

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-2-06</u>	<u>5-18-06</u>	<u>PLUGGED 5-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22,047-00-00
County: Seward
NE SE SW Sec. 29 Twp. 34 S. R. 31 East West
800 FSL feet from 6 / N (circle one) Line of Section
2540 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Handy Well #: 4-29
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 2732 Kelly Bushing: N/A
Total Depth: 6325' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1600 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ PA-Dlg-11-18-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 8-4-06

Subscribed and sworn to before me this 4th day of August
20 06

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-22-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 08 2006
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Handy Well #: 4-29
 Sec. 29 Twp. 34 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Dual Induction Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>4423</td> <td>-1695</td> </tr> <tr> <td>Lansing</td> <td>4547</td> <td>-1819</td> </tr> <tr> <td>Judy</td> <td>4860</td> <td>-2132</td> </tr> <tr> <td>Hodges</td> <td>5040</td> <td>-2312</td> </tr> <tr> <td>Marmaton</td> <td>5242</td> <td>-2514</td> </tr> <tr> <td>Morrow</td> <td>5790</td> <td>-3062</td> </tr> <tr> <td>Chester</td> <td>5942</td> <td>-3214</td> </tr> <tr> <td>St. Gen</td> <td>6234</td> <td>-3506</td> </tr> </table>	Name	Top	Datum	Toronto	4423	-1695	Lansing	4547	-1819	Judy	4860	-2132	Hodges	5040	-2312	Marmaton	5242	-2514	Morrow	5790	-3062	Chester	5942	-3214	St. Gen	6234	-3506
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4'	8-5/8"	23#	1600'	Common	750 sx	3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) PLUGGED	

RECEIVED

AUG 08 2000

KCC WICHITA

DRILLER'S LOG

AMERICAN WARRIOR, INC.
HANDY #4-29
SECTION 29-T34S-R31W
SEWARD COUNTY, KANSAS

COMMENCED: 05-02-06
COMPLETED: 05-18-06

SURFACE CASING: 1598' OF 8 5/8" CMTD
W600 SKS PREMIUM PLUS LITE + 3%CC +
1/4#/SK FLOCELE. TAILED W/150 SKS
COMM + 3%CC.

FORMATION	DEPTH
SURFACE HOLE	0 - 1665
RED BED & SHALE	1665 - 2138
LIMESTONE & SHALE	2138 - 2849
COUNCIL GROVE	2849 - 4121
LIMESTONE & SHALE	4121 - 4545
LANSING	4545 - 4925
LIMESTONE	4925 - 5628
LIMESTONE & SHALE	5628 - 5730
MORROW	5730 - 5968
LIMESTONE & SHALE	5968 - 6275
LIMESTONE	6275 - 6325 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MAY, 2006.

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AUG 08 2006

KCC WICHITA

JOLENE K. RUSSELL



NOTARY PUBLIC



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 10103
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Ways, KS*
 2. *Ness City, KS*
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. *#4-29*
 LEASE *Handy*
 COUNTY/PARISH *Seward*
 STATE *KS*
 CITY
 DATE *5-18-06*
 OWNER *same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Cheyenne Drly #1*
 RIG NAME/NO.
 SHIPPED VIA *CT Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Dry Hole*
 JOB PURPOSE *PTA*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	190		mi		4.00	760.00
578		1			Pump Charge	1		ca	1630	1250.00	1250.00
410		1			Top Plug	1		ca	85"	100.00	100.00
328		2			9/40 Poz 6% gel	135		shs		7.60	1026.00
581		2			Cement Service Charge	135		shs		1.10	148.50
583		2			Drayage	1093		TM		1.00	1093.00

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 KCCM/CHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *5-18-06* TIME SIGNED *1500*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4377	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Seward</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX 6.55%	286.73
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4064.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-18-66 PAGE NO. 1

CUSTOMER American Water Well Co. WELL NO. 04-29 LEASE Handy JOB TYPE PTA TICKET NO. 10103

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							on loc set up Trks
								4 1/2 DP x 8 5/8" csg
								1st Plug @ 1630
	1215	4.5	0			50		start water
			10/0			50		start cement 50 sks 40% Poz 6% gel
			15/0			50		start water
	1225		18					Balanced
								2nd Plug @ 660'
	1310	4.5	0			50		start water 40 sks 40% Poz 6% gel
			10/0			50		start cement
			12/0			50		start wtr
	1315		1					Balanced
								3rd Plug @ 60' 20 sks 40% Poz 6% gel
	1340	3	0					start water
	1341	3	4/0					start cement
	1342	3	6/0					start water
	1343		.5					Balanced
								key down R.H. & M.H.
	1440		3/3					Plug R.H. & M.H.

Thank you
Nick, Josh & Brett

ALLIED CEMENTING CO., INC.

25916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-4-06</u>	SEC <u>29</u>	TWP. <u>34S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>Midnite</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Handy</u>	WELL # <u>4-29</u>	LOCATION <u>Liberal 11E-1N-1/2W-11S</u>	COUNTY <u>Seward</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlys #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1600'

CASING SIZE 8 5/8 DEPTH 1600'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 99 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 sks COM, 3% CC
600 sks Lito, 3% CC, 1/4" # Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt, Max

102 HELPER Jarrad

BULK TRUCK

394 DRIVER Larry

BULK TRUCK

347 DRIVER Louie

COMMON	<u>150 sks</u>	@	<u>11.00</u>	<u>1,650.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sks</u>	@	<u>42.00</u>	<u>1,050.00</u>
ASC		@		
<u>Life</u>	<u>600 sks</u>	@	<u>10.20</u>	<u>6,120.00</u>
<u>Flo-Seal</u>	<u>150 #</u>	@	<u>1.80</u>	<u>270.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>812 sks</u>	@	<u>1.70</u>	<u>1,380.40</u>
MILEAGE	<u>7¢ per sk/mile</u>			<u>1,205.20</u>
TOTAL				<u>12,175.60</u>

REMARKS:

Cement Did Circ

Approx 5 BBL to D.it

Thank You

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30 miles</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD	@		
	@		
	@		

USE ONLY

AUG 08 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- AFU insert	@		<u>325.00</u>
3- Centralizers	@	<u>55.00</u>	<u>165.00</u>
1- Basket	@		<u>180.00</u>
1- Rubber Plug	@		<u>100.00</u>
	@		

TOTAL 770.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Red Steinhilber

PRINTED NAME