

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 416 N. Parkridge
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: ONEOK
 Operator Contact Person: Larry J. Richardson
 Phone: (316) 262-8427
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Jerry Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-12-06</u>	<u>5-27-06</u>	<u>6-22-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,466 - 00-00
 County: Comanche
C SE SW Sec. 6 Twp. 33S S. R. 18 East West
660' feet from (S) N (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Lousch "I" Unit Well #: 3
 Field Name: Coulter
 Producing Formation: Mamaton
 Elevation: Ground: 2098' Kelly Bushing: 2103'
 Total Depth: 6050' Plug Back Total Depth: 5383
 Amount of Surface Pipe Set and Cemented at 706' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AH1-Dg-1118-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 400 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: C.W. Sebitts - President Date: 8-04-06
 Subscribed and sworn to before me this 4th day of August,
20 06.
 Notary Public: [Signature]
Verdella Lewis
 Date Commission Expires: 6-06-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 AUG 07 2006
 KCC WICHITA



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lousch "I" Unit Well #: 3
 Sec. 6 Twp. 33S S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4378 (-2275)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>459 (-2487)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4907 (-2804)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5168 (-3065)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>5202 (-3099)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>5213 (-3110)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>5281 (-3178)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4378 (-2275)		Lansing	459 (-2487)		Stark	4907 (-2804)		Pawnee	5168 (-3065)		Fort Scott	5202 (-3099)		Cherokee Shale	5213 (-3110)		Mississippi	5281 (-3178)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Casing		13 3/8"	48#	148'	Class A	200sx	2% gel, 3% CC
Surface Casing	12 1/4"	8 5/8"	24#	706'	Class A & Lite	325sx	2% gel, 3% CC, w/1/4#FC/sx
Production Casing	17 7/8"	4 1/2"	10.5#	5412'	ASC	150sx	5# KC/sx + .5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5290-5300 (Miss)	A-2000 gal. 20% DSFe (3 stgs)	
	5265	CIBP	
4	5206-5209 (Ft. Scott)	Both zones together A-4500	
4	5172-5190 (Pawnee)	20% gelled acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5150'	5120	
Date of First, Resumerd Production, SWD or Enhr. 6-22-06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	272	64		

Disposition of Gas **METHOD OF COMPLETION** Production Interval: 5206-5209 & 5172-5190
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Ft Scott & Pawnee
(If vented, Submit ACO-18.) Other (Specify)

Mississippi zone blanked off below B.P. @ 5265'.

RECEIVED
 AUG 07 2005
 KCC WICHITA

ALLIEL CEMENTING CO., INC.

23916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>5-28-06</i>	SEC. <i>6</i>	TWP <i>33S</i>	RANGE <i>18W</i>	CALLED OUT <i>x</i>	ON LOCATION <i>1:00 AM</i>	JOB START <i>9:10 AM</i>	JOB FINISH <i>9:50 AM</i>
LEASE <i>Rousch Unit</i>	WELL # <i>3</i>	LOCATION <i>Coldwater, KS. South Comanche</i>		COUNTY <i>KS.</i>	STATE <i>KS.</i>		
OLD OR NEW (Circle one) <i>NEW</i>			<i>to Jet 12g N/S</i>				

CONTRACTOR *Pickrell*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *6050'*

CASING SIZE *4 1/2 x 10.5* DEPTH *5414'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1000* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT *30*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *86 1/2 Bbls 2% KCL*

EQUIPMENT

OWNER *Pickrell Drilling*

CEMENT

AMOUNT ORDERED *500 Gal mud-clean*

150 sk ASC + 5 Kol Seal + 5% FF-160

25 sk 60:40:6 9 gals Clapro

COMMON	<i>15 A</i>	@	<i>9.60</i>	<i>144.00</i>
POZMIX	<i>10</i>	@	<i>5.20</i>	<i>52.00</i>
GEL	<i>1</i>	@	<i>15.00</i>	<i>15.00</i>
CHLORIDE		@		
ASC	<i>150 A</i>	@	<i>11.80</i>	<i>1770.00</i>
<i>Kol Seal</i>	<i>250 #</i>	@	<i>.65</i>	<i>487.50</i>
<i>FL-160</i>	<i>71 #</i>	@	<i>9.60</i>	<i>681.60</i>
<i>Clapro</i>	<i>9 gal</i>	@	<i>25.00</i>	<i>225.00</i>
<i>Mud Clean</i>	<i>500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>218</i>	@	<i>1.70</i>	<i>370.60</i>
MILEAGE	<i>45 x 218</i>	x	<i>.07</i>	<i>686.70</i>
				TOTAL <i>4932.40</i>

PUMP TRUCK # *414* CEMENTER *Carl B*

HELPER *Dennis C*

BULK TRUCK # *368* DRIVER *Thomas D*

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 5414' 4 1/2" Csg Rig head + manifold with Rotating Head. Drop ball + circulate on bottom for 1 hour Pump 500 Gal mud-clean plug Pat + mouse hole with 25 sk 60:40:6 mix + pump 150 sk ASC + additives Wash Rings + Lines + Release Plug Displace with 86 1/2 Bbls 2% KCL hand plug + float weld.

did not rotate

CHARGE TO: *Pickrell Drilling*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *5414'*

PUMP TRUCK CHARGE _____ *1580.00*

EXTRA FOOTAGE @ _____

MILEAGE *45* @ *5.00* *225.00*

MANIFOLD @ _____

Head Rental @ *100.00* *100.00*

RECEIVED @ _____

AUG 07 2006

TOTAL *1905.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<i>1- Reg Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>1- 4" V Insert</i>	@	<i>210.00</i>	<i>210.00</i>
<i>1- Basket</i>	@	<i>116.00</i>	<i>116.00</i>
<i>6- Centralizers</i>	@	<i>45.00</i>	<i>270.00</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

24540

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Madison

DATE <u>5-13-06</u>	SEC <u>6</u>	TWP <u>33s</u>	RANGE <u>18w</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>1:30 PM</u>
LOUSCH I LEASE Unit		WELL # <u>3</u>	LOCATION <u>Coldwater 55 to pct</u>	COUNTY <u>Comanche</u>		STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>least 11 joints</u>				

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 713
 CASING SIZE 8 5/8 DEPTH 711
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 43
 CEMENT LEFT IN CSG. 43 ft
 PERFS. _____
 DISPLACEMENT 4 1/2 bbls water

OWNER Pickrell
 CEMENT
 AMOUNT ORDERED 225 of 65/35/6-38 cc
+ 14 # of seal + 100 of A 36 cc + 26 #
+ 100 of A 3 + 2

COMMON	<u>200 A</u>	@	<u>9.60</u>	<u>1920.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>14</u>	@	<u>42.00</u>	<u>588.00</u>
ASC		@		
	<u>ALW 225</u>	@	<u>8.95</u>	<u>2013.75</u>
	<u>Fl Seal 56</u>	@	<u>1.80</u>	<u>100.80</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>457</u>	@	<u>1.70</u>	<u>776.90</u>
MILEAGE	<u>45 x 457</u>	@	<u>.07</u>	<u>1439.55</u>
TOTAL				<u>6899.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Mark
 # 343 HELPER Steve
 BULK TRUCK
 # 353 DRIVER Darin Had
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom - circulate pump
2 fresh, 225 of lite - 150 tail
stop pumps release plug + start
displacement pump 4 1/2 bbls +
shut in, + top off with 2 joints
one each of 100 of A 3 + 2
Cement did circulate +

CHARGE TO: Pickrell
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>711</u>		
PUMP TRUCK CHARGE 0-300'			<u>735.00</u>
EXTRA FOOTAGE	<u>411'</u>	@	<u>.60</u> <u>246.60</u>
MILEAGE	<u>45</u>	@	<u>5.00</u> <u>225.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	

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 KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
<u>2 Baskets</u>	@	<u>180.00</u>	<u>360.00</u>
<u>1 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>

ALLIED CEMENTING CO., INC.

24539

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med Lodge

DATE <i>5-12-06</i>	SEC. <i>6</i>	TWP. <i>33s</i>	RANGE <i>18w</i>	CALLED OUT <i>8:00am</i>	ON LOCATION <i>11:00am</i>	JOB START <i>12:45pm</i>	JOB FINISH <i>1:20pm</i>
LEASE <i>Zousch Unit</i>		WELL # <i>3</i>	LOCATION <i>Coldwater South to</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>jet - 3/4 w & into</i>				

CONTRACTOR *Pickrell Drly* OWNER *Pickrell*

TYPE OF JOB *Conductor*

HOLE SIZE *17 1/2* T.D. *153*
CASING SIZE *13 3/8* DEPTH *138*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. *15ft*
PERFS.
DISPLACEMENT

CEMENT
AMOUNT ORDERED *200 x A 32cc + 22 gel*

COMMON	<i>200 A</i>	@	<i>9.60</i>	<i>1920.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>7</i>	@	<i>42.00</i>	<i>294.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *MAB*
343 HELPER *Steve*
BULK TRUCK DRIVER *Jason*
389 DRIVER
BULK TRUCK DRIVER

HANDLING	<i>211</i>	@	<i>1.70</i>	<i>358.70</i>
MILEAGE	<i>45 x 211</i>	x .07		<i>664.65</i>
			TOTAL	<i>3297.35</i>

REMARKS:

*Pipe on bottom + circulate
mix 200 x cement, displace
19 bbls water + shut in.*

SERVICE

DEPTH OF JOB	<i>138'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>45</i>	@	<i>5.00 225.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *Pickrell*
STREET
CITY STATE ZIP

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KCC WICHITA

TOTAL *960.00*

PLUG & FLOAT EQUIPMENT