

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 416 N. Parkridge
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: Semcrude
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-14-06</u>	<u>6-20-06</u>	<u>7-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,044 -00-60
County: Kingman
SW NW SW Sec. 1 Twp. 30S S. R. 7 East West
1650 1578 feet from (S) / N (circle one) Line of Section
330 5063 feet from (E) / (W) (circle one) Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Reida Well #: 5

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1454 Kelly Bushing: 1459
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
ALT-Dlg - 11-16-08 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 350 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 261' Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

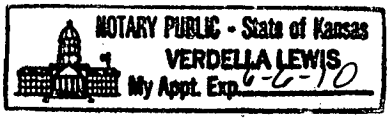
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebts - President Date: 8-04-06
Subscribed and sworn to before me this 4th day of August,
20 06.
Notary Public: [Signature]
Verdella Lewis
Date Commission Expires: 6-06-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 07 2006
KCC WICHITA



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Reida Well #: 5
 Sec. 1 Twp. 30S S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 3055 (-1596)
 Lansing 3279 (-1820)
 Kansas City 3561 (-2102)
 Stark 3705 (-2246)
 Mississippi 4093 (-2634)

Dual Induction
 Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	261'KB	60-40 poz	200	2% gel, 3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	4198'	ASC	160	10% salt, 5#KC + .5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4096-4106	A-500 gal. 15% Frac w/23000# sd in 12600 gal. G.W.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	ALL RECOVERED		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	Nil	360		

Disposition of Gas **METHOD OF COMPLETION** Production Interval 4096-4106 (Miss)

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

WELL NON PRODUCTIVE, TO BE P&A.

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 (CC) WICHITA

ALLIED CEMENTING CO., INC.

23983

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>6-20-06</u>	SEC. <u>01</u>	TWP. <u>30S</u>	RANGE <u>07W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>12:25 pm</u>	JOB FINISH <u>2:10 pm</u>
LEASE <u>REIDA</u>	WELL # <u>B5</u>	LOCATION <u>RAGO JCT, 2E, 1/2 N, E/INTO</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PICKRELL

OWNER PICKRELL DRLLG. CO.

TYPE OF JOB PRODUCTION CASING

HOLE SIZE <u>7 1/8"</u>	T.D. <u>4,200'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4,200'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>900</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>28.49'</u>
CEMENT LEFT IN CSG. <u>28.49'</u>	
PERFS.	
DISPLACEMENT <u>66 bbl. 2% KCL WATER</u>	

CEMENT

AMOUNT ORDERED 25 SX 60:40:4 (RAT) SCAVENGER
150 SX ASC + 5# KOL-SEAL/SACK + 1.5% FL-160,
500 GAL. MUD CLEAN, 7 GN. CLAMO

COMMON <u>15</u>	<u>A</u>	@ <u>10.65</u>	<u>159.75</u>
POZMIX <u>10</u>		@ <u>5.80</u>	<u>58.00</u>
GEL <u>1</u>		@ <u>16.65</u>	<u>16.65</u>
CHLORIDE		@	
ASC <u>150</u>	<u>A</u>	@ <u>13.10</u>	<u>1965.00</u>
<u>Kol Seal 750#</u>		@ <u>.70</u>	<u>525.00</u>
<u>FL-160 71#</u>		@ <u>10.65</u>	<u>756.15</u>
<u>Mud Clean 500 gal</u>		@ <u>1.00</u>	<u>50.00</u>
<u>Clamo 7 gal</u>		@ <u>25.00</u>	<u>175.00</u>
		@	
		@	
		@	
		@	
HANDLING <u>219</u>		@ <u>1.90</u>	<u>416.10</u>
MILEAGE <u>48 X 219</u>		@ <u>.08</u>	<u>840.96</u>

TOTAL 4962.61

REMARKS:

PIPE ON BOTTOM, BREAK CIRCUMVENTION, PUMP PRE-FLUSH, PLUG RAT HOLE WITH 15 SX 60:40:4, PUMP 10 SX 60:40:4 (SCAVENGER), PUMP 150 SX ASC + 5# KOL-SEAL + 1.5% FL-160 (PRODUCTION), STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE HFT, SLOW RATE, BUMP PLUG, FRONT HOLD, DISPLACED WITH 66 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB <u>4,200'</u>	
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>48</u>	@ <u>5.00</u> <u>240.00</u>
MANIFOLD <u>HEAD RENT</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@

TOTAL 2015.00

CHARGE TO: PICKRELL DRLLG. CO.
STREET _____
CITY _____ STATE _____ ZIP _____

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

4 1/2" RUBBER PLUG 1 @ 55.00

ALLIED CEMENTING CO., INC.

24505

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-14-06</u>	SEC. <u>1</u>	TWP. <u>30</u>	RANGE <u>7</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:20 PM</u>
LEASE <u>Reidar B.</u>	WELL # <u>5</u>	LOCATION <u>Rago Jet 2E, 1/2 N,</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)		<u>East into</u>					

CONTRACTOR Pickrell OWNER Pickrell Drilling Co
TYPE OF JOB surface

HOLE SIZE _____ T.D. _____
CASING SIZE 8 7/8 DEPTH 264.47
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 250 MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____

CEMENT AMOUNT ORDERED
200 sx 60:40:2+3%cc

PERFS. _____
DISPLACEMENT 15 3/4 Bbls Freshwater

COMMON	<u>120 A</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 444 CEMENTER Carl Balthanz
502 HELPER Deanis Coshenberg
BULK TRUCK # 389 DRIVER Larry Freeman
BULK TRUCK # _____ DRIVER _____

Cement Surface CSG

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HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>48 x 211 x .08</u>			<u>810.24</u>

TOTAL 3345.94

REMARKS:

Drill 264' 12 1/4" Hole Run 261'
8 7/8" CSG Break circulation w/ Pig
Mix 200sx 60:40:2+3%cc
Release plug + Displace with 15 bbls
Leave 15' cement in pipe + shut in.

Cement Did Circulate

SERVICE

DEPTH OF JOB	<u>264'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>48</u>	@	<u>5.00</u>	<u>240.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1155.00

CHARGE TO: Pickrell Drilling Co
STREET _____
CITY _____ STATE _____ ZIP _____

8 7/8" PLUG & FLOAT EQUIPMENT

<u>1- TWP</u>	@	<u>60.00</u>	<u>60.00</u>
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