

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/7/06</u> | <u>3/9/06</u> | <u>3/17/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-26497-60-00
County: Neosho
_____ - se - ne Sec. 15 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger, Joe D. Well #: 15-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 986.70
Amount of Surface Pipe Set and Cemented at 22' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 986.70
feet depth to surface w/ 155 _____ ^{sq cmt.}
AITZ-Dig - 11/12/08

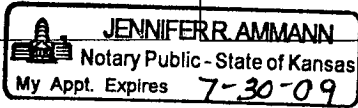
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06
Subscribed and sworn to before me this 5th day of July,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger, Joe D. Well #: 15-1
 Sec. 15 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 22' 4" | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 986.70 | "A" | 155 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|---|--------------------------------|
| 4 | 894-896/839-841 | 200gal 15% HCL w/ 17 bbls 2% lcl water, 404bbls water w/ 2% KCL, Biocide 5700# 20/40 sand | 894-896/839-841 |
| 4 | 626-628/599-601/571-573 | 300gal 15% HCL w/ 25 bbls 2% lcl water, 530bbls water w/ 2% KCL, Biocide 9100# 20/40 sand | 626-628/599-601 571-573 |
| 4 | 479-483/467-471 | 300gal 15% HCL w/ 32 bbls 2% lcl water, 484bbls water w/ 2% KCL, Biocide 8500# 20/40 sand | 479-483/467-471 |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2-3/8" | 938 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 4/30/06 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | n/a | 4.4mcf | 85.8bbls | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

DESCRIPTION OF WORK PERFORMED

LOGGING
RUN CASING
CEMENTING
ACIDIZING

| |
|---|
| |
| |
| X |
| |

PERFORATING
FRACTURING
EQUIPPING
OTHER

| |
|--|
| |
| |
| |
| |

3/17/2006

JOB SUMMARY

Quest Cherokee and Oilfield Services LLC

Tkt # 5995 Haul water for cement gang 60 bbls Thayer City Lake 60 bbls from Swiler lease.

Run & Cement Longstring - Notified Larry @ KCC Office - 3/17/06 @ 8:40 am

Time

7:45 Quest rig on location and rigged up
 7:45 Casing trailer on location
 8:10 Quest - TIH with 985.70 ft of casing
 8:15 QCOS on location and rigged up
 8:55 Quest - hit fill approx. 2' from T.D.
 8:55 QCOS wash casing to T.D. and circulate 1 sks gel to surface
 9:05 Quest - landed casing
 9:15 Quest - rigged down and moved off location
 9:20 QCOS - pump - circulate with fresh water, run 10 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe
 9:50 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 155
 Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement slurry weigh 14.5
 Average surface pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 400
 Circulation during job: good

SOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 990
 Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 986.70
 225 centralizer
 468 centralizer
 681 centralizer
 979 centralizer
 1 ea. 4-1/2" float shoe on bottom and 4-1/2" wiper plug

Baffle locations

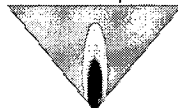
516.84
 722.55

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 3/9/06

Data from Driller's Log

MOKAT Drilling - Rig #2

| | | | | | | | |
|-------------------|----------------|-------------------|--------------------|------------------|------|-------------------|----------|
| WELL NAME: | Clevenger, Joe | SECTION: | 15 | REPORT #: | | SPUD DATE: | 3/7/2006 |
| WELL #: | 15-1 | TWP: | 29S | DEPTH: | 990 | | |
| FIELD: | Cherokee Basin | RANGE: | 19E | PBTD: | | | |
| COUNTY: | Neosho | ELEVATION: | 968 | FOOTAGE: | 1980 | FT FROM | North |
| STATE: | Kansas | API #: | 15-133-26497-00-00 | | 600 | FT FROM | East |
| | | | | | | | SE NE |

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith, drilled to TD 990 ft. on 3/9/06.

GAS SHOWS:

Cumulative Gas

COMMENTS:

| | | | |
|--------------------------|----------------------|----------------------|--------------------------------|
| Mulberry Coal | 0 mcf/day @ | 361-362 FT. | Gas test at 436 ft. No gas |
| Lexington Shale and Coal | 0 mcf/day @ | FT. * | |
| Summit Shale & Coal | 0 mcf/day @ | 465-473 FT. | Gas test at 475 ft. No gas |
| Mulky Shale & Coal | 0 mcf/day @ | 481-484 FT. | GCS. Gas test at 487 ft. |
| Bevier Coal | 0 mcf/day @ | 572-573 FT. | |
| Verdigdris Limestone | 0 mcf/day @ | 591-594 FT. | |
| Croweburg Coal & Shale | 0 mcf/day @ | 594-595 FT. | |
| Fleming Coal | 0 mcf/day @ | 628-629 FT. | |
| Weir Coal | 0 mcf/day @ | 728-729 FT. | |
| Bartlesville Sand | 0 mcf/day @ | FT. * | |
| Rowe Coal | 0 mcf/day @ | 835-844 FT. | |
| Neutral Coal | Light blow mcf/day @ | 855-856 FT. | Gas test at 863 ft. Light blow |
| Riverton Coal | Light blow mcf/day @ | 83-896 & 900-901 FT. | |
| Mississippi | Light blow mcf/day @ | Top at 903 FT. | GCS. Gas test at 913 ft. |
| TD: 990 ft. | | | |

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22.4'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

| | |
|------------------|---------|
| Pawnee LS / Pink | 372-398 |
| Stray Coal | 440-441 |
| Oswego Limestone | 443-465 |
| Stray Coal | 608-609 |
| Mineral Coal | 640-641 |
| Sscammon Coal | 665-666 |
| Tebo Coal | 689-690 |
| Bluejacket Coal | 794-795 |

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@grcp.net

End of Drilling Report. Thank You!

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

| | | | | | | | | | | | | |
|-----------------------------------|-------------------------------------|-------------------------|---------------------------|---------------|----------------------|---------------|---------|-------------------------------|---------------------------------|-------------------|----|--------|
| Operator QUEST CHEROKEE | | Well No. 15-1 | Lease CLEVENGER | Loc. | 1/4 | 1/4 | 1/4 | Sec. 15 | Twp. 29 | Rge. 19 | | |
| County NEOSHO | | State KS | | Type/Well | Depth 990' | | Hours | Date Started 3-7-06 | Date Completed 3-9-06 | | | |
| Job No. | Casing Used 22' 4" 8 5/8" | Bit Record | | | | Coring Record | | | | | | |
| | | Bit No. | Type | size | From | To | Bit No. | type | Size | From | To | % Rec. |
| Driller JEARLD | Cement Used 4 | | | 6 3/4" | | | | | | | | |
| Driller | Rig No. | | | | | | | | | | | |
| Driller | Hammer No. | | | | | | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|--------------------|------|-----|----------------------|------|-----|-----------------------|------|----|-----------|
| 0 | 31 | LIME | 465 | 473 | BLACK SHALE (SUMMIT) | 856 | 893 | SHALE | | | |
| 31 | 33 | SHALE | 473 | 481 | LIME | 863 | | GAS TEST (LIGHT BLOW) | | | |
| 33 | 35 | LIME | 475 | | GAS TEST (NO GAS) | 893 | 896 | COAL (RIVERTON) | | | |
| 35 | 40 | SANDY SHALE | 481 | 484 | COAL (MULKEY) | 896 | 900 | SHALE | | | |
| 40 | 45 | SAND | 484 | 572 | SHALE | 900 | 901 | COAL | | | |
| 45 | 55 | SANDY SHALE | 487 | | GAS TEST (NO GAS) | 901 | 903 | SHALE | | | |
| 55 | 78 | SAND / SANDY SHALE | 572 | 573 | COAL (BEVIER) | 903 | 990 | LIME (MISSISSIPPI) | | | |
| 78 | 97 | LIME | 573 | 591 | SHALE | 913 | | GAS TEST (SAME) | | | |
| 97 | 98 | COAL | 591 | 594 | LIME | | | | | | |
| 98 | 136 | SHALE | 594 | 595 | COAL | | | T.D. 990' | | | |
| 136 | 155 | LIMEY SHALE | 595 | 608 | SHALE | | | | | | |
| 155 | 158 | LIME | 608 | 609 | COAL | | | | | | |
| 158 | 183 | SHALE | 609 | 628 | SHALE | | | | | | |
| 183 | 190 | LIME | 628 | 629 | COAL (FLEMING) | | | | | | |
| 190 | 226 | SANDY SHALE | 629 | 640 | SHALE (MINERAL) | | | | | | |
| 226 | 280 | LIME | 640 | 641 | COAL | | | | | | |
| 280 | 305 | SHALE | 641 | 665 | SHALE | | | | | | |
| 305 | 330 | SAND | 665 | 666 | COAL | | | | | | |
| 330 | 358 | SANDY SHALE | 666 | 689 | SHALE | | | | | | |
| 358 | 360 | LIME | 689 | 690 | COAL (TEBO) | | | | | | |
| 360 | 361 | SHALE | 690 | 692 | SAND | | | | | | |
| 361 | 362 | COAL (MULBERRY) | 692 | 728 | SHALE | | | | | | |
| 362 | 372 | SHALE | 728 | 729 | COAL (WEIR) | | | | | | |
| 372 | 398 | LIME (PAWNEE) | 729 | 794 | SHALE | | | | | | |
| 398 | 415 | SHALE (LEXINGTON) | 794 | 795 | COAL (BLUEJACKET) | | | | | | |
| 415 | 427 | SAND | 795 | 835 | SHALE | | | | | | |
| 427 | 440 | SANDY SHALE | 835 | 837 | COAL | | | | | | |
| 436 | | GAS TEST (NO GAS) | 837 | 840 | SHALE | | | | | | |
| 440 | 441 | COAL | 840 | 844 | COAL | | | | | | |
| 441 | 443 | SHALE | 844 | 855 | SHALE | | | | | | |
| 443 | 465 | LIME (OSWEGO) | 855 | 856 | COAL | | | | | | |

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Mar 14 2006 12:51PM HP LRSERJET FRX