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Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145	API No. 15 - 179-21154-00-00
Name: Dreiling Oil, Inc.	County: Sheridan
Address: P. O. Box 550	NW_SE_NE Sec. 30 Twp. 8 S. R. 26 East West
City/State/Zip: Hays, Kansas 67601	1650 feet from S / (circle one) Line of Section
Purchaser: None	990 feet from (a) / W (circle one) Line of Section
Operator Contact Person: Terry Piesker	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _625-8327	(circle one) (NE) SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: Sutor Well #: 8
License: 33575	Field Name: Overlook
Wellsite Geologist: Roger Fisher	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2590 Kelly Bushing: 2595
New Well Re-Entry Workover	Total Depth: 4010 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	feet depth tow/PA - D(g - 11-18
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8000 ppm Fluid volume 700 bbls
Plug Back Total Depth	Dewatering method used Air Dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/19/06 6/25/06 6/26/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Overry W. Riesher	KCC Office Use ONLY
Title: DEUELOP LECOPR MER Date: 7- 31-06	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{3}{57}$ day of $\frac{3}{57}$	If Denied, Yes Date:
	Wireline Log Received
A Patricia Dreiling	Of Kansas Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 8.23.06	

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AUG 0 2 2006

Operator Name: Drei	ling Oil, Inc.				e Name: 🗅			. Well #:		
Sec. 30 Twp. 8 S. R. 26 East West		Count	_{y:} Sher	idan		KCC WICHITA				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s along with	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes No Yes No			X L	og Formati	ion (Top), Depth a	n (Top), Depth and Datum				
		as 🗸 No		Nam	е		Тор			
		_	e		. An	hydrite	2	2218		
Electric Log Run		✓ Ye			To	peka	, 3	3490	-895	
(Submit Copy)					Не	ebner	. 3	3696	-1101	
List All E. Logs Run:	Dual Induc	tion, l	dicro .	·	Ţο	ron to	. 3	3716 '	-1121	
Neutron/Density					nsing/KC	. 3	3729			
				Ва	se LKC		39 ⁵ 3¹	-1358		
		Repo		RECORD	✓ No	ew Used	ction, etc.			
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8	(11 0.0.)	20		220	Common	160	3%cc, 2% ge	
			ADDITIONA	L CEMENT	ING / SQ	UEEZE RECOR	D			
Purpose: Depth Top Bottom		Type of Cement			#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							and the same of th			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforated				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
		<u></u>								
						,				
								<u> </u>		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		1	
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod						
	,				Flowir	ng Pump			ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls. C	Sas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETI	ON			Production Inte	erval			
Vented Sold (If vented, Sul	Used on Lease		Open Hole		erf.	Dually Comp.	Commingled _			

ALLIED CEMENTING CO., INC.

25045

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 Orkley KS RANGE JOB FINISH 6-26-06 SEC. TWP. CALLED OUT ON LOCATION JOB START 85 260 COUNTY 26-15e-15 LEASE SUNOR WELL# TASCO LOCATION SKENDAN OLD OR NEW (Circle one) $\omega + \omega$ **CONTRACTOR** OWNER TAME TYPE OF JOB **CEMENT HOLE SIZE** T.D. AMOUNT ORDERED **CASING SIZE DEPTH** TUBING SIZE **DEPTH DRILL PIPE TOOL** PRES. MAX **MINIMUM COMMON** MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG GEL **CHLORIDE** PERFS. **DISPLACEMENT EQUIPMENT PUMP TRUCK** CEMENTER 101 **HELPER BULK TRUCK** 218 **DRIVER** AlAN **BULK TRUCK** DRIVER 202 HANDLING **REMARKS: SERVICE** SK DEPTH OF JOB 10 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ @ MANIFOLD. @ (a) CHARGE TO: Dreil TOTAL 120 STREET PLUG & FLOAT EQUIPMENT AUG 0 2 2006 KCC WICHITA To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

			<i>_</i>	-4
1. Dry hole plus	@_		35	
	, @_			
	@_			
-	@_			
-	@_			
ë				
		TOTAL		
		1011111		/
TAX				/
TOTAL CHARGE				· · · · · · · · · · · · · · · · · · ·
TOTAL CHARGE)
DISCOUNT		_ IF PAII) IN 30 I	DAYS
				-

PRINTED NAME

ALLIED CEMENTING CO., INC.

25016

SERVICE POINT: REMIT TO P.O. BOX 31 OAKLEV **RUSSELL, KANSAS 67665 RANGE CALLED OUT** ON LOCATION <u>Koo K</u> LOCATION TASCO ZE-15E-15-W+N Sheridan OLD OR NEW (Circle one) WHW **OWNER** TYPE OF JOB **CEMENT HOLE SIZE** AMOUNT ORDERED 160 SKS COM 390286EL **CASING SIZE DEPTH TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL COMMON 160 5RS PRES. MAX MEAS. LINE **POZMIX** CEMENT LEFT IN CSG PERFS. **CHLORIDE DISPLACEMENT EQUIPMENT** TERRY PUMP TRUCK CEMENTER WAYNE **HELPER BULK TRUCK** 399 **DRIVER BULK TRUCK DRIVER** HANDLING TOTAL 3278 **REMARKS:** CEMENT dID CIRC **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE <u> Som @ S</u> MILEAGE MANIFOLD -THANK YOU CHARGE TO: DREILING OFL TOTAL 1065 & STREET. RECEIVED STATE PLUG & FLOAT EQUIPMENT AUG 0 2 2 85/8 SURFACE Plu6@ KCC WICHITA @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 60 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE ___ DISCOUNT -— IF PAID IN 30 DAYS PRINTED NAME