CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINATION September 1999

Form Must Be Typed

AMENDED

MICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist:	g:
Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: M. Brent Nattrass Phone: (913) 748-3960 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Operator: Name: New Mell Siec for S / Well from S / W. (circle of the form S / W. (circle of the fo	g:
Selection City/State/Zip: Mission Woods, KS 66205 487 feet from S / () (circle of 1329 feet from E / () () (circle of 1329 feet from E / () () (circle of 1329 feet from E / () () () () () () () () () (g:
Purchaser: Operator Contact Person: M. Brent Nattrass Phone: (913) 748-3960 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Despening Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Dual Completion 1329 feet from E / W (circle Footages Calculated from Nearest Outside Section (circle one) NE SE (NY) S (g:
Operator Contact Person: M. Brent Nattrass Phone: (913) 748-3960 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist:	g:
Phone: (913) 748-3960 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist:	g:
Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist:	g:
License: 5675 Wellsite Geologist:	g:
Wellsite Geologist:	g:
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	g:
New WellRe-EntryWorkover	Feet Yes
OilSWDSIOWTemp. Abd. ✓ GasENHRSIGWMultiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator:Original Comp. Date:Original Total Depth:	Feet Yes √No Feet 266 sx cmt.
Multiple Stage Cementing Collar Used? Dry Other (Core, WSW, Expl., Cathodic, etc)	Yes
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	Feet 266 sx cmt.
If Alternate II completion, cement circulated from feet depth to Surface w/ 130 Well Name: Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Chloride content N/A ppm Fluid volume Dewatering method used N/A - Air Drilled Commingled Docket No. Dual Completion Docket No. Operator Name: If Alternate II completion, cement circulated from 1/1 feet depth to Surface w/ 130 Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite:	266sx cmt.
Operator:	sx cmt.
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Original Total Depth: (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volum Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite:	11-4-08
Original Comp. Date:Original Total Depth:Original Total Depth:Original Comp. Date:Original Total Depth:Original Total Depth:	
Deepening Re-perf Conv. to Enhr./SWD Chloride content N/A ppm Fluid volum Plug Back Plug Back Total Depth Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name:	nebbls
Plug BackPlug Back Total Depth Dewatering method used N/A - Air Drilled Dual Completion Docket No Dual Completion Docket No	ne bbls
Commingled Docket No Location of fluid disposal if hauled offsite: Dual Completion Docket No Operator Name:	
Dual Completion Docket No Location of fluid disposal if hauled offsite: Operator Name:	
Operator Name	
Other (SWD or Enhr.?) Docket No.	
Lease Name: License No.	
6/27/2006 6/29/2006 6/4/2007 Constitution Date of the Constitution Date	
Spud Date or Date Heached 1D Completion Date or	
Recompletion Date County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - F. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 a Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	and 82-3-107 apply. form (see rule 82-3- n. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with herein are complete and confect to the best of my knowledge.	ith and the statements
Signature: KCC Office Use ON	ILY
Title: Agent Date: 9/26/07 Letter of Confidentiality Attache	ed
Subscribed and sworn to before me this 26 day of September, V If Denied, Yes Date:	
20 DA . Wireline Log Received Geologist Report Received ANSA	RECEIVED AS CORPORATION OF
Notary Public: Ma Ma Ma Ma Miscribution	SEP 2 8 2007
Date Commission Expires: 1-4-2009 Notar, Labor State of Kansas My Appt. Expires 1-4-2001	CONSERVATION DIVISION

Side Two

CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC					Lease Name: King				Well #: <u>3-5</u>		
Sec Twp3					ty: Mont						
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether : long with	shut-in pr	essure reached	static level, hydro	ostatic pressur			
Orill Stem Tests Take		Y	es 🗸 No		V	.og Format	ion (Top), Depth a	and Datum	Sample		
Samples Sent to Geo	•	П	′es √ No		Nam	ne		Тор	Datum		
Samples Selli to Geo Cores Taken	ological Survey				Paw	nee Lime		534 GL	267		
Cores Taken					Exc	ello Shale		706 GL	95		
ist All E. Logs Run:					V Si	nale		756 GL	45		
Compensated De	ensity Neutron				Mine	eral Coal		812 GL	-11		
Compensated Density Neutron Dual Induction					Mis	sissippian		1168 GL	-367		
		Repo		RECORD	_	ew Used ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	11"	8.625"		24		20'	Class A	4	Type 1 cement		
Casing	6.75"	4.5"		10.5		1266'	Thick Set	130			
			ADDITIONAL	CEMENT	TING / SQI	UEEZE RECORI	D D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sack	ks Used		Type and F	Percent Additives	3		
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		acture, Shot, Cemen		rd Depth		
	See Attached P	age									
TUBING RECORD 2-3	Size 3/8"	Set Al		Packer	- At	Liner Run	Yes 🗸 No				
Date of First, Resumere			Producing Met	hod	Flowin	g 🗸 Pump	ing Gas Li	ft Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 19	Mcf	Wat 15	er E	Bbls. (Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETI	NC	l		Production Inte	rval	KAN	RECEIVED ISAS CORPORATION COM		
Vented Sold (If vented, Su	Used on Lease		Open Hole Other (Special	√ Pe	erf.	Dually Comp.	Commingled		SEP 2 8 2007		

CONFIDENTIAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	King 3-5		
	Sec. 5 Twp. 34S Rng. 16E, Montgomery County		
API:	15-125-31006-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial P	erforations	
	Weir 895' - 899'	7300 lbs 20/40 sand	
4	Mineral 811' - 813'	478 bbls water	811' - 899'
	Iwineral of 1 - 013	650 gals 15% HCl acid	
	Croweburg 760' - 763'	7900 lbs 20/40 sand	
4	Bevier 746.5' - 747.5'	540 bbls water	736' - 763'
	Iron Post 736' - 737'	650 gals 15% HCl acid	
	Mulky 706.5' - 711.5'	12700 lbs 20/40 sand	
4	Summit 675' - 679'	855 bbls water	554' - 711.5'
	Anna Shale 554' - 558'	875 gals 15% HCl acid	1

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 8 2007

CONSERVATION DIVISION WICHITA, KS

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 26, 2007

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

CONFIDENTIAL

Re:

Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-31006-00-00 King 3-5

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

Engineering Technician

Enclosures

cc:

Well File

Field Office



RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COLOR

September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

COMPINETION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365	API No. 15 - 125-31006~00 -00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	487 feet from S / (N) (circle one) Line of Section
Purchaser:	1329 feet from E / (W) (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: King Well #: 3-5
License: 5675	Field Name: Jefferson-Sycamore
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 801 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1282 Plug Back Total Depth: 1266
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1266
Operator:	feet depth to Surface w/ 130 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A H JJ NH 7-2-808 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/27/2006 6/29/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
AU	
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and gorrect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
MR Halling	
Signature: / / / / / / / / / / / / / / / / / / /	KCC Office Use ONLY
Title: Agent Date: 10/23/2006	Letter of Confidentiality Attached
Subscribed and sworn to before me this 23 day of	If Denied, Yes Date:
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Wireline Log Received
Koka (VVAKIII. IL)	Geologist Report Received
Notary Public: 1000	UIC Distribution KANSAS CORPORATION COMMI
Date Commission Expires: 142001	OCT 2 4 2006
AUCTARY BURLIC Chate O	UC 1 2 4 2000

NOTARY PUBLIC - State Of Kansas BROOKE C. MAKFIELD

My Appt. Exp._

7 (2)

Operator Name: Layr	С	Lease Name: King				Well #: 3-5			
Sec5 Twp34					: Montg				
NSTRUCTIONS: Shested, time tool open emperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sh long with fi	nut-in pre	ssure reached	static level, hydr	rostatic pressur	
Orill Stem Tests Taker (Attach Additional S		Y	′es ✓ No	30 to	✓ Log Formation (Top), Depth and Datum			Sample	
Samples Sent to Geol	•	П	′es ☑No		Nam	Э		Тор	Datum
Cores Taken	.,	☐ Yes ✓ No			Pawi	nee Lime		534 GL	267
Electric Log Run (Submit Copy)	✓ Y	′es	>	Exce	llo Shale		706 GL	95	
List All E. Logs Run:			7	V Sh	ale		756 GL	45	
Compensated Density Neutron OCT 2 4			2006		ral Coal		812 GL	-11	
Dual Induction	C	CONFIDENTIAL			Mississippian 1168 GL			-367	
		Repo	CASING ort all strings set-c		✓ Ne ırface, inte		tion, etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing It (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65		24		20'	Class A	4	Type 1 cement
Casing	6.75	4.5		10.5		1266'	Thick Set	130	
			ADDITIONAL	CEMENTIN	NG / SQL	EEZE RECOR)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	Used		Type and	Percent Additives	;
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme mount and Kind of N		rd Depth
	SI-waiting on co	mpletior	1						
TUBING RECORD	Size	Set At		Packer A	.t	Liner Run	Yes ✓ N	0	
Date of First, Resumerd		Enhr.	Producing Meth	nod			По	;a	
SI-waiting on pi Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Flowing Wate		ing Gas L Bbls.	Gas-Oil Ratio	er (Explain) Gravity
	AFTUODOS	201401 - 7::	ON			Denduction			
Disposition of Gas Vented Sold (If vented, Sub	METHOD OF (Used on Lease omit ACO-18.)	JUMPLETIC	Open Hole Other (Speci	Perf.	C	Production Inte	Commingled		RECEIVED PROPORATION COMMI CT 2 4 2006

CONSERVATION DIVISION WICHITA, KS

		M	ORNING CO	MPLETION R	EPORT			•
Report Called in by:	: John Ed			Report taken	by:	KRD		
LEASE NAME & #		AFE#	DATE	DAYS		CIBP	PBTD	
						DEPTH	TYPE FLU	ID
KING 3-5 PRESENT OPERATI	ON:	G01013700100	6/27/2006		i	TYPE	WT	
PRESENT OPERATI	ON.	<u> </u>	DRILL OUT	FROM UNDE	R SURFACE		VIS	
DEEPEST CASING	LINERS OD TOP & SHOE	DEPTH	REPAIR DOW	TIME HRS		CONTRACTOR MO		
OD SHOE DEPTH						RIG NO BILLY		
	8 5/8" 24# J-55 Set 20'		TEST	PERFS				
PACKER OR ANCHOR	FISHING TOOLS	OD ID		то		SQUEEZE	OR PLUG BACK	PERFS
				то			TO	
				то			TO	
				то			то	
HRS	BRIEF DESCRIPTIO	N OF OPERATION	ON					
	MIRU MCPHERSON	DRILLING DRII	LED 11" HO	IE 20' DEEP	RIH W/ 1.IT	8 5/8" SURFACE C	ASING	***************************************
	MINO MOT TIEROOT	DIVILLENCE, DIVIL	LLD II IIO	LL, ZU DLLI,	11111111111111	00/0 00/11/102 0	7.0.1.0,	
	MIXED 4 SXS TYPE	1 CEMENT, DUM	IPED DN TH	E BACKSIDE,	SDFN.			
							- W.	CC
							OCT '	2 4 2005
					•			
							CONT	DENTIA
					· · · · · · · · · · · · · · · · · · ·			
	<u> </u>							
					<u> </u>			
DAILY COST ANAL	YSIS							
					DET	AILS OF RENTALS, SE	RVICES, & MISC	
RIG					MC DRILLI	NG @ 6.50/ft	·	
		·····						80
					MC (CEME			
SUPERVISION	200					KS (LOC,RD, PIT)		400
					SURFACE			200
RENTALS					LAND/ LEG	SAL		2000
SERVICES	400							
								
MISC	2280							
MISC	2280							-
					L		-	

DAILY TOTALS

2880

__PREVIOUS TCTD

_TCTD

2880

RECEIVED KANSAS CORPORATION COMMISSION

KCC

OCT 2 4 2008

THEKET NUMBER 10239

LOCATION Funks

CONSOLIDATED OIL WELL SERVICES; INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

	•	LUU 0	
CONF	DE	NTIA	

FOREMAN Tray Streeter

TREATMENT REPORT & FIELD TICKET

		,,,,		CEMEN'		7	RANGE	COUNTY
	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	PONTOC	MG
DATE		Vina	3~5		See See March 1995 Ch			
6-30-06 CUSTOMER	4758	LKING			TRUCK#	DRIVER	TRUCK #	DRIVER
	me Enggy			1	446	Calin		
MAILING ADDR	ESS				439	Kyle		
P.O.	Box 160	ISTATE	ZIP CODE	1				
CITY		1					1166	40.50
Sycamo		Ks	4.560	∟ HOLE DEPTI	1282'	Casing Size & V	VEIGHT 44	70.3
JOB TYPE		HOLE SIZE	B 7 V	TUBING			0111LX	
CASING DEPT	H_1266'	DRILL PIPE SLURRY VOL_	HIRL	WATER galls	sk_8*	CEMENT LEFT IN	CASING_O	
SLURRY WEIG	HT_13.2			MIN DOL 12	m Rung Pile	RATE		10' CASTO
DISPLACEMEN	NT 20.1.BH	et el Pla	ue to			ulation + williate Are-	mi ooli	No cater.
REMARKS:	SALES THE	4 1510	V Gd -	Flesh 10	Bb/ motor	Marin + ilicate Are-1	2 4 Parks	wash
Koop 40	120cks	Think Set	+ Cemen	t -10	4 Kol-Seal	Anger @ 13	Edm 1	Jump Acour
_///was	A. a. L. line	es Release	e Plus.	Displace	w/ 20.1	ohl water.	= Floor	Held
7007	T Rose					re Pierru	<u></u>	
	Coment	to sufe	ce = 781	1 Sterry	topit			
<u>G</u> 00d					701 (-al-fe		

Joh Complete

		DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
CODE	QUANTITY OF UNITS		800.00	800.00
5401		PUMP CHARGE MILEAGE 2rd of 2 mells	3.15	-0-
540b	40	MILEAGE 2nd of 2 wells		
		- 1 C + C	14.65	1904.50
11264	130,04	Thick Set Concat as Kol-Seel 10 to Parise	. 36 #	468.00
1110A	1300 4	Kol-Sect 10 10		
			. 14 =	28.00
1118A	200 #	Motosilicate	1.65	82.50
IIIA	50 4	Mota Silicate		
		0 14 70.4	1.05	300.30
54074	7.15 Ton	Ton-Mitrage Bulk Truck		
		0.11 - 01	40.00	40.00
4404		45 + Tap Rubber Ply		-
	VANCAC CO	RECEIVED ORPORATION COMMISSION / hank fall		
	KANSASU	ORTONIO COMMISSION OF THE PROPERTY OF THE PROP	- TIA	71277
		OCT 2 4 2006	Sub Botol S22 SALES TAX	3623.3 /133.7
	CON	ISERVATION DIVISION	SALES TAX ESTIMATED	
		WICHITA, KS 80665	TOTAL	3757.0

AUTHORIZATION Called by John Ed

TITLE___

DATE__

GEOLOGIC REPORT

LAYNE ENERGY

King 3-5

N/2 NW, 487 FNL, 1329 FWL

Section 5-T34S-R16E

Montgomery County, KS



Spud Date: 6/27/2006

Drilling Completed: 6/29/2006

Logged: 6/29/2006

A.P.I. #: 15-125-31006

Ground Elevation: 801'
Depth Driller: 1282'
Depth Logger: 1280'

Surface Casing: 8.625 inches at 20' Production Casing: 4.5 inches at 1266'

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Formation Tops (in feet below ground level)

Lansing Group Surface (Stoner Limestone Member)

Pawnee Limestone 534
Excello Shale 706
"V" Shale 756
Mineral Coal 812

Mississippian 1,168

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 4 2006

CONSERVATION DIVISION WICHITA, KS

Layne Energy, Inc.

10/24/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 23, 2006

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202 RECEIVED KANSAS CORPORATION COMMISSION OCT 2 4 2006

CONSERVATION DIVISION WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

KCC OCT 2 4 2006 CONFIDENTIAI

API # 15-125-31006 King 3-5

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Brooke C. Maxfield

Enclosures

Cc Well File

Field Office

