

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/18/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/29/07</u>	<u>9/10/07</u>	<u>9/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21105-0000
County: Stanton
NE SW NE Sec. 14 Twp. 30 S. R. 41 East West
1770 feet from S / (N) (circle one) Line of Section
1530 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnhardt "A" Well #: 1
Field Name: Arroyo
Producing Formation: _____
Elevation: Ground: 3355 Kelly Bushing: 3364
Total Depth: 5550 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1633 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 10/17/07
Subscribed and sworn to before me this 17th day of October,
2007.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007

Operator Name: WHITE EXPLORATION, INC. Lease Name: Barnhardt "A" Well #: 1
 Sec. 14 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Microlog, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4872</td> <td>-1508</td> </tr> <tr> <td>Morrow Shale</td> <td>4973</td> <td>-1609</td> </tr> <tr> <td>Miss - Chester</td> <td>5450</td> <td>-2086</td> </tr> <tr> <td>Miss - St. Gen</td> <td>5480</td> <td>-2116</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4872	-1508	Morrow Shale	4973	-1609	Miss - Chester	5450	-2086	Miss - St. Gen	5480	-2116
Name	Top	Datum														
Atoka Shale	4872	-1508														
Morrow Shale	4973	-1609														
Miss - Chester	5450	-2086														
Miss - St. Gen	5480	-2116														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1633	Lite	470	3% CC
					Common	150	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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ATTACHED TO ACO-1 FORM FOR
WHITE EXPLORATION, INC.
#1 BARNHARDT "A"
1770 FNL and 1330 FEL Section 14-30S-41W
Stanton County, Kansas
API# 15-187-21105-0000

Drill Stem Tests Taken

DST #1 5304' - 5400' (Keyes)
30" - 45" - 45" - 90"

1st Open: Good blow off bottom of bucket in 7-1/2"
2nd Open: Good blow off bottom of bucket in 9"

Rec: 1200' of Total Fluid.
496' of Water cut mud (30% water, 70% Mud)
248' of Water cut mud (50% water, 50% mud)
456' of Mut cut Water with spotty oil (5% mud, 95% water)

IFP: 58# - 376# ISIP: 1267# IHP: 2557#
FFP: 347# - 582# FSIP: 1242# FHP: 2493#

DST #2 5420' - 5440' (Keyes) PACKER FAILURE
30" - 45" - 0" - 0"

1st Open: Strong blow off btm of bucket in 3"
2nd Open: Packer Failure

Rec: 2201' of Heavy Drilling Mud.

IFP: 217# - 2354# ISIP: 2478# IHP: 2616#
FFP: 347# - 582# FSIP: FHP: 2554#

DST #3 5426' - 5440' (Keyes)
Misrun

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OCT 18 2007

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OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28703

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys

DATE <u>8-31-07</u>	SEC. <u>14</u>	TWP. <u>30s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Barwardt</u>	WELL# <u>#1</u>	LOCATION <u>Johnson 95-12w</u>		COUNTY <u>Harvey</u>	STATE <u>KS</u>	CONFIDENTIAL	
OLD OR <u>NEW</u> (Circle one)			<u>5</u>				

OCT 18 2007

CONTRACTOR Murphy #22
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 1635'
 CASING SIZE 8 5/8 DEPTH 1635'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM 46
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 101,57 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 470 White 39acc
1/4" Flo Seal
150 com 39acc

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EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzie May
 # 417 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Alvin
 BULK TRUCK
 # DRIVER Jerry

COMMON	<u>150</u>	@	<u>12⁶⁰</u>	<u>1890⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>21</u>	@	<u>46⁶⁰</u>	<u>978⁰⁰</u>
ASC		@		<u>50</u>
<u>White</u>	<u>470</u>	@	<u>11⁸⁵</u>	<u>5569⁰⁰</u>
		@		
<u>Flo Seal</u>	<u>118</u>	@	<u>2⁰⁰</u>	<u>236⁰⁰</u>
		@		
		@		
		@		
HANDLING	<u>671</u>	@	<u>1⁹⁰</u>	<u>1274⁹⁰</u>
MILEAGE	<u>1097.5</u>	@		<u>4831²⁰</u>
TOTAL				<u>14780²⁰</u>

REMARKS:

cement did circulate
Approx 40 BBL
Plus down 7:30pm
1- C. Press 600# hand press 1000#
Clear hold
Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	<u>1635'</u>		
PUMP TRUCK CHARGE			<u>1610⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80</u>	@	<u>6⁰⁰</u>
MANIFOLD <u>thead</u>		@	<u>100⁰⁰</u>
		@	
		@	
TOTAL			<u>2190⁰⁰</u>

CHARGE TO: White Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u> { 1- C. Nose Guide shoe	<u>250⁰⁰</u>
3- Cent	@ <u>55⁰⁰</u> <u>165⁰⁰</u>
1- ATC Insert	@ <u>335⁰⁰</u>
1- Basket	@ <u>220⁰⁰</u>
1- Rubber plug	@ <u>100⁰⁰</u>
TOTAL	<u>1070⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME _____

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KANSAS CORPORATION COMMISSION

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28710

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

9-11-07	SEC. 14	TWP. 30S	RANGE 41W	CALLED OUT	ON LOCATION 3:00pm	JOB START 9:00am	JOB FINISH 9:30am
Barnhardt LEASE	WELL# A-1	LOCATION Johnson 95-1/2W		COUNTY Stanton	STATE KS		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				SIN			

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OCT 18 2007

CONTRACTOR Murfin #22

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5550'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" 2 DEPTH 1650'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 145 60140 **KCC**

4070510

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

417 HELPER Kelly

BULK TRUCK

377 DRIVER LaPave

BULK TRUCK

_____ DRIVER _____

COMMON	<u>87</u>	@	<u>12⁶⁰</u>	<u>1096²⁰</u>
POZMIX	<u>58</u>	@	<u>6⁴⁰</u>	<u>371²⁰</u>
GEL	<u>5</u>	@	<u>16⁰²</u>	<u>83²⁵</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1⁹⁰</u>	<u>285⁰⁰</u>
MILEAGE	<u>109 x 5K mile</u>			<u>1080⁰⁰</u>
TOTAL				<u>2915⁶⁵</u>

REMARKS:

50SK @ 1650'

50SK @ 810'

20SK @ 60'

15SK in RH

10SK in WH

Job complete @ 9:15am

Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB 1650'

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 80 @ 6⁰⁰ 480⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1295⁰⁰

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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PRINTED NAME

OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS

WHITE EXPLORATION, INC.

10/18/08



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

October 18, 2007

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OCT 18 2007
KCC

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Barnhardt "A" #1
Sec. 14-30S-41W
Stanton County, Kansas

Gentlemen:

Enclosed please find the ACO-1 for the Barnhardt "A" #1 well in Stanton County, Kansas. Also enclosed is the Geologist's Report and the following logs:

Compensated Neutron/Density
Dual Induction
Sonic Log
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

KSW/sw
Enclosure

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CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 12, 2008

CONFIDENTIAL

WHITE EXPLORATION, INC.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

RE: API Well No. 15-187-21105-00-00
BARNHARDT "A" 1
NESWNE, T4-30S-41W
STANTON County, Kansas

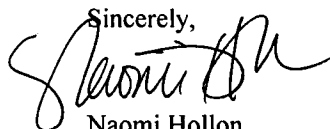
Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on October 19, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 29, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon
Production Department

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AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>