

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554  
Name: K. & B. Norton Oil & Investments, L.L.C.  
Address: 510 W. 36th St.  
City/State/Zip: Hays, KS 67601-1508  
Purchaser: None  
Operator Contact Person: Ken Norton  
Phone: (785) 628-3422  
Contractor: Name: Fischer Well Service, Inc.  
License: 32332  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: Shindhelm  
Well Name: Rogg #1

Original Comp. Date: 01/20/56 Original Total Depth: 3254'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. #D-28750

<u>07/17/06</u>	<u>07/19/06</u>	<u>07/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-04745-00-01  
County: Russell  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SW Sec. 7 Twp. 13 S. R. 14  East  West  
990' feet from  N (circle one) Line of Section  
3630' feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Hilger Well #: SWD  
Field Name: Rogg  
Producing Formation: None-Plugged  
Elevation: Ground: 1792' Kelly Bushing: 1792'  
Total Depth: 855' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 205 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

PA-Dig-11-18-08

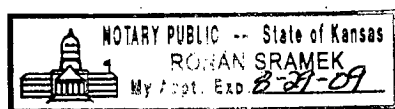
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 41,000 ppm Fluid volume 100 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton  
Title: President Date: Aug 3, 2006  
Subscribed and sworn to before me this 3rd day of August  
20 06  
Notary Public: Roman Sramek  
Date Commission Expires: 8-29-2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution



RECEIVED  
AUG 04 2006  
KCC WICHITA

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Hilger Well #: SWD  
 Sec. 7 Twp. 13 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 No Formations Found--Well  
 Could Not Be Drilled Down,  
 Therefore We Opted To Plug  
 The Well & Move To A New  
 Location.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Libs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	Unknown	205'	Unknown	205'	Unknown
			(In Place Previously)		(In Place Previously)		(In Place Previously)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	None

TUBING RECORD		Size	Set At	Packer At	Liner Run
None		None	None	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None	None		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 27928  
R

DATE <u>7-19-06</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:00pm</u>
LEASE <u>HILGER</u>	WELL # <u>SWD</u>		LOCATION <u>CANYON RA 3N 6W</u>		COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR FISCHER

TYPE OF JOB PTA

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 1/2</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 155 60/40 10% GEL

USED 140

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>366</u>	HELPER <u>ROGER</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>CHARIS</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>80</u>	@	<u>10<sup>65</sup></u>	<u>852<sup>00</sup></u>
POZMIX	<u>50</u>	@	<u>5<sup>80</sup></u>	<u>290<sup>00</sup></u>
GEL	<u>8</u>	@	<u>16<sup>65</sup></u>	<u>133<sup>00</sup></u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>164</u>	@	<u>1<sup>80</sup></u>	<u>311<sup>60</sup></u>
MILEAGE	<u>84 1/2 MILE</u>			<u>240<sup>00</sup></u>
				TOTAL <u>1826<sup>80</sup></u>

**REMARKS:**

TUBING @ 449 CTR W/ 175 SK  
PULL TUBING TOPPED OFF W/ 15 SK

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>720<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE	<u>5</u> @ <u>5<sup>00</sup></u> <u>25<sup>00</sup></u>
MANIFOLD	@
	@
	@
<b>TOTAL</b> <u>745<sup>00</sup></u>	

CHARGE TO: KB NORTON

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED

AUG 04 2006

To Allied Cementing Co., Inc. **KCC WICHITA**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_



PRINTED NAME