

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33551
Name: S & K Oil Company
Address: P.O. Box 184
City/State/Zip: Blue Mound, Ks. 66010
Purchaser: Plains Marketing
Operator Contact Person: Steve Jackson
Phone: (913) 756-2622
Contractor: Name: J & J Oil Company
License: 6157
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Categorical, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-18-05 11-21-05 11-21-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-011-23149-00-00
County: Bourbon
SW SE SW Sec. 18 Twp. 25 S. R. 22 East West
660 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swisher Well #: 11
Field Name: Bronson Zenia
Producing Formation: Bartlesville
Elevation: Ground: 1030 Kelly Bushing: _____
Total Depth: 670 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 5 sx cmt.

Drilling Fluid Management Plan A1+ II nkr
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content: None ppm Fluid volume 30 bbls
Dewatering method used Pumped into truck
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Company
Lease Name: McKinnis License No.: 33551
Quarter N/E Sec. 14 Twp. 25 S. R. 21 East West
County: Bourbon Docket No. E-21-499

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per operator

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: owner Date: 3-9-06
Subscribed and sworn to before me this 9th day of March
2006
Notary Public: Debbie L. Snyder
Date Commission Expires: 11-8-08

DEBBIE L. SNYDER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-8-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: S & K Oil Company Lease Name: Swisher Well #: 11
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville 660' 664'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/2"	6 lbs	20'	One	5	None
Caseing	5 1/4"	2 1/4"	6 lbs	659'	One	70	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	660' to 664'	2 sacks of sand 20bbbls W	664'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) INJ.

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



Big Sugar Lumber



Everything To Build Your Home

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1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-3279
FAX (620) 223-1505

411 MAIN STREET
MOUND CITY, KANSAS 66055
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				ONE 5TH OF MONTH	PH	12/17/05	1:48

SOLD TO:

SHIP TO:

STEVE JACKSON
BOX 184
BLUE MOUND KS 66010

CASH

GLSAP: 91 MIKE AVERY
TAX : 631 KANSAS STATE TAX

DOCH 124203
DUPLICATE
* INVOICE *

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	UNIT PRICE	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	360	BG	CPPC	PORTLAND CEMENT	7.50	360	6.83 /BG	2,458.80

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 35 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS (EY RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET); 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS

AMOUNT CHARGED TO STORE ACCOUNT #4 2,613.76 TAXABLE 2458.80
NON-TAXABLE 0.00
SUBTOTAL 2458.80



TAX AMOUNT 154.96
TOTAL AMOUNT 2613.76

X _____ RECEIVED BY

Pumped 70 sacks cement & circulated to top

Steve Jackson

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NOV 19 2007
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