

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-4-06</u>	<u>4-12-06</u>	<u>4-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24918-0000
County: Barton
SW NW NE SE Sec. 1 Twp. 16 S. R. 12 East West
2060' FSL feet from S / N (circle one) Line of Section
1260' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jacobs-Schauf "T" Unit Well #: 1
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1865' Kelly Bushing: 1870'
Total Depth: 3360' Plug Back Total Depth: 3360'
Amount of Surface Pipe Set and Cemented at 361 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 59000 ppm Fluid volume 400 bbls
Dewatering method used Let Dry and Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dig-11-18-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 7-21-06
Subscribed and sworn to before me this 7 day of August,
2006.
Notary Public: Brenda Hall

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 10 2006
KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Jacobs-Schauf "T" Unit Well #: 1
 Sec. 1 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	747'	+1123
Topeka	2633'	-763
Heebner	2919'	-1049
Toronto	2936'	-1066
Brown Lime	3010'	-1140
Lansing	3025'	-1155
Base Kansas City	3288'	-1418
Arbuckle	3338'	-1468

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	361'	Common	225	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 AUG 10 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 21213

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/4/06</u>	SEC. <u>1</u>	TWP. <u>16S</u>	RANGE <u>12W</u>	CALLED OUT	ON LOCATION <u>11:30 P.M.</u>	JOB START	JOB FINISH <u>1:15 A.M.</u>
LEASE <u>JACOBBS</u>		WELL # <u>2</u>		LOCATION <u>DUBUQUE 13 1/2 E 1/2 N</u>		COUNTY <u>BARTON</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR MURFIN #10

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 362'

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 23 Bbl.

OWNER

CEMENT

AMOUNT ORDERED 225 COM 3-2

COMMON	<u>225</u>	@	<u>9⁰⁰</u>	<u>2160⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15⁰⁰</u>	<u>75⁰⁰</u>
CHLORIDE	<u>7</u>	@	<u>42⁰⁰</u>	<u>294⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>1⁷⁰</u>	<u>402⁹⁰</u>
MILEAGE	<u>7 1/2 SK/MILE</u>			<u>447.93</u>
TOTAL				<u>3379.83</u>

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

398 HELPER GARY

BULK TRUCK

410 DRIVER BRIAN

BULK TRUCK

DRIVER

REMARKS:

CEMENT CIRCULATED!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 735⁰⁰

EXTRA FOOTAGE @

MILEAGE 27 @ 5⁰⁰ 135⁰⁰

MANIFOLD @

@

@

CHARGE TO: MAI OIL OPER.

STREET

CITY STATE ZIP

RECEIVED
AUG 10 2006

TOTAL 870⁰⁰

KCC WICHITA PLUG & FLOAT EQUIPMENT

8 5/8 WOOD @ 55⁰⁰

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 25500

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/11/06</u>	SEC. <u>1</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 p.m.</u>	ON LOCATION	JOB START <u>9:30 p.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>Schauf T</u>		WELL # <u>1</u>	LOCATION <u>Dubuque 15 1/2 E</u>		COUNTY <u>Barton</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 N into</u>				

CONTRACTOR Murkin Drilling Rig #16

TYPE OF JOB Return Plug

HOLE SIZE 7 7/8 T.D. 3360

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 155 60/40 6% Cel

1/4 # Flt

COMMON	<u>93</u>	@	<u>9.60</u>	<u>892.00</u>
POZMIX	<u>67</u>	@	<u>5.20</u>	<u>348.40</u>
GEL	<u>9</u>	@	<u>15.00</u>	<u>135.00</u>
CHLORIDE		@		<u>7</u>
ASC		@		
<u>FLO-SEAL</u>	<u>40#</u>	@	<u>1.80</u>	<u>72.00</u>
HANDLING	<u>164</u>	@	<u>1.70</u>	<u>278.80</u>
MILEAGE	<u>7.9/SK/MILE</u>			<u>298.48</u>
TOTAL				<u>1999.48</u>

REMARKS:

3315' 25 sks

750' 25 sks

410' 80 sks

40' 10 sks

Ret Hole 15 sks

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>730.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>5.00</u>	<u>130.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
AUG 10 2006
KCC WICHITA

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>Dry Hole Plug</u>	@		<u>35.00</u>
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was