

RECEIVED
AUG 16 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vernon C. Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/12/06 04/19/06 4/19/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22029-00-00
County: Kingman
NE - SW - NW Sec. 18 Twp. 28 S. R. 05 East West
1650 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Clouse Well #: 8
Field Name: Hedrick
Producing Formation: NA

Elevation: Ground: 1444 Kelly Bushing: 1452
Total Depth: 4304 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg - 11-18-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 8/14/06

Subscribed and sworn to before me this 14th day of August,
20 06.
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Co. Lease Name: Clouse Well #: 8
 Sec. 18 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2778	-1326
Lansing	3048	-1596
Pawnee	3640	-2188
Cherokee Sh	3691	-2239
Mississippian	3903	-2451

GR-DIL-CNL/CDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	288	60/40 Poz	190	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 101810

Invoice Date: 04/14/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Clause #8
P.O. Date.....: 04/14/06

Due Date.: 05/14/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	9.6000	1094.40	T
Pozmix	76.00	SKS	5.2000	395.20	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	199.00	SKS	1.7000	338.30	E
Mileage	40.00	MILE	13.9300	557.20	E
199 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 377.21
ONLY if paid within 30 days from Invoice Date

Subtotal: 3772.10
Tax.....: 97.60
Payments: 0.00
Total....: 3869.70

11-6-06
mindy
2 Pages
316 265-5610

Confirm

all

BCP

AK

Acct.	Expl.	File	OK to Pay
GC			
KG			
HY			
PL			
OT			

NOV 13 2006

RECEIVED
CORPORATION COMMISSION
NOV 13 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23113

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS

DATE <i>12 APR 06</i>	SEC. <i>18</i>	TWP. <i>28s</i>	RANGE <i>05w</i>	CALLED OUT <i>5:30 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>9:45 PM</i>	JOB FINISH <i>10:00 PM</i>
LEASE <i>Close</i>	WELL# <i>8</i>	LOCATION <i>Medicine Lodge, KS, 1N, 12E, 1/2 Sec 5</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *300*
 CASING SIZE *8 3/8* DEPTH *300*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *200* MINIMUM
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *18 Bbls Fresh H₂O*

OWNER *Lorio oil & gas*
 CEMENT *(SAFE#06-0547)*
 AMOUNT ORDERED *190 sy 60:40:2 + 38cc*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *111 Coley*
 BULK TRUCK
 # *389* DRIVER *T. Demasso*
 BULK TRUCK
 # DRIVER

COMMON	<i>114</i>	<i>A</i>	@	<i>9.69</i>	<i>1094.40</i>
POZMIX	<i>76</i>		@	<i>5.20</i>	<i>395.20</i>
GEL	<i>3</i>		@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>6</i>		@	<i>42.00</i>	<i>252.00</i>
ASC			@		
RECEIVED					
KANSAS CORPORATION COMMISSION					
NOV 13 2007					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<i>199</i>		@	<i>1.70</i>	<i>338.50</i>
MILEAGE	<i>40 x 199 x .07</i>				<i>557.20</i>
					TOTAL <i>2682.10</i>

REMARKS:

Pipe on Beton, Break Circ, Pump Recflush, Mix 190 sy cement, Stop Pumps, Release Plug, Start Disp., Wash up on Plug, Slow Rate, Stop Pumps at 18 Bbls total Fresh H₂O Disp., Shut in, Release Line PST. Cement Del Cement

SERVICE

DEPTH OF JOB	<i>300'</i>				
PUMP TRUCK CHARGE					<i>735.00</i>
EXTRA FOOTAGE		@			
MILEAGE	<i>40</i>	@	<i>5.00</i>		<i>200.00</i>
MANIFOLD	<i>hand rental</i>	@	<i>100.00</i>		<i>100.00</i>
					TOTAL <i>1035.00</i>

CHARGE TO: *Lorio oil & gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
TOTAL <i>55.00</i>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *John J. Ambrose Jr*

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 101935

Invoice Date: 04/20/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Clouse #8
P.O. Date.....: 04/20/06

Due Date.: 05/20/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	9.6000	864.00	T
Pozmix	60.00	SKS	5.2000	312.00	T
pel	5.00	SKS	15.0000	75.00	T
handling	155.00	SKS	1.7000	263.50	T
Mileage	40.00	MILE	10.8500	434.00	T
155 sks @.07 per sk per mi					
Rotary Plug	1.00	JOB	730.0000	730.00	T
Mileage pmp trk	40.00	MILE	5.0000	200.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2913.50
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 154.42
If Account CURRENT take Discount of \$ 291.35 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 3067.92

Acct.	Expl.	File	OK to Pay			
APR 23 2006						
CA	ad					
KG	se					
HY		HF	GV	SF	DM	
PV						
OD						

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>4-19-06</u>	SEC. <u>18</u>	TWP. <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:20 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>CLOUSE</u>		WELL # <u>8</u>	LOCATION <u>MURDOCK, Ks 1 NORTH</u>		COUNTY <u>KINGMAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 EAST, 1/2 SOUTH</u>				

CONTRACTOR DUKE #2

TYPE OF JOB ROTARY PWB

HOLE SIZE 7 7/8" T.D. 4304'

CASING SIZE 8 5/8" DEPTH 300'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 850'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 10 BBLs

OWNER LARIO OIL + GAS

CEMENT AMOUNT ORDERED 150sx 60:40:4

COMMON	<u>A 90</u>	@	<u>9.60</u>	<u>864.00</u>
POZMIX	<u>60</u>	@	<u>5.20</u>	<u>312.00</u>
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155</u>	@	<u>1.70</u>	<u>263.50</u>
MILEAGE	<u>155 x 40</u>		<u>.07</u>	<u>434.00</u>
TOTAL				<u>1948.50</u>

EQUIPMENT

PUMP TRUCK # 372 CEMENTER KEVIN BRUNOARDI

BULK TRUCK # 389 HELPER MIKE BECKER

BULK TRUCK # _____ DRIVER TAD COVAULT

BULK TRUCK # _____ DRIVER _____

REMARKS:

- 35sx - 850'
- 75sx - 450'
- 25sx - 60'
- 15sx - RATHOLE

SERVICE

DEPTH OF JOB	<u>850'</u>			
PUMP TRUCK CHARGE			<u>730.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>5.00</u> <u>200.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>930.00</u>

CHARGE TO: LARIO OIL + GAS

STREET _____

CITY KINGMAN STATE KANSAS ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 - 8 5/8" DRY HOLE PWB</u>	<u>35.00</u>
	@
	@
	@
	@

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE John P. Ombuster

PRINTED NAME _____