

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/24/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas H. Oast
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/20/2007 21 10/4/2007
Spud Date or 9/21/2007 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-019-26,825-0000

County: Chautauqua

NW NE SW SW Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West

1064 feet from S N (circle one) Line of Section

4530 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Capps Well #: JBD-05/10

Field Name: Peru - Sedan Oil & Gas

Producing Formation: Wayside Sandstone

Elevation: Ground: 902 est. Kelly Bushing: N/A

Total Depth: 1,120' Plug Back Total Depth: 1,105'

Amount of Surface Pipe Set and Cemented at 40'5" Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1,105

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast

Title: Agent Date: October 19, 2007

Subscribed and sworn to before me this 19th day of October

2007

Notary Public: S. Doty

Date Commission Expires: 4-8-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received

✓ If Denied, Yes ☐ Date: _____

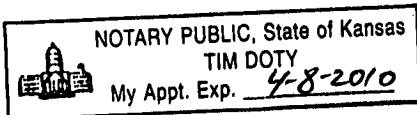
✓ Wireline Log Received

✓ Geologist Report Received

✓ UIC Distribution

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OCT 24 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/10
 Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray /Cement Bond / CCL / VDL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Iola Limestone	649	253
Drum Limestone	814	88
Lenapah Limestone	1023.5	-121.5
Wayside Sandstone	1033	-131
Altamont Limestone	1097	-195

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	40'5"	Portland "A"	8	None
Production	6 3/4"	4 1/2"	10.50	1,105'	60/40 Poz	160	See Cementing Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,033 - 1,043	400 Gallons 15% HCl,	1,033- 1,043
		6,000 lbs 12/20 frac sand, 243 Bbls Gelled Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1,035		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. October 8, 2007				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	7	Trace	25		32		

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 7700 N. 10th St., Topeka, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK DEVELOPMENT		Well No. JBD-05/10	Lease CAPPS	Loc. 1/4 1/4 1/4	Sec. 5	Twp. 34S	Rge. 12E					
County CHAUTAUQUA		State KS	Type/Well	Depth 1120'	Hours	Date Started 9/20/07	Date Completed					
Job No.	Casing Used 40' 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller JEARLD	Cement Used 8			6 3/4"								
Driller	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	40	SURFACE	1100	1120	LIME						
40	63	SANDY SHALE									
63	86	SAND									
86	183	SANDY SHALE			T.D. 1120'						
183	196	SAND									
196	418	SANDY SHALE									
418	423	LIME									
423	440	SHALE									
440	441	LIME									
441	457	SAND/ SANDY SHALE									
457	621	SHALE									
621	646	SANDY SHALE									
646	648	LIME									
648	680	SAND									
680	733	SHALE									
733	735	LIME									
735	755	SANDY SHALE									
755	761	SAND									
761	817	SHALE									
817	826	LIME									
826	846	SAND/ SANDY SHALE									
846	1009	SANDY SHALE									
1009	1014	LIME									
1014	1019	SHALE									
1019	1020	LIME									
1020	1024	SHALE / LIME STREAKS									
1024	1026	LIME									
1026	1031	SANDY SHALE									
1031	1053	SAND (OIL SHOW)									
1053	1061	SAND (NO ODOR)									
1061	1100	SANDY SHALE									

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ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			LEASE CAPPS JBD 05/10	NET 10TH	GC	9/17/07	1:35

Sold To:

JONES & BUCK DEVELOPMENT
P. O. BOX 68

SEDAN KS 67361

Ship To:

DOC# 147158

TERM#553

* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.75 /EA	78.00 *

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CONSERVATION DIVISION
WICHITA KS

** AMOUNT CHARGED TO STORE ACCOUNT **

84.08	TAXABLE	78.00
	NON-TAXABLE	0.00
	SUBTOTAL	78.00

(OAST)

TAX AMOUNT	6.08
TOTAL AMOUNT	84.08

X

Received By



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216853

Invoice Date: 09/30/2007 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620)725-3636

CAPPS #5-10
11114
9/26/07
5-34-12

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	160.00	9.8000	1568.00
1110	GILSONITE (50#)	800.00	.4800	384.00
1111	GRANULATED SALT (50 #)	400.00	.3000	120.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1500	75.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0500	126.00
1123	CITY WATER	4200.00	.0128	53.76
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
235 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
T-17 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
486 MIN. BULK DELIVERY	1.00	285.00	285.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.30	148.50
492 CASING FOOTAGE	1105.00	.18	198.90

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WICHITA, KS

Parts:	2366.76	Freight:	.00	Tax:	149.11	AR	4558.27
Labor:	.00	Misc:	.00	Total:	4558.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

620-431-9210 OR 800-467-8676

FOREMAN Kirk Sanders

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-26-07		JBD/Capps #5-10		5	34	12	CB
CUSTOMER							
JBD							
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				482	Tim		
				486	Willie		
				415 T17	Jeff		
				235	Mark		

JOB TYPE	LS	HOLE SIZE	6 3/4	HOLE DEPTH	1115'	CASING SIZE & WEIGHT	4 1/2 10.5
CASING DEPTH	1115'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.3	SLURRY VOL	1.26	WATER gal/sk		CEMENT LEFT in CASING	0
DISPLACEMENT	17.5	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Pumped water / gal / LCM to break circ. ran 160 in & 40/60
POZ mix & disp. 17.5 bbl to 30" shoe. Shut down & washed
up.

~~CONFIDENTIAL~~

May 24 2000

~~KCC~~

[illegible]

6.3%*	SALES TAX	149 ¹¹
	ESTIMATED TOTAL	4,558 ²⁷

AUTHORIZATION

TITLE

DATE _____

10/24/08

Jones & Buck Development
P.O. Box 68
Sedan, Kansas 67361
(620) 725 - 3636

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, Kansas 67202

CONFIDENTIAL
OCT 24 2007
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Re: Well Information Confidentially
Capps Well No. JBD - 05/10
1064' FSL, 4530' FEL
Section 5 - T34S - R12E
Chautauqua County, Kansas
API # 15-019-26,825-0000

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast
Agent for Operator

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CONSERVATION DIVISION
WICHITA, KS