

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
Name: Lotus Operating Company, LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: C & G Drilling Co
License: 32701
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/28/06</u>	<u>7/16/06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21307 - 00-00
County: McPherson
SE NW SW Sec. 16 Twp. 20 S. R. 3 East West
1650 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stucky Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1487 Kelly Bushing: 1495
Total Depth: 3528 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 238' w/ 120 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA Dg - 11-18-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No fluids displaced in the pits
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
AUG 07 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 8/2/06
Subscribed and sworn to before me this 2nd day of August
20 06
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/08

Operator Name: Lotus Operating Company, LLC Lease Name: Stucky Well #: 1
 Sec. 16 Twp. 20 S. R. 3 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2263	-768
Lansing	2505	-1010
Mississippi	3172	-1677
RTD	3528	-2033
LTD	3525	-2030

Dual Induction, Neutron Density and Sonic logs

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	238	class A	135	2% g, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206660

Invoice Date: 06/30/2006 Terms:

Page 1

LOTUS OPERATING
 100 S. MAIN SUITE 420
 WICHITA KS 67202
 (316)262-1077

STUCKY #1
 10241
 06-29-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	135.00	11.2500	1518.75
1102	CALCIUM CHLORIDE (50#)	380.00	.6400	243.20
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1400	35.00
1107	FLO-SEAL (25#)	35.00	1.8000	63.00
	Description	Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	507.20	1.05	532.56
445	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

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 CONSERVATION DIVISION
 WICHITA, KS

GL# 71730
 DESC. 248' 85/F
Cement surface
 WELL # Stuck-12
 TH _____

Parts:	1859.95	Freight:	.00	Tax:	117.18	AR	3381.69
Labor:	.00	Misc:	.00	Total:	3381.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10241
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-29-06	4154	Stucky #1	16	205	3E	McPherson	
CUSTOMER Lotus Operating Company, LLC.			C & G DR19- Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 100 S. MAIN STE 420				445	RICK L.		
CITY Wichita				442	RICK P.		
STATE KS							
ZIP CODE 67202							

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 248' CASING SIZE & WEIGHT 8 5/8 24" NEW
 CASING DEPTH 248' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL. 32 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting: Rig up to 8 5/8 casing. BREAK Circulation w/ 10 BBL
Fresh water. Mixed 135 sks Regular Cement w/ 3% CACL2, 2% Gel, 1/4"
Floccle per/sk @ 14.8* per/gal, yield 1.35. Displace w/ 14.5 BBL Fresh water.
Shut casing in. Good Cement Returns to SURFACE = 9 BBL Slurry. Job
Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104 S	135 sks	Regular CLASS "A" Cement	11.25	1518.75
1102	380 *	CACL2 3%	.64	243.20
1118 A	250 *	Gel 2%	.14	35.00
1107	35 *	Floccle 1/4" per/sk	1.80	63.00
5407A	6.34 TONS	80 miles BULK TRUCK	1.05	532.56
RECEIVED KANSAS CORPORATION COMMISSION AUG 07 2006 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3264.51
THANK YOU			SALES TAX 6.3%	117.18
			ESTIMATED TOTAL	3381.69

AUTHORIZATION Witnessed By Duke

TITLE Toolpusher / C & G Delg.

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207004

Invoice Date: 07/17/2006 Terms: Page 1

LOTUS OPERATING
 100 S. MAIN SUITE 420
 WICHITA KS 67202
 (316)262-1077

STUCKY #1
 10297
 07-16-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	9.3500	1168.75
1118A	S-5 GEL/ BENTONITE (50#)	500.00	.1400	70.00

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	429.60	1.05	451.08

GL# 74174
 DESC. plug well
 WELL # Stuck-12
 TH _____

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	1238.75	Freight:	.00	Tax:	78.04	AR	2819.87
Labor:	.00	Misc:	.00	Total:	2819.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
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GILLETTE, WY
 300 Enterprise Avenue 82716
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 8655 Dorn Road 66776
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10297
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-16-06	4154	Stucky #1	16	205	3E	McPherson												
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Alan																	
479	Jim																	
LOTUS OPERATING COMPANY LLC MAILING ADDRESS 100 S. MAIN ST. 420 CITY WICHITA STATE KS ZIP CODE 67202			C+G Only co.															

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 Drill pipe
Set 36 sks plug AT 570'
36 sks plug AT 280'
25 sks plug AT 60'
13 sks in RT hole
16 sks in mouse hole
Total 125 sks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1131	125 sks	60/40 Pozmix	9.35	1168.75
1118A	500#	Gel 4%	.14	70.00
5407A	5.37 tons	80 miles Bulk Truck	1.05	457.08
RECEIVED				
KANSAS CORPORATION COMMISSION				
AUG 07 2006				
CONSERVATION DIVISION				
WICHITA, KS				
			SubTotal	2741.83
			SALES TAX 6.3%	78.04
			ESTIMATED TOTAL	2819.87

AUTHORIZATION Witness by Duke TITLE Toolpusher DATE _____