

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30380
Name: Hupfer Operating, Inc.
Address: P.O. Box 216
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Dennis D. Hupfer
Phone: (785) 628-8666
Contractor: Name: Sterling Drilling, Inc.
License: 5142
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-28-08 8-3-08 8-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 009-25237-0000
County: Barton
SW - SE - SE Sec. 19 Twp. 16 S. R. 13 East West
330 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Morgenstern Well #: A-1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1955 Kelly Bushing: 1964
Total Depth: 3450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 465 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR
(Data must be collected from the Reserve Pit) 11-18-08
Chloride content 5000 ppm Fluid volume 670 bbls
Dewatering method used Let dry natural
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
Title: Hupfer Operating, Inc. Date: _____
Subscribed and sworn to before me this 10th day of October
2008
Notary Public: Desiree Fress
Date Commission Expires: 7/23/2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2008

DESIREE FRESS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/23/2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hupfer Operating, Inc. Lease Name: Morgenstern Well #: A-1
 Sec. 19 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	(Log) Formation (Top), Depth and Datum Name Top Datum Anhydrite 907 +1057 Topeka 2851 - 887 Heebner 3089 -1125 Toronto 3104 -1140 Douglas 3122 -1158 Brown Lime 3164 -1200 Lansing 3172 -1208 Arbuckle 3388 -1424 RTD 3450 -1486
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:	DUAL COMPENSATED POROSITY DUAL INDUCTION SONIC CEMENT BOND	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
New Surface	12 1/4	8-5/8	20#	465	60/40 Poz	300	2% gel 3%cc
Used - Production	7-7/8	5 1/2	14#	3449	50/50 Poz	150	10% salt, 5 sxs. gilsonite, 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3391-3392 3303-70-3304	Common	25	Common w/ fluid loss

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3391 to 3392 (all water)	Squeezed	3392
2	3303-3304	Squeezed	3304
4	3390-3392	Natural	3390 to 3392

TUBING RECORD	Size 2-7/8	Set At 3400	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 9-20-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf TSTM-shut in	Water Bbls. 210	Gas-Oil Ratio	Gravity 38
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Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Arbuckle 3390 to 3392

MORGENSTERN A-1

#15-009-25237-0000

DST's

DST #1: ARbuckle - 3377 to 3400 - 15-30-15-30. Strong blow. Recovered 980' OCMW, 5% gas, 10% oil and 85% water plus 250' water. ISIP 1099, FSIP 1098, IFP 133-377, FFP 383-550

DST #2: Arbuckle - (Straddle) - 3389 to 3396. 15-30-15-30. Strong blow. Recovered 100' CGO, 250' GOCM and 430' GOCW. ISIP 1099, FSIP 1098, IFP 43-224, FFP 239-351.

COMPLETION: Perforate Arbuckle 3391 to 3392. Swabbed 15 BFPH, 3% oil. Perforate 3303 to 3304 and squeezed w/ 25 sxs. common cement @ 1200 PSI. Re-perforate Arbuckle 3390 to 3392. Swabbed 8 BFPH, 50% oil. Ran tubing & rods.
(NATURAL)

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CONSERVATION DIVISION
WICHITA, KS

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Morgenstern A' #1

LOCATION: SW SE SE
API: 15-009-25237-00.00

Section 19 T 16s R 13w
Barton County, Kansas

OWNER: Hupfer Operating, Inc.
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 28-Jul-08

COMPLETED: 04-Aug-08

TOTAL DEPTH: **DRILLER**

3450

FEET
LOGGER

No Log

FEET

Ground Elevation: 1955

KB Elevation: 1964

LOG

0 -	42 FEET	Surface Sands and Clays
42 -	838 FEET	Redbeds
838 -	867 FEET	Driller's Anhydrite
867 -	1250 FEET	Shales and Salt
1250 -	3388 FEET	Limestone, Shale and Dolomite
3388 -	3450 FEET	Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

Spud at 4:45 pm on 07/28/08. Drilled 12-1/4" hole to 465'. Ran 10 joints of new 23# 8-5/8" surface casing, tallied 453.95' set at 465' KB. Cemented with 300 sks 60/40 Poz; 2% Gel, 3% CC, 1/4# Gilsonite, Plug down at 6:30 am on 07/29/08 by Basic Energy Svcs., Ticket #20299. Welded straps on bottom 3 joints and collars on 7 joints. Cement did circulate.

Production Casing-5-1/2"

Ran 88 joints of used 14.0#, 5-1/2" casing. Tally 3453.42', set at 3449' KB. Cemented with 150 sacks of 50/50 Poz; 2% Gel; .3% FR; 5#/sk Gilsonite. Plug down at 3:45 am on 08/04/08. Basic Energy Svc. ticket #18721. Plugged rathole with 15 sacks. Sterling reported to KCC (Case Morris) on 08/04/08.

DEVIATION SURVEYS

1/4	degree(s) at	465	feet
1/2	degree(s) at	3268	feet

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CONSERVATION DIVISION
WICHITA, KS



Liberal

PAGE 1 of 1	CUST NO 1975-HUP001	INVOICE DATE 07/31/2008
INVOICE NUMBER 1975001196		

B HUPFER OPERATING INC.
I PO BOX 216
L
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Morgenstern
O WELL NO. A-1
B COUNTY Barton
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01205	301		Net 30 DAYS	08/30/2008
For Service Dates: 07/29/2008 to 07/29/2008				
1975-01205				
1975-20299 Cement-New Well Casing 7/29/08				
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'			1.00 EA	160.00
Cement Float Equipment			300.00 DH	420.00
Wooden Cement Plug, 8 5/8"				
Mileage			140.00 DH	980.00
Blending & Mixing Service Charge			903.00 DH	1,444.80
Mileage				
Heavy Equipment Mileage			1.00 EA	250.00
Mileage			70.00 Hour	297.50
Proppant and Bulk Delivery Charge			774.00 EA	812.70 T
Miscellaneous			300.00 EA	3,600.00 T
Plug Container Charge				
Pickup			1.00 Hour	175.00
Car, Pickup or Van Mileage				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,102.20 7,037.80 222.56 7,260.36
------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------	---------------------------------------------



energy services, L.P.

TREATMENT REPORT

Customer <i>Hopper Operating</i>	Lease No.	Date <i>7-29-08</i>
Lease <i>Morganstern</i>	Well # <i>A-1</i>	
Field Order # <i>20299</i>	Station <i>Liberal</i>	Casing <i>8 1/2</i>
	Depth <i>465</i>	County <i>Barton</i>
Type Job <i>8 1/2 surface</i>	Formation <i>CNW</i>	Legal Description <i>19-16-1300</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>300sk</i>		<i>60/40 Per</i>	<i>3.10</i>	<i>14.7</i>	<i>5 Min.</i>	
Depth	Depth	From	To	Pre-Pad	Max		10 Min.	
		<i>1.25</i>	<i>1.5</i>	<i>5.7</i>	<i>14.7</i>			
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>D. Hopper</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
---------------------------------------------	--------------------------------------	------------------------------

Service Units	<i>21155</i>	<i>27808</i>	<i>19553</i>	<i>14354</i>	<i>14289</i>				
Driver Names	<i>Cochran</i>	<i>McCulley</i>	<i>Rodriguez</i>	<i>Martinez</i>	<i>Wentz</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>04:00</i>					<i>on loc. / Held Safety Meeting</i>
<i>04:20</i>					<i>Start Casing</i>
<i>05:50</i>					<i>Casing on Bottom / Cir. w/ Rig</i>
<i>06:03</i>	<i>7000</i>				<i>Test Pump + Lines</i>
<i>06:09</i>	<i>350</i>		<i>67</i>	<i>5</i>	<i>Start Cmt 300sk @ 14.7</i>
<i>06:24</i>					<i>Shut down + Drop Plug</i>
<i>06:26</i>	<i>100</i>		<i>0</i>	<i>3</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>06:32</i>	<i>150</i>		<i>20</i>	<i>2</i>	<i>Slow Rate</i>
<i>06:38</i>	<i>275</i>		<i>27.5</i>	<i>0</i>	<i>Shut down + Shut in Well</i>
					<i>30 ft of cmt left in pipe</i>
<i>06:45</i>					<i>End Job</i>
	<i>350</i>				<i>Pressure Before Shut in</i>
					<i>Circulated Cmt to the P. +</i>

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WICHITA, KS



PAGE 1 of 2	CUST NO 1970-HUP001	INVOICE DATE 08/05/2008
INVOICE NUMBER 1970002310		

Pratt

B HUPFER OPERATING INC.
L PO BOX 216
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Morgenstern
O WELL NO. A-1
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02316	301		Net 30 DAYS	09/04/2008
For Service Dates: 08/04/2008 to 08/04/2008				
1970-02316				
1970-18721 Cement-New Well Casing 8/4/08				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	290.000 290.00
Plug Container Utilization Charge			1.00 EA	215.000 215.00
Cement Float Equipment			1.00 EA	250.000 250.00
Basket 5 1/2"			1.00 EA	105.000 105.00
Cement Float Equipment			1.00 EA	250.000 250.00
Flapper Type Insert Float Valves			1.00 EA	105.000 105.00
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular			1.00 EA	105.000 105.00
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug			1.00 EA	105.000 105.00
Cement Float Equipment			5.00 EA	110.000 550.00
Turbolizer			175.00 DH	1.400 245.00
Mileage			140.00 DH	7.000 980.00
Blending and Mixing Service Charge			494.00 DH	1.600 790.40
Mileage			70.00 Hour	4.250 297.50
Heavy Equipment Mileage			39.00 EA	6.000 234.00 T
Mileage			750.00 EA	0.670 502.50 T
Proppant and Bulk Delivery Charges			500.00 EA	0.860 430.00 T
Pickup			725.00 EA	0.500 362.50 T
Unit Mileage Charge(Pickups, Vans, or Cars)			150.00 EA	10.000 1,500.00 T
Additives				
Cement Friction Reducer				
Additives				
Gilsonite				
Additives				
Mud Flush				
Additives				
Salt				
Cement				
50/50 POZ				

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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-HUP001	INVOICE DATE 08/05/2008
INVOICE NUMBER 1970002310		

HUPFER OPERATING INC.
PO BOX 216

HAYS KS 67601
ATTN:

J
O
B

S
I
T
E

LEASE NAME Morgenstern
WELL NO. A-1
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02316	301			Net 30 DAYS	09/04/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		15.00	EA	11.000	165.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,900.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	7,601.52
PO BOX 841903	PO BOX 10460	TAX	167.37
WICHITA, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	7,768.89

Customer <i>HUFFER OPERATING</i>	Lease No.	Date <i>8-1-08</i>
Lease <i>MORNINGSTAR</i>	Well # <i>A-1</i>	
Field Order # <i>19821</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>3419</i>
Type Job <i>CAW-L.S.</i>	Formation	County <i>BARTON</i>
		State <i>KS.</i>
		Legal Description <i>1/4 Sec 15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont.</i>	<i>150 gal 50/50 P02</i>				5 Min.
Depth <i>3433</i>	Depth	From	To	Pre Pad <i>1.35F+3</i>	Max			10 Min.
Volume <i>41.3</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			
Well Connection <i>D.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3421</i>	Packer Depth	From	To	Flush <i>83 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>DENNIS HUFFER</i>	Station Manager <i>SCOTTY</i>	Treater <i>Bobby</i>
Service Units <i>19866 19840 19831 19860</i>		
Driver Names <i>DRANE SHAMMIL SHIELDS</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>0105</i>					<i>Run 80 ft. 14" Acid 1.3575. Best = 6</i>
<i>0230</i>					<i>Log on bottom</i>
<i>0240</i>					<i>HOOK UP TO Csg. - BREAK CIRC. w/ RIG</i>
<i>0256</i>	<i>350</i>		<i>12</i>	<i>5.5</i>	<i>ACID FLUSH</i>
<i>0258</i>	<i>350</i>		<i>5</i>	<i>5.5</i>	<i>H2O SPACER</i>
<i>0300</i>	<i>200</i>		<i>42</i>	<i>5.0</i>	<i>Mix Cont. @ 14.0#/GAL.</i>
<i>0305</i>					<i>RELEASE PLUG - CLEAR Pump + Lines</i>
<i>0308</i>	<i>200</i>			<i>6.0</i>	<i>START DISP.</i>
<i>0329</i>	<i>1600</i>		<i>55</i>	<i>5.4</i>	<i>LIFT PRESSURE</i>
<i>0334</i>	<i>1600</i>		<i>43</i>		<i>PLUG DOWN</i>
<i>0338</i>			<i>4</i>		<i>PLUG RATION</i>
					<i>CIRCULATION TRAIL JOB</i>
					<i>JOB COMPLETE</i>

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OCT 03 2008
CONSERVATION DIVISION
WICHITA, KS

J. JONES, BOBBY

BASIC

energy services, L.P.

FIELD ORDER 18721

Subject to Correction

Date 9-4-08	Customer ID	Lease MORGENSTERN	Well # A-1	Legal 19-105-13W
		County ARTON	State KS.	Station PRATT
C H A R G E	HEIFER OPERATING	Depth	Formation	Shoe Joint 32.25
		Casing 5 1/2	Casing Depth 3779	TD 3450
		Customer Representative DENNIS HURFER	Treater BOBBY DRAKE	Job Type CNW-L.S.

AFE Number _____ PO Number _____
 Materials Received by **X** *D. Hurfer* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	150SK.	50/50 P02	-	1500 ⁰⁰
P	CP103	155SK.	60/40 P02	-	1650 ⁰⁰
P	CC111	725lb.	SART (FINE)	-	362 ⁵⁰
P	CC112	391b.	CEMENT FRICTION REDUCER	-	234 ⁰⁰
P	CC201	750lb.	GRESONITE	-	502 ⁵⁰
P	CC161	500gal.	MUD FLUSH	-	430 ⁰⁰
P	CF103	1ea.	TDR RUBBER CEMENT PLUG, 5 1/2"	-	105 ⁰⁰
P	CF291	1ea.	GUIDE SHOE - REGULAR, 5 1/2" (BLUE)	-	250 ⁰⁰
P	CF1491	1ea.	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	-	215 ⁰⁰
P	CF1651	5ea.	TURBULIZER, 5 1/2" (BLUE)	-	550 ⁰⁰
P	CF1901	1ea.	BASKET, 5 1/2" (BLUE)	-	290 ⁰⁰
P	ET01	140mi.	HOTWY EQUIPMENT MILEAGE	-	980 ⁰⁰
P	ET13	494mi.	BIKIL DELIVERY	-	790 ⁰⁰
P	ET100	70mi.	PICKUP MILEAGE	-	297 ⁵⁰
P	CE240	175SK.	BLENDING + MIXING SERVICE CHARGE	-	245 ⁰⁰
P	S003	1ea.	SERVICE SUPERVISOR	-	175 ⁰⁰
P	CE204	1ea.	DEPTH CHARGE, 3001'-4000'	-	2100 ⁰⁰
P	CE504	1ea.	PLUG CONTAINER	-	250 ⁰⁰
				RECEIVED KANSAS CORPORATION COMMISSION	
				OCT 03 2008	
				CONSERVATION DIVISION WICHITA, KS	
DISCOUNTED PRICE -					7601⁵²



Squeeze

FIELD ORDER N° C 34244

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 8-14 2008

IS AUTHORIZED BY: HUPFER OPERATING
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease MORGENSTERN Well No. A-1 Customer Order No. _____

Sec. Twp. Range _____ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ Well Owner or Operator By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	19	MILEAGE Pickup	1.00	19.00
4101	19	PUMP TRUCK	3.00	57.00
4100	1	Pump Charge		900.00
	5	C 20'L	25.00	125.00
4001	25	Common	11.05	276.25
		Fuel Surcharge		247.72
4200		Bulk Charge	MIN	150.00
4201		Bulk Truck Miles	MIN	150.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		1677.25

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2008
CONSERVATION DIVISION
WICHITA, KS

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB

Remarks _____

DENNIS HUPFER
Well Owner, Operator or Agent

NET 30 DAYS

