

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: (970) 324-1686  
 Contractor: Name: Advanced Drilling Technologies LLC  
 License: 33532  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2/17/2006	2/21/2006	2/22/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 181-20391-00 - 00  
 County: Sherman  
 SW  SE  NE  SE  Sec. 28 Twp. 8 S. R. 40  East  West  
1611 feet from  N (circle one) Line of Section  
527 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: House Well #: 1-28  
 Field Name: Goodland  
 Producing Formation: Niobrara  
 Elevation: Ground: 3722' Kelly Bushing: 3734'  
 Total Depth: 1350' Plug Back Total Depth: 1325'  
 Amount of Surface Pipe Set and Cemented at 400' csg @ 413' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I NR  
 (Data must be collected from the Reserve Pit) 10-30-08  
 Chloride content 5000 ppm Fluid volume 200 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
 Title: Production Asst. Date: 4-6-06  
 Subscribed and sworn to before me this 6th day of April  
 2006  
 Notary Public: Janet Jensen  
 Date Commission Expires: August 26, 2008

JANET S. JENSEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 8/26/2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

J

Operator Name: Rosewood Resources, Inc. Lease Name: House Well #: 1-28  
 Sec. 28 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Niobrara 1218' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	413'	Neat	105	
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>None</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>none</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P & A

Production Interval \_\_\_\_\_

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-17-06

WELL NAME & LEASE # House 1-28

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-16-06 TIME 5:00 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 348 TIME 12:15 AM PM

HOLE DIA. 9 FROM  $\emptyset$  TO 403 TD TIME 1:15 AM PM

CIRCULATE, T.O.O.H., SET 399.95 FT CASING 412.95 KB FT DEPTH

13 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 105 SAC CEMENT 400 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 4:00 AM PM CEMENT COST \$ 1281.00

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT /II ASTM C 150  
CENTRALIZER 1

ELEVATION 3722  
+12KB 3734

PIPE TALLY

- 1. 24.35
- 2. 31.
- 3. 32.10
- 4. 28.90
- 5. 37.10
- 6. 32.45
- 7. 33.60
- 8. 32.60
- 9. 26.80
- 10. 32.50
- 11. 35.60
- 12. 27.35
- 13. 25.60
- TOTAL 399.95

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