

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30259
 Name: Werth Exploration Trust
 Address: 1308 Schwaller Ave.
 City/State/Zip: Hays, KS 67601
 Purchaser: NA
 Operator Contact Person: Andy Werth
 Phone: (785) 625-3531
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-27-2006</u>	<u>07-03-2006</u>	<u>07-04-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC-DG

API No. 15 - 065-23192-0000
 County: Graham
C W2 NW NW Sec. 27 Twp. 7 S. R. 22 East West
660 feet from S NW (circle one) Line of Section
330 feet from E NW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Stevenson Sol Well #: 4
 Field Name: Unknown
 Producing Formation: Kansas City
 Elevation: Ground: 2246 Kelly Bushing: 2251
 Total Depth: 3795 Plug Back Total Depth: 3793
 Amount of Surface Pipe Set and Cemented at 232 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1829 Feet
 If Alternate II completion, cement circulated from 1829
 feet depth to surface w/ 300 ^{sq cm.}

Alt-2-Dlg-11-18-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 45,000 ppm Fluid volume 50 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

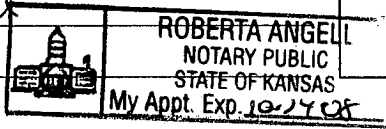
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *E. Glassman*
 Title: Geologist Date: 08-05-2006

Subscribed and sworn to before me this 5th day of August, 2006.

Notary Public: *Roberta Angell*
 Date Commission Expires: 10-24-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Werth Exploration Trust Lease Name: Stevenson Well #: 4
 Sec. 27 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction Array; Density-Neutron; Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1861	+390
B/Anhydrite	1882	+369
Topeka	3242	-991
Heebner	3444	-1193
Lansing	3483	-1232
Base Kansas City	3682	-1431
Arbuckle	Not reached	
LTD	3796	-1446

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	232	Com	150	3% CC, 2% Gel
Production	7.875"	5.5"	15.5#	3793	Com	200	3% CC, 6% Gel
							Flo seal & gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1829-surface	60/40 POZ	300	3% CC; 6% Gel; 1/4# flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3677 - 3679	500 gal 15% NEFE	3677-3679
2 SPF	3666 - 3668	500 gal 15% NEFE	3666-3668
2 SPF	3532 - 3536	500 gal 15% NEFE	3532-3536

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	3683	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 08-3-2006

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duality Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 24419

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-27-06</u>	SEC <u>27</u>	TWP <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START	JOB FINISH <u>10:00am</u>
LEASE <u>Stevenson - Sol</u>	WELL # <u>4</u>	LOCATION <u>Boyer & 24 St 4 W 4 N</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR ADA OWNER _____

TYPE OF JOB Surface

HOLE SIZE 2 1/2 T.D. 238 CEMENT AMOUNT ORDERED 150 lbs Cem 319

CASING SIZE 8 5/8 DEPTH 238

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14 1/2 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Jody

BULK TRUCK

DRIVER Bob

BULK TRUCK

DRIVER

REMARKS:

Ran 5 lbs of 8 5/8 pipe
Cent w/ 160 lbs
pump plug w/ 14 1/2 bbls of water
Cent did circ.

CHARGE TO: Worth Explorations Trust

STREET 1308 Schwelker Av.

CITY HAYS STATE Ks ZIP 67601

COMMON	<u>160</u>	@	<u>1065</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>319.20</u>
MILEAGE	<u>8 1/2</u>	MILE		<u>940.00</u>
TOTAL				<u>3246.95</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>813.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD		@		
TOTAL				<u>1165.00</u>

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 Wood</u>	@		<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Brent Fowler

PRINTED NAME _____

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ALLIED CEMENTING CO., INC. 25191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-19-06</u>	SEC <u>27</u>	TWP <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START	JOB FINISH <u>5:30 PM</u>
LEASE <u>Stevenson</u>	WELL # <u>4</u>	LOCATION <u>Hill City 4E 3N</u>			COUNTY <u>Graham</u>	STATE <u>KAN</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Express
 TYPE OF JOB PORT COLLAR
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 3/8 DEPTH
 TUBING SIZE 2 3/8 DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER

CEMENT
 AMOUNT ORDERED 400 lb 6/40-6 to Flo Seal
200 lb Sand Used 300 lb

COMMON	<u>180</u>	@	<u>15.65</u>	<u>1917.00</u>
POZMIX	<u>120</u>	@	<u>5.80</u>	<u>696.00</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>75#</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>8 1/2 km</u>	@		<u>2520.00</u>
TOTAL				<u>6330.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 224 HELPER Jim
 BULK TRUCK
 # DRIVER GB
 BULK TRUCK
 # DRIVER

REMARKS:

Test Plug 1000' Tod C1830
Spot 200 lb Sand
3rd Circ.
Cent w/ 300 lb Cent - Close to 1, press 1000'
Rem's Sta, wash clean
Run to BP wash off Sand, pull tubing
Cent did Circ.

CHARGE TO: WORTH Expl. Trust
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 75 @ 5.00 375.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1330.00

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PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul Baku

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

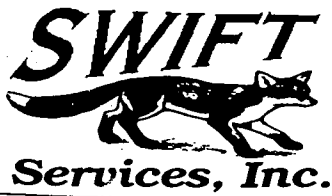
WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: *Worth Exploration*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 10625

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays, KS* 2. *Ness City, KS*

WELL/PROJECT NO: *24* LEASE: *Stevenson & SOL* COUNTY/PARISH: *Graham* STATE: *KS* CITY: DATE: *7-3-06* OWNER: *same*

TICKET TYPE: SERVICE SALES CONTRACTOR: *A+A #1* RIG NAME/NO. SHIPPED VIA: *ET* DELIVERED TO: *Location* ORDER NO.

WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>403</i>	70	mi			4 ⁰⁰	280 ⁰⁰
578		1			Pump Charge (<i>Logging</i>)	1	ea	3799	'	1250 ⁰⁰	1250 ⁰⁰
281		1			Mudflush	500	gal			75 ⁰⁰	375 ⁰⁰
221		1			KCL	3	gal			26 ⁰⁰	78 ⁰⁰
407		1			Insert Float Shoe w/Fill	1	ea			250 ⁰⁰	250 ⁰⁰
406		1			L.D. Plug & Baffle	1	ea			210 ⁰⁰	210 ⁰⁰
402		1			Centralizers	8	ea			60 ⁰⁰	480 ⁰⁰
403		1			basket	1	ea			230 ⁰⁰	230 ⁰⁰
404		1			Port Collar	1	ea			2100 ⁰⁰	2100 ⁰⁰

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

Rob Borker

3-06 TIME SIGNED: 1730 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5253 ⁰⁰
page 2	3927 ⁹⁰
subtotal	9180 ⁹⁰
Graham TAX 5.55%	371 ⁵¹
TOTAL	9552 ⁴¹

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Lick Korbe APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 7-3-06 PAGE NO. 1

Exploration WELL NO. #4 LEASE Stevenson & SOL JOB TYPE Cement Logging TICKET NO. 10625

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1200							on loc w/ F.E.
1340							Trks on loc
							5 1/2 x 15.5 x 3799' x 33' 55"
							Cent. 1, 3, 5, 7, 9, 11, 14, 50
							Basket Bottom 51
							P.C. Top 51 @ 1829'
1330							start F.E.
1530							Break Circ.
1615	4	0				100	start Desco
1617	4	8/0				100	start Mudflush
1620	4	12/0				100	start KCL Flush
1625		20					End Flashes
1630	2	3					Play RH
1635	4	0				100	start Cement w/ Gilsenite 25sk
1637	6	10/0				150	start EA-2 Cement 150sk
1643		36					End Cement
		36					Wash P/L
							Drop Plug
1651	6.5	0				150	start Displacement
1700	6	61				300	Catch Cement
1710		80				700 / 1300	Land Plug
		70 80					Release Pressure
							Float Held

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Thank you
 Nick, Josh & Rob

ANDERSON DRILLING
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

RIG NUMBER 785-421-8070

WERTH EXPLORATION TRUST
1308 SCHWALLER AVE
HAYS, KS 67601
FAX 785-650-0601

CONTRACTOR: ANDERSON DRILLING
GEOLOGIST:
LEASE: STEVENSON SOL
WELL NUMBER: 4

06-27 7:00 A.M. Moving rig on locaton. Spud well Set 228' of 8 5/8" surface pipe at
232' with 150 sacks COM; 3% CC; 2% Gel; Down at 9:30 P.M.

06-28 7:00 A.M. Drilling Ahead

06-29-7:00 A.M. 2124' Drilling Ahead Anhydrite 1830' - 1861'

06-30-7:00 A.M. 2901' Drilling Ahead

07-01-7:00 A.M. 3401' Drilling Ahead

07-02-7:00 A.M. 3548' Drilling Ahead

07-03-7:00 A.M. 3795' Ready To Run Pipe

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