

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling Company
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/25/06</u>	<u>3/28/06</u>	<u>4/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26563-00-00
County: Neosho
_____ ne - sw Sec. 13 Twp. 30 S. R. 18 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: King, Clark M. Well #: 13-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 1095 Plug Back Total Depth: 1090.58
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1090.58
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan Air II nur
(Data must be collected from the Reserve Pit) 11-12-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/20/06
Subscribed and sworn to before me this 20th day of July
2006
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: King, Clark M. Well #: 13-1
 Sec. 13 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1090.58	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	972-975/909-911	300gal 15%HCLw/ 29 bbls 2%kcl water, 464bbls water w/ 2% KCL, Biocide, 7500# 30/50 sand	972-975/909-911
4	682-684/647-650	300gal 15%HCLw/ 32 bbls 2%kcl water, 444bbls water w/ 2% KCL, Biocide, 7500# 30/50 sand	682-684/647-650
4	536-540/523-526	300gal 15%HCLw/ 38 bbls 2%kcl water, 520bbls water w/ 2% KCL, Biocide, 10500# 30/50 sand	536-540/523-526

TUBING RECORD Size <u>2-3/8"</u> Set At <u>994</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/28/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u> Gas Mcf <u>28.1mcf</u> Water Bbls. <u>9bbls</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SHOW ME DRILLING COMPANY

LOG SHEET King, Clark M.
 LOCATION # 13-30-18

Well No #
 13-1

FROM TO NOTES

0	9	Clay
9	120	Shale
120	127	lime
127	160	Shale
160	168	lime
168	220	Shale
220	221	Coal
221	235	lime
235	255	Shale
255	265	lime
265	275	Shale
275	306	lime
306	309	Coal & Shale
309	325	lime
325	327	Coal
327	418	Shale
418	419	Coal
419	450	Shale
450	453	Coal
453	460	Shale
460	462	Coal & Shale
462	467	Shale
467	469	Coal & Shale
469	520	Shale
520	527	lime
527	536	Coal
536	540	Shale
540	544	Coal
544	610	Shale
610	614	Coal
614	622	Shale

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SHOW ME DRILLING COMPANY

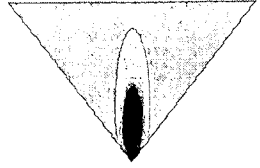
LOG SHEET King, Clark m
 LOCATION# 13-30-18

Well NO#
 13-1

FROM	TO	NOTES
622	626	Coal
626	638	Shale
638	640	lime
640	645	Coal
645	660	Shale
660	665	Coal & Shale
665	670	Shale
670	673	Coal & Shale
673	687	sandy shale
687	690	Shale
690	692	Coal & Shale
692	738	Shale
738	741	Coal & Shale
741	761	Shale
761	763	Coal
763	768	Shale
768	792	Shale
792	797	Coal
797	810	Shale
810	813	Coal
813	850	Shale
850	852	Coal
852	858	Shale
858	861	Coal
861	880	Shale
880	884	Coal
884	891	Shale
891	894	Coal & Shale
894	898	Shale
898	902	Coal
902	941	Shale

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1453**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-06	King Clark 13-1	13	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	6:30		903388		4.25	<i>Joe B</i>
Tim A		6:00		903197		3.75	<i>Tim A</i>
Fussell A		5:45		903206		3.5	<i>Fussell A</i>
David C		6:15		903139	932452	4	<i>David C</i>
Jerry H		8:00		903106		7.75	<i>Jerry H</i>
MAURICK		5:30		extra		3.25	<i>Maurick</i>

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1095 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1090.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 2 SKS premigol sweep + to surface. Installed cement head HAN
 11 bbl dye + 135 SKS of cement to get dye to surface. Flush pump
 Pumped wiper plug to bottom + set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1090.58	Ft 4 1/2 casing	
	4	Centralizers	
931320	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903106	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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