

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/23/06</u>	<u>3/24/06</u>	<u>3/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26360-00-00

County: Neosho

 - c - nw - sw Sec. 22 Twp. 30 S. R. 19 East West

1980 feet from (S) / N (circle one) Line of Section

660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW 22-1

Lease Name: Heady, Harold L. Well #: 331

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 948 Kelly Bushing: n/a

Total Depth: 930 Plug Back Total Depth: 925.26

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 925.26

feet depth to surface w/ 108 sx cmt.

Alt 2 - Dg - 11/12/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/13/06

Subscribed and sworn to before me this 13th day of July

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received **JUL 14 2006**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Heady, Harold L. Well #: 33-1
 Sec. 22 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	925.26	"A"	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	824-827/775-777	300gal 15%HCLw/ 23 bbbls 2%kcl water, 449bbbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	824-827/775-777
4	551-553/521-524/495-497	400gal 15%HCLw/ 30 bbbls 2%kcl water, 550bbbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	551-553/521-524 495-497
4	404-408/389-392	300gal 15%HCLw/ 34 bbbls 2%kcl water, 460bbbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	404-408/389-392

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	900	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/15/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	16.3mcf	116.4bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1447

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-06	Heady Harold 22-1	22	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	11:00	1:00		903388		2	<i>Joe Bland</i>
Tim A				903197			<i>Tim A</i>
Russell A				903206			<i>Russell A</i>
DAVID C				903139	932452		<i>David C</i>
Jerril H				903106			<i>Jerril H</i>
MAVERICK D				extra			<i>Mike</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 925.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Ran 2 SKS of prem gel swept to surface. Installed cement head Ran
1 SK prem gel + 9 bbl dye + 115 SKS of cement to get dye to surface
Flush pump. pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	925.26	Ft 4 1/2" Casing	
	4	Centralizers	
931300	1 hr	Casing tractor	
753	1 hr	Casing trailer	
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	108 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
	1	4 1/2" Float shoe	

JUL 14 2006

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION
WICHITA, KS



Rig #:	3	Lic #:	33344
API #:	15-133-26360-00-00		
Operator:	Quest Cherokee, LLC		
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		

S 22	T 30S	R 19E
Location:	NE, SW	
County:	Neosho	

				Gas Tests				
Well #:	22-1	Lease Name:	Heady	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S	Line	330			No Flow	
	1980	ft. from W	Line	404			No Flow	
Spud Date:	3/23/2006			430			No Flow	
Date Completed:	3/24/2006		TD:	930			No Flow	
Driller:	Randy Cox			580			No Flow	
Casing Record	Surface	Production		730			No Flow	
Hole Size	12 1/4"	6 3/4"		780			No Flow	
Casing Size	8 5/8"			830			No Flow	
Weight				855			No Flow	
Setting Depth	23'							
Cement Type	Portland							
Sacks	4							
Feet of Casing								

06LC-032406-R3-026A-Heady 22-1 - Quest

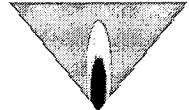
Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	331	332	coal	567	568	Mineral- coal
2	10	clay	332	365	shale	568	616	shale
10	133	shale	365	387	Oswego- lime	616	618	blk shale
133	143	lime	387	389	shale	618	621	shale
143	164	shale	389	392	blk shale	621	622	Tobo- coal
164	172	lime	392	395	shale	622	747	shale
172	175	shale	395	404	lime	747	760	Laminated sand
175	177	blk shale	404	407	Mulky- blk shale	760	771	shale
177	186	lime	407	495	shale	771	772	Rowe- coal
186	219	shale	495	496	Bevier- coal	772	774	shale
219	221	lime	496	516	shale	774	775' 6"	Neutral- coal
221	224	shale	516	518	lime	775' 6"	824	shale
224	247	sand	518	520	shale	824	826' 6"	Riverton- coal
247	289	shale	520	522	Crowburg- blk shale	826' 6"	831	shale
289	315	Pink- lime	522	523	coal	831	838	Chat
315	317	shale	523	551	shale	838	930	lime
317	320	Lexington- blk shale	551	553	Fleming- coal	930		Total Depth
320	331	shale	553	567	shale			

QUEST

Resource Corporation



DATE: 3/27/06

Data from Driller's Log

Well Refined Drilling - Rig #3

WELL NAME:	Heady, Harold	SECTION:	22	REPORT #:		SPUD DATE:	3/23/2006
WELL #:	22-1	TWP:	30S	DEPTH:	930		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	948	FOOTAGE:	1980	FT FROM	South LINE
STATE:	Kansas	API #:	15-133-26360-00-00		660	FT FROM	West LINE
							NW SW

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ACTIVITY DESCRIPTION:

JUL 14 2006

Well Refined Drilling, Randy Cox, drilled to TD 930 ft. on 3/24/06.

CONSERVATION DIVISION
WICHITA, KS

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 ncf/day @	Absent FT. Gas check at 330 ft. No flow
Lexington Shale and Coal	0 ncf/day @	331-332 FT.
Summit Shale & Coal	0 ncf/day @	389-392 FT.
Mulky Shale & Coal	0 ncf/day @	404-407 FT. GCS. Gas check at 404 ft. and 430 ft.
Bevier Coal	0 ncf/day @	495-496 FT.
Verdigris Limestone	0 ncf/day @	516-518 FT.
Croweburg Coal & Shale	0 ncf/day @	520-523 FT. GCS. Gas check at 530 ft.
Fleming Coal	0 ncf/day @	551-553 FT. GCS. Gas check at 580 ft.
Weir Coal	0 ncf/day @	Absent FT.
Bartlesville Sand	0 ncf/day @	Absent FT. GCS. Gas check at 730 ft.
Rowe Coal	0 ncf/day @	771-772 FT.
Neutral Coal	0 ncf/day @	774-775.5 FT. GCS. Gas check at 780 ft.
Riverton Coal	0 ncf/day @	824-826.5 FT. GCS. Gas check at 830 ft.
Mississippi	0 ncf/day @	Top at 831 FT. GCS. Gas check at 855 ft.
TD: 930 ft.	0 ncf/day @	GCS. Gas check at TD 930 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	289-330
Oswego Limestone	365-387
Mineral Coal	567-568
Scammon Coal	616-618
Tebo Coal	621-622

Canisters were collected on the following zones:

Lexington Shale & Coal, Summit Shale, Mulky Shale & Coal, Bevier Coal, Croweburg Shale & Coal, Fleming Coal, Mineral Coal, Rowe & Neutral Coals and Riverton Coal.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620) 305-9203 krecoy@arcp.net

End of Drilling Report. Thank You!