

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/29/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Jacob Porter

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/21/07 10/1/07 10/2/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21560-0000
County: Edwards
 SE NW Sec. 29 Twp. 23s S. R. 19w East West
3225 fsl _____ feet from S / N (circle one) Line of Section
3350 fel _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lippoldt Well #: 2
Field Name: Churchview South
Producing Formation: LKC K
Elevation: Ground: 2223' Kelly Bushing: 2230'
Total Depth: 4620' Plug Back Total Depth: 4308'
Amount of Surface Pipe Set and Cemented at 325' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK I 0111-04-08
(Data must be collected from the Reserve Pit)
Chloride content 36000 ppm Fluid volume 1000 bbls
Dewatering method used evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Operations Manager Date: 10/29/07
Subscribed and sworn to before me this 29th day of October
20 07
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-07

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-07

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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

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WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Lippoldt Well #: 2
 Sec. 29 Twp. 23s S. R. 19w East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Porosity, cement bond, resistivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1348'	882'
Heebner	3872'	-1642'
Lansing	3978'	-1748'
Base KC	4298'	-2068'
Marmaton	4342'	-2112'
Cherokee	4448'	-2218'
Mississippian	4540'	-2310'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	325'	common	250	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4361'	ea2	200	flocete, salt, calseal, cfr

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
2	4219-40'	750 gal 15% mud acid, retreat 2500 gal 15% acid			
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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	~4271		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/15/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (// vented, Submit ACO-18.) Other (Specify) _____

10/29/08

CARMEN SCHMITT INC.
P.O. BOX 47
GREAT BEND KS 67530
New Wealth Comes From the Land
620-793-5100

10-29-07

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Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: ACO-1 Confidentiality, Lippoldt #2, 29-23S-19W, API 15-047-21560-0000

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,

Jacob C. Porter

Jacob Porter

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JOB LOG

SWIFT Services, Inc.

DATE **10-2-07**

CUSTOMER **Carmen Schmitt Inc** WELL NO. **#2** LEASE **Lippoldt** JOB TYPE **Cement Long string** TICKET NO. **12721**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13.30							on loc w/ FE
								RTD 4620'
								5 1/2" x 14" x 4361' x 43'
								Cent, 2, 4, 6, 8, 10, 12, 14 Basket 1, 7
	1350							start FE
	1545							Break Circ.
	1705	2	3					Plug RH 15 sks EA-2
	1708	4.5	0			200		Start Pre-flushes 500 gal Mud flush 20 bbl KCL flush
	1715	5.5	32/0			250		Start Cement 185 sks EA-2
	1722		42					End Cement Wash Pk Drop Plug
	1725	6.5	0			200		Start Displacement 1350 bbl KCL w/ 2%
	1735	5	71			250		Catch Cement
	1741		105.3			650/1200		Land Plug Release Pressure Float Held

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Thank you
Nick, Josh F. & Reb



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12721

CUSTOMER *Carmen Schmitt Inc* WELL *#2 Lippoldt* DATE *10-2-07* PAGE *2* OF *25*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
325		2				Standard Cement	200	sk			12 ⁰⁰	2400 ⁰⁰
276		2				Flocele	50	#			1 ²⁵	625 ⁰⁰
283		2				Salt	1050	#			2 ⁰⁰	2100 ⁰⁰
284		2				Calseal	10	sk			30 ⁰⁰	300 ⁰⁰
285		2				CFR	100	#			4 ⁰⁰	400 ⁰⁰
581		2				SERVICE CHARGE	200	sk			1 ¹⁰	220 ⁰⁰
583		2				MILEAGE CHARGE	TOTAL WEIGHT 21000		LOADED MILES 60	CUBIC FEET 630.00		1 ⁰⁰ 630 ⁰⁰

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CONTINUATION TOTAL 4222.50