

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/12/2005    11/24/2005    N/A  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 175-21994-00-00  
County: Seward  
n/2 SW. SW Sec. 26 Twp. 32 S. R. 33  East  West  
990' feet from  N (circle one) Line of Section  
4620' feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Carlile Well #: 1A-26  
Field Name: Lemert  
Producing Formation: N/A  
Elevation: Ground: 2667' Kelly Bushing: 2678'  
Total Depth: 5665' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1544' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
PA-Dlg-11-18-08 <sup>sq cmt.</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 183,680 ppm Fluid volume 1640 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: August 14, 2006  
Subscribed and sworn to before me this 14 day of August,  
19 2006  
Notary Public: Lori A. Wedel  
Date Commission Expires: May 5, 2010

**LORIE A. WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Carlile Well #: 1A-26  
 Sec. 26 Twp. 32 S. R. 33 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #2</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #2		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Note #2										

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1544'	See Note #3	See Note	See Note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		N/A	N/A	N/A		<input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	N/A	N/A	N/A				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**Attachment 1-Carlile #1A-26**

**Note 1: SWD**

Operator: Hayden Operating  
License #: 32562  
County: Haskell

Lease: Liz Smith #1  
NW NE Sec 26-30S-34W  
Docket #: D27629

Operator: West Sunset Disposal  
License: 32462  
County: Seward

Lease: Sunwest  
Sec 36-34S-36W  
Docket #: D27,649

**Note 2:**

Formation(Top), Depth, and Datum (Log)

Name	Top	Datum
Heebner Shale	4025'	-1327
Brown Limestone	4114'	-1436
Lansing	4127'	-1449
Iola	4423'	-1745
Marmaton	4780'	-2102
Cherokee Shale	4964'	-2286
Excello	4989'	-2311
Morrow Shale	5334'	-2656
Morrow Sand	5459'	-2781
Chester	5471'	-2793

**Note 3:**

Surface Casing

375 sacks	Lite
110 sacks	Common

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JWT/ALC



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		511123	11/29/05	10339	11/13/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
T. Thompson		Carlile	1a-26	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	170	\$15.00	\$2,550.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	375	\$16.50	\$6,187.50 (T)
C310	CALCIUM CHLORIDE	LBS	1267	\$1.00	\$1,267.00 (T)
C194	CELLFLAKE	LB	115	\$3.41	\$392.15 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E107	CEMENT SERVICE CHARGE	SK	540	\$1.50	\$810.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	641	\$1.60	\$1,025.60
R303	CEMENT PUMPER, 1001-1500' 1ST 4 HRS ON LOC	EA	1	\$1,239.00	\$1,239.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$149.14	\$149.14

**Sub Total:** \$15,641.49  
**Discount:** \$3,561.15  
**Discount Sub Total:** \$12,080.34  
**Seward County & State Tax Rate: 6.55%** **Taxes:** \$592.14  
**(T) Taxable Item Total:** \$12,672.48

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 11-13-05  
Customer ID

Subject to Correction

**FIELD ORDER** 10339 ✓

Lease Carlile  
County Seward  
Well # 1A-26  
State KS  
Legal 26-325-33W  
Station Liberal  
Depth  
Formation  
Shoe Joint 43'  
Casing 8 5/8" Casing Depth 1546 TD  
Job Type 8 5/8" Surface (NW)  
Customer Representative Tim Thomson Treater Kirby Harper

CHARGE

Oil Producers Inc of Kansas

AFE Number PO Number Materials Received by X Tim Thomson By Jerry Bennett ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D100	110 SK	Premium, Liberal	-			
D101	385 SK	A-Con, Liberal PRATT	-			
D100	60 SK	Class A Common	-			
C310	1267 lb	Calcium Chloride	-			
C194	115 lb	Cellflake	-			
F145	1 EA	Top Rubber Plug, 8 5/8"	-			
F193	1 EA	Guide Shoe, Reg, 8 5/8"	-			
F233	1 EA	Flepper Type Insert Float, 8 5/8"	-			
F103	3 EA	Centralizer 8 5/8"	-			
F123	1 EA	Basket, 8 5/8"	-			
E100	75 MI	Heavy Vehicle Mileage				
E107	485 SK	Cement Service Charge				
E104	571 TM	Proppant & Bulk Delivery				
R303	1 EA	Cement Pump, 1001'-1500'				
E101	25 MI	Pickup Mileage				
R701	1 EA	Cement Head Rental				
E100	25 mi.	Heavy Vehicle Mileage				
E107	60 SK	Cement Service Charge				
E104	70 TM	Proppant & Bulk Delivery				
Discounted Total						11931.20
Plus Tax						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL RECEIVED

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# TREATMENT REPORT

Customer ID		Date	
Customer <i>Oil Producers Inc of Kansas</i>		<i>11-13-05</i>	
Lease <i>Carlile</i>	Lease No.	Well # <i>1A-26</i>	
Casing <i>8 5/8</i>	Depth <i>1546</i>	County <i>Seward</i>	State <i>KS</i>
Field Order # <i>10339</i>	Station <i>Liberal</i>	Formation <i>(NW)</i>	
Type Job <i>8 5/8" Surface</i>	Legal Description <i>26-32S-33W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				<i>375 sk ACon 39% CC - 1/4" Cellulose</i>			
Depth <i>1546</i>	Depth	From	To	Pre Pad # <i>11.6 # - 2.87 ft 3/8" sk - 17.8 Gal</i>	Max		5 Min.
Volume <i>95.5</i>	Volume	From	To	Pad <i>110 sk Class A - 29% CC - 1/4" Cellulose</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>15 # - 1.33 ft 3/8" sk</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>Water</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>Tim Tamson</i>	Station Manager <i>Jerry Bennott</i>	Treater <i>Kirby Harper</i>
----------------------------------------------	-----------------------------------------	--------------------------------

Service Units	<i>126</i>	<i>228</i>	<i>338</i>	<i>576</i>	<i>335</i>	<i>570</i>
---------------	------------	------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Spot &amp; Rig up</i>
<i>1600</i>					<i>Casing on bottom - Break Circ.</i>
<i>1647</i>	<i>100</i>		<i>192</i>	<i>4</i>	<i>Start mixing 375 sk of ACon @ 11.6 #</i>
<i>1741</i>	<i>100</i>		<i>26</i>	<i>4</i>	<i>Start mixing 110 sk of Class "A" @ 15 #</i>
<i>1802</i>					<i>Shut down - drop top plug</i>
<i>1804</i>	<i>100</i>		<i>0</i>	<i>6</i>	<i>Start displacing with 96 bbl</i>
<i>1819</i>	<i>250</i>		<i>86</i>	<i>2</i>	<i>Slow rate</i>
<i>1824</i>	<i>300-1000</i>		<i>95.5</i>		<i>Bump plug</i>
<i>1825</i>	<i>1000-0</i>				<i>Release pressure - Float held</i>
<i>1830</i>					<i>Call for cement</i>
<i>2100</i>					<i>Start running <del>150'</del> 150' of 1"</i>
<i>2200</i>				<i>1</i>	<i>Start mixing 60 sk of Class "A" @ 12 #</i>
<i>2230</i>					<i>Shut down - Circulate cement</i>
					<i>Job Complete</i>

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Taylor Printing, Inc.



Plugging

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
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## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		511159	11/30/05	10409	11/24/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b> T. Thomson		<b>Lease</b> Carlile	<b>Well</b> 1a-26	<b>Well Type</b> New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b> Net 30	
		<b>Treater</b>			
		K. Haper			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.82	\$2,209.50 (T)
C320	CEMENT GELL	LB	776	\$0.25	\$194.00 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$4.00	\$200.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	243	\$1.60	\$388.80 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50 (T)
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00 (T)
S100	FUEL SURCHARGE		1	\$62.92	\$62.92 (T)

**Sub Total:** \$5,207.77  
**Discount:** \$111.05  
**Discount Sub Total:** \$5,096.72  
**Seward County & State Tax Rate: 6.55% Taxes:** \$333.84  
**(T) Taxable Item Total:** \$5,430.56

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JTB



**FIELD ORDER** 10409

INVOICE NO.  
Date 11-24-05  
Customer ID

Subject to Correction

Lease Carlile  
County Seward

Well # 1A-26  
State KS

Legal 26-32.5-33W  
Station Liberal

C H A R G E

Oil Producers Inc of Kansas

Depth 3100 Formation Shoe Joint  
Casing Casing Depth TD Job Type PTA (NW)  
Customer Representative Tim Thomson Treater Kirby Harper

AFE Number PO Number

Materials Received by X Tim. Thomson by Jerry Bennell

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK	60/40 Poz. Liberal				
C320	776 lb	Cement Gel				
C194	55 lb	Cell-flake				
E100	50 MI	Heavy Vehicle Mileage				
E101	25 MI	Pickup Mileage				
E104	243 Tm	Bulk delivery				
E107	225 SK	Cement service Charge				
R307	1 EA	Cement Pumper, 3001'-3500'				
Discounted Total Plus Tax						5033.80

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TOTAL





# TREATMENT REPORT

Customer ID	Date
Customer <i>Oil Producers Inc of Kansas</i>	<i>11-24-05</i>
Lease <i>Carlisle</i>	Lease No. <i>1A-26</i>
Casing	Well #
Depth	<i>KS</i>
County <i>Seward</i>	State

Field Order # <i>10409</i>	Station <i>Liberal</i>	Casing	Depth	County <i>Seward</i>	State <i>KS</i>
Type Job <i>PTA</i>		<i>(NW)</i>	Formation	Legal Description <i>26-32S-33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>225 sk 60/40 Poz</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Mud</i>		Gas Volume		Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-----------------------------------------------	-----------------------------------------	--------------------------------

Service Units					Service Log		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			
			<i>126</i>	<i>228</i>	<i>335</i>	<i>575</i>	
<i>0630</i>							<i>On Location - Spot &amp; Rig up</i>
<i>0630</i>							<i>Pull DP to 3100'</i>
<i>0832</i>		<i>100</i>	<i>10</i>	<i>4</i>			<i>Start pumping 10 bbl of water</i>
<i>0935</i>		<i>50</i>	<i>28</i>	<i>4</i>			<i>Start mixing 100 sk of 60/40 Poz @ 13.3<sup>#</sup></i>
<i>0846</i>		<i>50</i>	<i>2</i>	<i>4</i>			<i>Start pumping 2 bbl of water</i>
<i>0847</i>		<i>50</i>	<i>34</i>	<i>4</i>			<i>Start pumping 34 bbl of mud</i>
<i>0856</i>							<i>Shut down - Knock loose</i>
<i>0900</i>							<i>Pull Drill Pipe to 1575'</i>
<i>0958</i>		<i>100</i>	<i>10</i>	<i>4</i>			<i>Start pumping 10 bbl of water</i>
<i>1001</i>		<i>50</i>	<i>14</i>	<i>4</i>			<i>Start mixing 50 sk of 60/40 Poz @ 13.3<sup>#</sup></i>
<i>1005</i>		<i>50</i>	<i>2</i>	<i>4</i>			<i>Start pumping 2 bbl of water</i>
<i>1006</i>		<i>50</i>	<i>15</i>	<i>4</i>			<i>Start pumping 15 bbl of <del>water</del> mud</i>
<i>1010</i>							<i>Shut down - Knock Loose</i>
<i>1012</i>							<i>Pull Drill Pipe to 550'</i>
<i>1040</i>		<i>100</i>	<i>25</i>	<i>4</i>			<i>Start pumping 25 bbl of water</i>
<i>1046</i>		<i>50</i>	<i>14</i>	<i>4</i>			<i>Start mixing 50 sk of 60/40 Poz @ 13.3<sup>#</sup></i>
<i>1051</i>		<i>50</i>	<i>4</i>	<i>4</i>			<i>Start displacing with 4 bbl of water</i>
<i>1056</i>							<i>Shut down - Knock Loose</i>
<i>1130</i>							<i>Set plug @ 20' (25 sk 60/40 Poz)</i>
<i>1135</i>							<i>Plug Rat &amp; Mouse Holes</i>
							<i>Job Complete</i>

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