Stop pumping. Shut in well. Wash pump & lines. Release Plug. Open Well.
3:00				6.5	Start Fresh H <sub>2</sub> O Displacement
3:20	900		130		Plug down
	1,500				Pressure up
					Release pressure. Insert held
					Wash up pump truck
4:00					Job Complete
					Thanks, Clarence R. Messick & crew

Subject to Correction

Date <b>7-19-06</b>	Customer ID	Lease <b>Gal</b>	Well # <b>1-18</b>	Legal <b>18-325-20W</b>
<b>Murfin Drilling Company, Incorporated</b>		County <b>Comanche</b>	State <b>KS.</b>	Station <b>Pratt</b>
		Depth <b>5 1/2</b>	Formation <b>15.5 Lb.</b>	Shoe Joint <b>40'</b>
		Casing Depth <b>5,449'</b>	TD <b>5,450'</b>	Job Type <b>Long String-New Well</b>
		Customer Representative <b>James Esquivel</b>	Treater <b>Clarence R. Messick</b>	

AFE Number	PO Number	Materials Received by <b>X James Esquivel by Clarence R. Messick</b>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	195 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	46 Lb.	Cellflake		
P	C-195	148 Lb.	FLA-322		
P	C-221	1,020 Lb.	Salt (Fine)		
P	C-243	19 Lb.	Defoamer		
P	C-312	138 Lb.	Gas Blok		
P	C-321	978 Lb.	Gilsonite		
P	C-303	500 Gal.	Super Flush		
P	F-121	1 ea.	Basket, 5 1/2"		
P	F-101	10 ea.	Turbolizer, 5 1/2"		
P	F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"		
P	F-292	15 ea.	Cement Scratchers-Rotating Type		
P	E-100	160 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	80 mi.	Pickup Mileage, 1-Way		
P	E-104	824 + m.	Bulk Delivery		
P	E-107	222 sk.	Cement Service Charge		
P	R-211	1 ea.	Cement Pumper, 5,001' - 5,500'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
Discounted Price =					\$ 12,506.32
Plus Taxes					

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Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 103343

Invoice Date: 07/12/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

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Cust I.D.....: Murfin  
P.O. Number...: Gal 1-18  
P.O. Date.....: 07/12/06

Due Date.: 08/11/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	10.6500	1065.00	T
Gel	2.00	SKS	16.6500	33.30	T
Chloride	13.00	SKS	46.6000	605.80	T
ALW	300.00	SKS	11.3000	3390.00	T
FloSeal	75.00	LBS	2.0000	150.00	T
Handling	433.00	SKS	1.9000	822.70	E
Mileage	50.00	MILE	34.6400	1732.00	E
433 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	406.00	PER	0.6500	263.90	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TRP	1.00	EACH	100.0000	100.00	T
Baskets	2.00	EACH	180.0000	360.00	T
Centralizers	3.00	EACH	55.0000	165.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	9852.70
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	311.06
If Account CURRENT take Discount of \$ <u>985.27</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	10163.76

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DD

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE 7-7-06	SEC. 7	TWP. 32S	RANGE 20 W	CALLED OUT 6:30 PM	ON LOCATION 6:30 PM	JOB START 10:15 PM	JOB FINISH 10:45 PM
LEASE Gal	WELL # 1-18	LOCATION Protection, KS. S.W.			COUNTY Comanche	STATE KS.	
OLD OR <u>NEW</u> (Circle one)			2 3/4 w, 5/1 into				

CONTRACTOR Rig #2	OWNER Murfin
TYPE OF JOB surface	
HOLE SIZE 12 1/4	T.D. 700
CASING SIZE 8 7/8 x 24"	DEPTH 706'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 400	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15'	
PERFS.	
DISPLACEMENT 44 Bbls water	

CEMENT AMOUNT ORDERED			
300 SX 65:35:6 + 3/4 cc + 1/4" Floss			
100 SX Class A + 3/4 cc + 2 1/2 gal			
COMMON 100 A	@ 10.65	1065.00	
POZMIX	@		
GEL 2	@ 16.65	33.30	
CHLORIDE 13	@ 46.60	605.80	
ASC	@		
ALW 300	@ 11.30	3390.00	
Flo seal 75"	@ 2.00	150.00	
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING 4.33	@ 1.90	822.70	
MILEAGE 50 X 4.33 X .08		1732.00	
			TOTAL 7798.80

PUMP TRUCK CEMENTER	Carri Balding
# 414-302 HELPER	Dennis Cushman
BULK TRUCK	
# 368 DRIVER	Thomas Damorrow
BULK TRUCK	
# 389 DRIVER	Rick Miranda

REMARKS:

Run 706' 8 7/8 csg Break  
Circulation w/ Rig Mix 300 SX  
ALW + 100 SX AS + 2 Release plug  
+ Displace to 690' feet  
Leave 15' cement in pipe + shut in  
Cement did circulate

CHARGE TO: Murfin Drilling  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 706'		
PUMP TRUCK CHARGE 0-300'		815.00
EXTRA FOOTAGE 406' @ .65		263.90
MILEAGE 50 @ 5.00		250.00
MANIFOLD	@	
Head Rental	@ 100.00	100.00
	@	
TOTAL 1428.90		

8 5/8" PLUG & FLOAT EQUIPMENT

F TRP	@ 100.00	100.00
2 Baskets	@ 180.00	360.00
3 Centralizers	@ 55.00	165.00
	@	

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING TOTAL 625.00

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SIGNATURE \_\_\_\_\_

Teremy Stuckey  
PRINTED NAME



RELEASE 10-25-08



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

**CORRECTED**

January 29, 2007

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-033-21470-0000  
GAL 1-18

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced **revised** confidential filing for the Gal #1-18.  
**Pipeline has been built and well was put on line on 1/23/07.**

All logs, DSTs, cement tickets etc. were previously sent with original filing.

We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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