

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sinclair Prairie Oil Co.

Well Name: Arlene Peters #1
Original Comp. Date: 5-24-45 Original Total Depth: 5160
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 17, 2006</u>	<u>July 19, 2006</u>	<u>July 19, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151000270001
County: Pratt
NE NE SW Sec. 31 Twp. 29 S. R. 15 East West
2310 feet from (S) / N (circle one) Line of Section
2940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schau OWWO Well #: 1-31

Field Name: wildcat
Producing Formation: none - dry hole
Elevation: Ground: 2002 Kelly Bushing: 2007
Total Depth: 5160 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 138000 ppm Fluid volume: 0 bbls
Dewatering method used no free fluid to remove
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

TA-Dg-11-18-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

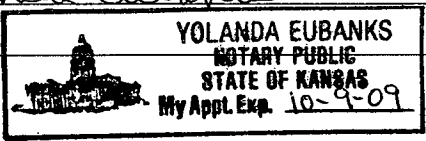
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: August 10, 2006

Subscribed and sworn to before me this 10th day of August,
2006.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 11 2006
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Schau OWWO Well #: 1-31
 Sec. ³¹ Twp. ²⁹ S. R. ¹⁵ East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheets.

List All E. Logs Run:
Compensated Neutron/Density, Micro, Dual Induction, Sonic

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SCHAUL #1-31 OWWO
DRILLING REPORT

NE NE SW
Sec. 31-29S-15W
Pratt County, KS

Vincent Oil Corporation
Croft Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co. Rig #10

ELEVATION: 2002 ft. G.L.- 2007 K.B.

STRAIGHT HOLE SURVEY
Degree Depth

GEOLOGIST: Dick Jordan

REFERENCE WELL: Sinclair Prairie Oil Company
Arlene Peter #1
NE NE SW
Sec. 31-29S-15W

ELECTRIC LOG TOPS

Heebner	3955 (-1948)
Brown Lime	4120 (-2113)
Stark Shale	4394 (-2387)
B.K.C.	4526 (-2519)
Fort Scott	4634 (-2627)
Cherokee Shale	4643 (-2636)
Miss Chert	4662 (-2655)
Base Chert	4688 (-2681)
Kinderhook Shale	4778 (-2771)
Viola	4802 (-2795)
Simpson Dolomite	4974 (-2967)
Simpson Shale	5006 (-2999)
Simpson Sand	5022 (-3015)
Arbuckle	5093 (-3086)
LTD	5178 (-3171)

7-14-06 MIRT and RURT.

7-17-06 Began washing down at 8:45 am.

7-18-06 Washing down at 4542 ft.

7-19-06 Washed down to RTD of 5160 ft. Ran electric log. **Dry hole.** Plugged well as follows: 50sx @ 5085 ft., 50sx @ 940 ft., 80sx @ 375 ft., 30sx @ 60 ft., 15sx in RH of 60-40 poz, 6% gel. Plugging completed @ 12:45 AM on 7-20-06.

Electric log showed only 12 feet of Mississippian chert with potential. However, the zone was tight and at best would make only a very small well (i.e. 2 to 3 bbls. per day predicted). No other zones on log had commercial potential. In addition, the hole is badly washed out or eroded that could make cementing of production casing and completion very difficult and risky.

RECEIVED

AUG 11 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

16890

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>19 Jul 06</i>	SEC. <i>31</i>	TWP. <i>29S</i>	RANGE <i>15W</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>12:45 AM</i>
LEASE <i>SCHAUL</i>	WELL # <i>1-31</i>	LOCATION <i>Croft, KS, 1/2 S, w/into</i>			COUNTY <i>Pratt</i>	STATE <i>KS</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *5198*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *Fresh H₂O & Native Mud*

OWNER *Vincent oil & gas*

CEMENT AMOUNT ORDERED *225 sk 60:40:6% gel*

COMMON	<i>135 A</i>	@	<i>10.65</i>	<i>1437.75</i>
POZMIX	<i>90</i>	@	<i>5.80</i>	<i>522.00</i>
GEL	<i>12</i>	@	<i>16.65</i>	<i>199.80</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>237</i>	@	<i>1.90</i>	<i>450.30</i>
MILEAGE	<i>25 X 237 X .08</i>			<i>474.00</i>
				TOTAL <i>3083.85</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *M. Coley*

BULK TRUCK DRIVER *C. Willard*

363

BULK TRUCK DRIVER _____

REMARKS:

Pipe at 5085, Pump Fresh Ahead mix 50sk Cement, Disp 3 Bbls Fresh and 62 Bbls mud, Pipe at 940, Pump Fresh Ahead, mix 50sk cement, Disp 3 Bbls Fresh and 5 Bbls mud, Pipe at 375, mix 80sk cement Disp 1/2 Bbls Fresh H₂O, Pipe at 60, mix 30sk, Plug Rat Hole with 15sk cement.

SERVICE

DEPTH OF JOB *5085'*

PUMP TRUCK CHARGE *1840.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *25* @ *5.00* *125.00*

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *1965.00*

CHARGE TO: *Vincent oil Corporation*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Kern*

Mike Kern
PRINTED NAME