

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: NA
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-9-05</u>	<u>11-10-05</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23806-0000
 County: Labette
SW SW SW Sec. 35 Twp. 33 S. R. 17 East West
440 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Muller Well #: 35-1
 Field Name: Coffeyville
 Producing Formation: Weir-Pittsburg Coal; Riverton
 Elevation: Ground: 760.3' Kelly Bushing: _____
 Total Depth: 930' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 43'
 feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2 - Dlg - 11/12/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 7-21-06
 Subscribed and sworn to before me this 21 day of July
 20 06
 Notary Public: Stephanie Lakey
 Date Commission Expires: 4-18-09

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Well #: 35-1
 Sec. 35 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego	385	417
Mississippi chat	932	939
Mississippi lime	939	TD

List All E. Logs Run:

Compensated Density Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5	924	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline hook up

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5979
 LOCATION BV
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05	2520	LARRY MULLER #35-1	35	33	17	Lakette
CUSTOMER			TRUCK #		DRIVER	
ENDEAVOR			419		Michael	
MAILING ADDRESS			454/791		Richard	
CITY			407		Anthony	
STATE			TRUCK #		DRIVER	
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 924 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 14.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run W/L to check depth - Run gel/hulls ahead of H₂O & est. circ. -
pumped 110 sk DIACEL mix w/ hulls - shut down - worked out lines &
pump - dropped plug - displaced to bottom & set - shut in -

Circ. out to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING		165.00
5406	52	MILEAGE		156.00
5407	min	BULK TRK		260.00
5501C	3 1/2 HR	TRANSPORT		325.50
1104	110 sk	Cement	*	1072.50
3123	66 #	DIACEL PC	*	676.50
1128	66 #	DIACEL RPM	*	297.00
1110	22 sk	GILSONITE	*	480.70
1111	300 #	SALA	*	84.00
1111A	55 #	METSO	*	85.25
1107	2 sk	PLW Seal	*	85.50
1105	2 sk	HULLS	*	29.00
1123	3150 GAL	CITY H ₂ O	*	38.43
1118B	8 sk	GEC-50 #	*	53.04
4404	1 ea	4 1/2 Rubber plug	*	38.00
5402	924	FOOTAGE		147.84
			* SALES TAX	192.56
			ESTIMATED TOTAL	4786.82

200911

AUTHORIZATION _____ TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 35	T 33	R 17E
API #:	15-099-23806-0000		Location	SW,SW,SW	
Operator:	Endeavor Energy Resources LP		County:	Labette	
Address:	PO Box 40				
	Delaware, Ok 74027				



				Gas Tests			
Well #:	35-1	Lease Name:	Larry Muller	Depth	Oz.	Orifice	flow - MCF
Location:	400	ft. from S	Line	305	No Flow		
	330	ft. from W	Line	405	No Flow		
Spud Date:	11/9/2005			430	7	3/8"	9.45
Date Completed:	11/10/2005	TD:	930'	455	5	3/8"	7.98
Geologist:				480	4	3/8"	7.14
Casing Record	Surface	Production		505	3	3/8"	6.18
Hole Size	6 3/4"			540	5	3/8"	7.98
Casing Size	8 5/8"			605	3	3/8"	6.18
Weight				630	Gas Check Same		
Setting Depth	43'			655	10	1"	81.6
Cement Type	Portland			680	Gas Check Same		
Sacks	10 W			705	11.5	1"	87
Feet of Casing				830	Gas Check Same		
				855	12	1"	89.8
Rig Time	Work Performed			880	13	1 1/4"	158
				905	15	1 1/4"	170

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	275	285	shale	420	432	shale
2	10	clay	285	286'6"	Lexington coal	432	433	coal
10	32	shale	286'6"	315	shale	433	435	shale
32	46	lime	315	338	Peru sand	435	436	coal
46	54	shale			oi odor	436	462	shale
54	73	lime	338	372	Oswego lime	462	473	sandy shale
73	96	shale	372	374	shale	473	496	sandy shale
96	107	lime	374	376	Summit blk shale	496	497	lime
107	110	shale			wet	497	498	Crowburg blk shale
110	120	lime	376	377	shale	498	499	coal
120	122	shale	377	406	lime	499	537	shale
122	126	sand	405		add water	537	539	Mineral coal
126	141	shale	406	407	shale	539	560	shale
141	146	lime	407	409	Mulky blk shale	560	561	Tebo coqal
146	248	shale	409	411	shale	561	573	shale
248	250	lime	411	412	coal	573	578	sandy shale
250	255	shale	412	413	shale	578	597	shale
255	275	Pink lime	413	420	lime	597	599	Weir blk shale

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