

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/2/06</u>	<u>3/7/06</u>	<u>3/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26496-00-00
County: Neosho
_____c_____ne_____nw Sec. 10 Twp. 29 S. R. 19 East West
550 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

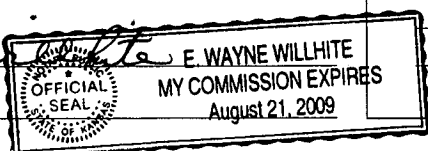
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White Farms Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 974 Kelly Bushing: n/a
Total Depth: 1003 Plug Back Total Depth: 997.97
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997.97
feet depth to surface w/ 115 Alt 2 - Dlg. 11/12/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/30/06
Subscribed and sworn to before me this 30th day of June,
2006.
Notary Public: E. Wayne Willhite
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: White Farms Well #: 10-1
 Sec. 10 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	997.97	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	849-851/904-906	200gal 15% HCL w/ 21 bbls 2% kcl water, 388bbls water w/ 2% KCL, Blockde 6000# 20/40 sand	849-851/904-906
4	635-637/601-604	400gal 15% HCL w/ 30 bbls 2% kcl water, 373bbls water w/ 2% KCL, Blockde 7500# 20/40 sand	635-637/604-604
4	476-480/487-491	400gal 15% HCL w/ 35 bbls 2% kcl water, 486bbls water w/ 2% KCL, Blockde 10000# 20/40 sand	476-480/487-491

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	952	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	7.4mcf	45bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1310**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-06	White Farms 10-1	10	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:15		903388		3.5	Joe Blanchard
Tim A	6:45	10:15		903255		3.5	Tim A
Russell A	6:00	10:15		903103		4.25	Russell A
David C	7:00	10:15		903296	932452	3.25	David C
Jeff M	7:00	10:15		903106		3.25	Jeff M
Maverick D	7:00	10:15		extra		3.25	Maverick D

JOB TYPE Longstring HOLE SIZE 63/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 997.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel Sump to surface. Installed cement head RAW
10 bbl dye + 125 SKS of Cement to get dye to surface. Flush Pump
Pumped wiper plug to bottom + set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	997.97	Ft 4 1/2 Casing	
	4	centralizers	
930310	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932152	3.25 hr	Transport Trailer	
903106	hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	JOBS	R 19E
API #:	15-133-26496-00-00			C, NE, NW
Operator:	Quest Cherokee, LLC			Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120		Gas Tests	
Well #:	10-1	Lease Nan White Farms	Depth Oz.	Orifice flow - MCF
Location:	550 ft. from N Line		178	No Flow
	1980 ft. from W Line		203	No Flow
Spud Date:	3/3/2006		328	No Flow
Date Completed:	3/7/2006	TD: 1003	378	No Flow
Driller:	Montee Scott		453	No Flow
Casing Record	Surface	Production	478	2 1" 36.5
Hole Size	12 1/4"	6 3/4"	578	Gas Check Same
Casing Size	8 5/8"		603	Gas Check Same
Weight			628	Gas Check Same
Setting Depth			678	2 1 1/4" 62
Cement Type	Portland		853	4 1 1/4" 87.8
Sacks			903	5 1 1/4" 98.1
Feet of Casing	21' 7"		928	7 1 1/4" 116
Date	Notations			
	Used Booster			
Geologist: Ken Re coy				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	OB	197	198	coal	373	407	Pink- lime
3	4	clay	198	207	shale	407	408	shale
4	33	lime	207	215	sandy/ shale	408	410	Lexington- blk shale
33	61	shale	215	240	shale	410	421	shale
61	62	coal	240	242	blk shale	421	422	coal
62	67	sand	242	243	shale	422	433	shale
67	92	shale	243	247	lime	433	438	sand
92	102	lime	247	251	shale	438	449	shale
102	149	shale	251	263	lime	449	450	coal
149	150	coal	263	268	shale	450	472	Oswego- lime
150	151	lime	268	288	lime	472	474	shale
151	153	shale	288	316	shale	474	478	Summit- blk shale
153	168	lime	316	318	blk shale	478	479	Mulky- shale
168	173	shale	318	321	sand	479	516	sand
173	177	blk shale	321	367	shale	516	574	shale
177	192	shale	367	370	lime	574	575	Bevier- coal
192	194	blk shale	370	372	Mulberry- coal	575	587	shale
194	197	shale	372	373	shale	587	589	Verdigris- lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
589	592	Crowburg- blk	913	1003	Mississippi- lime			
592	599	shale	1003		Total Depth			
599	600	coal						
600	624	shale						
624	627	Fleming- blk shale						
627	631	sand						
631	635	shale						
635	636' 6"	Mineral- coal						
636' 6"	640	shale						
640	645	sand						
645	669	shale						
669	687	sandy/ shale						
687	688	Weir- coal						
688	693	shale						
693	696	sand						
696	713	shale						
713	718	sand						
718	754	shale						
754	758	sand						
758	760	lime						
760	772	shale						
772	773	Bluejacket- coal						
773	838	shale						
838	846	sand						
846	847	shale						
847	848	Rowe- coal						
848	849	shale						
849	851	Neutral- coal						
851	870	shale						
870	871	Drywood- coal						
871	890	shale						
890	900	sandy/ shale						
900	903	coal						
903	912	shale						
912	913	coal						

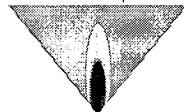
Notes: 06LC-030706-R1-019-White Farms 10-1 - Quest

Keep Drilling - We're Willing!
~~Keep Drilling - We're Willing!~~

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QUEST

Resource Corporation



DATE: 3/7/06

Data from Driller's Log

Well Refined Drilling - Rig #1

WELL NAME: White Farms	SECTION: 10	REPORT #:	SPUD DATE: 3/2/2006
WELL #: 10-1	TWP: 29S	DEPTH: 1003	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 974	FOOTAGE: 550	FT FROM North LINE
STATE: Kansas	API #: 15-133-26496-00-00	1980	FT FROM West LINE
			C NE NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to TD 1003 ft. on 3/7/06.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	0 mcf/day @	370-372 FT.	Gas test at 328 ft. and 378 ft. No flow
Lexington Shale and Coal	0 mcf/day @	408-410 FT.	Gas test at 453 ft. No flow
Summit Shale & Coal	37 mcf/day @	474-478 FT.	37 mcf/day from this area. Gas test at 478 ft.
Mulky Shale & Coal	37 mcf/day @	FT. *	
Bevier Coal	37 mcf/day @	574-575 FT.	GCS. Gas test at 578 ft.
Verdigris Limestone	37 mcf/day @	587-589 FT.	
Croweburg Coal & Shale	37 mcf/day @	589-592 FT.	GCS. Gas test at 603 ft.
Fleming Coal	37 mcf/day @	624-627 FT.	GCS. Gas test at 628 ft.
Weir Coal	62 mcf/day @	687-688 FT.	25 mcf/day from this area. Gas test at 678 ft
Bartlesville Sand	62 mcf/day @	693-758 FT.	
Rowe Coal	62 mcf/day @	847-848 FT.	
Neutral Coal	88 mcf/day @	849-851 FT.	26 mcf/day from this area. Gas test at 853 ft.
Riverton Coal	98 mcf/day @	903-913 FT.	10 mcf/day from this area. Gas test at 903 ft.
Mississippi	116 mcf/day @	Top at 913 FT.	18 mcf/day from this area. Gas test at 928 ft.
TD: 1003 ft.			GCS at TD.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below zones fyi only.

Pawnee LS / Pink 373-407
Oswego Limestone 450-472
Stray Coal 421-422
Stray Coal 449-450
Stray Coal 599-600
Mineral Coal 635-636.5
Bluejacket Coal 772-773
Drywood Coal 870-871

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CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell krecoy@qrco.net