

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-10-05</u>	<u>11-11-05</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23808-0000  
County: Labette  
   NW    SE Sec. 12 Twp. 34 S. R. 17  East  West  
2310 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tate Ranch Well #: 12-1  
Field Name: Coffeyville  
Producing Formation: unknown at this time - not complete  
Elevation: Ground: 766.6' Kelly Bushing: \_\_\_\_\_  
Total Depth: 905' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 44' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 44' 1"  
feet depth to surface w/ 8 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AP 2-Dlg-11/2/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 7-21-06  
Subscribed and sworn to before me this 21 day of July,  
2006

Notary Public: Stephanie Lakey  
Date Commission Expires: 4-18-09  
STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION #05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 24 2006**  
**KCC WICHITA**

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Well #: 12-1  
 Sec. 12 Twp. 34 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>301</td> <td>312</td> </tr> <tr> <td>Mississippi chat</td> <td>858</td> <td>863</td> </tr> <tr> <td>Mississippi lime</td> <td>863</td> <td>TD</td> </tr> </table>	Name	Top	Datum	Oswego	301	312	Mississippi chat	858	863	Mississippi lime	863	TD
Name	Top	Datum											
Oswego	301	312											
Mississippi chat	858	863											
Mississippi lime	863	TD											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5	895	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on Pipeline hook up		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER **5980**  
 LOCATION BV  
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05	2520	Tate Ranch #12-1	12	34	17	Laborer
CUSTOMER <b>Endeavor</b>						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			419	Michael		
ZIP CODE			454/791	Richard		
			407	Anthony		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 905 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 896 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran w/c ahead to check depth - Ran gel/hulls ahead of H<sub>2</sub>O & est. circ - dumped 1/0 sx DIACEL mix w/ hulls - shut down - washed out lines & dump - dropped plug - displaced to bottom & set - shut in

- circ. cnt to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTAIN 6		765.00
5406	52 mi	MILEAGE		156.00
5407	min	BULK TRK		260.00
5501C	3 1/2 HR	TRANSPORT		325.50
1104	110 sx	Cement	*	1072.50
3123	66 #	DIACEL PL	*	676.50
1128	66 #	DIACEL RPM	*	297.00
1110	22 sx	GILSONITE	*	480.70
1111	300 #	SALT	*	84.00
1111A	55 #	METSO	*	85.25
1107	2 sx	PLUG SEAL	*	85.50
1105	2 sx	HULLS	*	29.00
1123	3150 GAL	City H <sub>2</sub> O	*	38.93
1118B	8 sx	GEL - 50 #	*	53.04
4404	1 ea	4 1/2 Rubber plug	*	38.00
5402	896'	FOOTAGE		143.36
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				* SALES TAX 192.56
				ESTIMATED TOTAL 4782.34

AUTHORIZATION # 200912 TITLE KCC WICHITA DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 12 T 34S R 17E
API #:	15-099-23808-0000		Location NW,NW,SE
Operator:	Endeavor Energy Resources LP		County: Labette
Address:	PO Box 40		
	Delaware, Ok 74027		



				Gas Tests			
Well #:	12-1	Lease Name:	Tate Ranch	Depth	Oz.	Orifice	flow - MCF
Location:	2310	ft. from S	Line	230	No Flow		
	2310	ft. from E	Line	255	No Flow		
Spud Date:	11/10/2005			355	13	1/2"	22.8
Date Completed:	11/11/2005	TD:	905	380	Gas Check Same		
Geologist:				430	9	1/2"	18.8
Casing Record	Surface	Production		455	19	1/2"	27.3
Hole Size	11"	6 3/4"		480	4	3/4"	28.3
Casing Size	8 5/8"			505	3	3/4"	24.5
Weight				530	Gas Check Same		
Setting Depth	44'1"			555	Gas Check Same		
Cement Type	Portland			605	1.4	3/4"	16.8
Sacks	8			630	2	1 1/4"	62
Feet of Casing				655	4	1"	51.6
				730	2	1"	36.5
Rig Time	Work Performed			849	4	1"	51.6
				855	Gas Check Same		
				880	Gas Check Same		
				905	Gas Check Same		

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	236	252	Peru sand	387	389	lime
2	6	clay	252	296	shale	389	408	shale
6	38	lime	296	297	lime	408	409	blk shale
38	43	shale	297	301	shale	409	410	coal
43	56	lime	301	312	Oswego lime	410	412	shale
56	59	shale	307		oil odor	412	416	sand
59	69	lime	312	313	blk shale	416	417	shale
69	110	shale	313	313'6"	coal	417	419	coal
110	120	sand	313'6"	337	lime	419	426	shale
120	194	shale	337	339	shale	426	446	sand
194	197	lime	339	341	Summit blk shale	446	448	shale
197	200	shale	341	342	shale	448	450	lime
200	222	lime	342	373	lime	450	450'6"	shale
222	224	shale	373	374	shale	450'6"	452	blk shale
224	225'6"	Lexington blk shale	374	376	Mulky blk shale	452	453	coal
225'6"	227	shale	376	377	coal	453	462	shale
227	228	coal	377	383	lime	462	464	blk shale
228	236	shale	383	387	shale	464	466	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
466	469	coal	858	863	Mississippi chat			
469	494	shale	863	905	Mississippi lime			
494	496	coal	905		TotalDepth			
496	498	shale						
498	507	sand						
507	515	shale						
515	515'6"	coal						
515'6"	519	shale						
519	534	sand						
534	545	shale						
545	546	blk shale						
546	547	shale						
547	548	coal						
548	564	sand						
564	595	shale						
595	610	sand						
610	611	shale						
611	613	Blue Jacket coal						
613	615	shale						
615	618	sandy shale						
618	631	sand						
630		add water						
631	640	shale						
640	649	sand						
649	650	shale						
650	651	coal						
651	714	shale						
714	715	Rowe coal						
715	728	shale						
728	729'6"	Neutral coal						
729'6"	844	shale						
844	846	coal						
846	853	shale						
853	854'6"	Riverton coal						
854'6"	858	shale						

Notes:

05LK-111105-R2-045-Tate Ranch 12-1-Endeavor

*Keep Drilling - We're Willing!!*

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