

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling
 License: 33746

RECEIVED COMMISSION
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 JUL 05 2006

Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/6/06</u>	<u>3/8/06</u>	<u>3/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26498-00-00
 County: Neosho
 _____ sw - ne Sec. 22 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
2100 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Houghton, Richard C. Well #: 22-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 946 Kelly Bushing: n/a
 Total Depth: 953 Plug Back Total Depth: 948.78
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 948.78
 feet depth to surface w/ 120 sx cmt.
Alt 2 Dlg - 11/12/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 6/30/06
 Subscribed and sworn to before me this 30th day of June,
 20 06.
 Notary Public: E. Wayne Willhite
 Date Commission Expires: _____

OFFICIAL SEA.
 E. WAYNE WILLHITE
 MY COMMISSION EXPIRES
 August 21, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Houghton, Richard C. Well #: 22-2
 Sec. 22 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	948.78	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	843-846/789-791	400gal 15% HCL w/ 38 bbbs 2% kcl water, 486bbbs water w/ 2% KCL, Blockde 8500# 30/70 sand	843-846/789-791
4	577-579/549-551/544-546/522-524	400gal 15% HCL w/ 38 bbbs 2% kcl water, 600bbbs water w/ 2% KCL, Blockde 12000# 30/70 sand	577-579/549-551 544-546/522-524
4	428-432/416-419	400gal 15% HCL w/ 50 bbbs 2% kcl water, 531bbbs water w/ 2% KCL, Blockde 10500# 30/70 sand	428-432/416-419

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 900	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/15/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	6.3mcf	78.6bbbs	

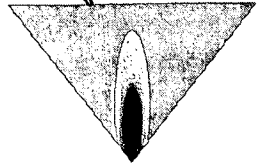
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1429**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-06	Houghton Richard 22-2	22	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	9:45	11:30		903388		1.75	<i>Joe R</i>
TIM. A				903197			<i>Tim A</i>
Russell. A				903103			<i>Russell A</i>
DAVID. C				903296	932452		<i>David C</i>
Larry. M				931420			<i>Larry M</i>
MAC. M				extra			<i>Mac M</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 953 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 948.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 21 bpm

REMARKS:

PAN 1SK prem gel swept to surface. Installed cement head PAN 1SK prem gel of 9 bbl dye of 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	948.78	FT 4 1/2" casing	
	41	Centralizers	
931300	1.25 hr	Casing tractor	
753	1.25 hr	Casing trailer	
903388	1.75 hr	Foreman Pickup	
903197	1.75 hr	Cement Pump Truck	
903103	1.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchbride	
1123	7000 gal	City Water	
903296	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931420	1.75 hr	80 Vac	
	1	1 1/2 float shoe	

SHOW ME DRILLING COMPANY

LOG SHEET Houghton, Richard
 LOCATION #22-295-19E

Well No #
 22-2

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FROM TO NOTES

CONSERVATION DIVISION
 WICHITA, KS

FROM	TO	NOTES	CONSERVATION DIVISION WICHITA, KS
0	5	Clay	
5	8	weathered Shale	
8	140	Shale	
140	147	lime	
147	205	Shale	
205	240	lime	
240	242	Coal + Shale	
242	312	Shale	
312	317	lime	
317	319	Coal	
319	348	lime	
348	351	Coal & Shale	
351	388	Shale	
388	415	lime	
415	418	Coal + Shale	
418	422	Shale	
422	427	lime	
427	432	Coal + Shale	
432	516	Shale	
516	519	Coal	
519	535	Shale	
535	537	lime	
537	540	Coal	
540	564	Shale	
564	570	Coal	
570	580	Shale	
580	584	Coal	
584	612	Shale	
612	616	Coal	
616	658	Shale	
658	670	lime	

SHOW ME DRILLING COMPANY

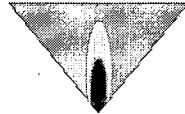
LOG SHEET Houghton, Richard
 LOCATION # 22-295-19E

Well No#
 22-2

FROM	TO	NOTES	GAS Check's
670	673	Coal	
673	690	Shale	
690	705	Sandy Shale	
705	722	Shale	
722	731	Coal	
731	745	Shale	
745	750	Coal & Shale	
750	780	Shale	
780	784	Coal	
784	800	Shale	
800	804	Coal	
804	836	Shale	
836	840	Coal & Shale	
840	843	Shale	
843	846	Miss. Lime	
846	848	Chat Gas	GAS Check's
848	953	Miss Lime	200-0
T.D	953		250-0
			300-0
			350-0
			400-0
			500-0
			650-0
			700-0
			750-0
			850-0
			900-0
			920-0
			940-0
		3/8 choke	943-76 lbs
		3/8 Choke	953 76 lbs

QUEST

Resource Corporation



DATE: 3/9/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Houghton, Rich	SECTION:	22	REPORT #:		SPUD DATE:	3/6/2006
WELL #:	22-2	TWP:	29S	DEPTH:	953		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	946	FOOTAGE:	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26498-00-00		2100	FT FROM	East
							SW NE
							LINE
							LINE

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 953 ft. on 3/8/06.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	0 mcf/day @	FT. *	Gas test at 350 ft. and 400 ft. No flow
Lexington Shale and Coal	0 mcf/day @	427-432 FT.	Gas test at 500 ft. No flow
Summit Shale & Coal	0 mcf/day @	516-519 FT.	
Mulky Shale & Coal	0 mcf/day @	537-545 FT.	
Bevier Coal	0 mcf/day @	580-584 FT.	
Verdigris Limestone	0 mcf/day @	FT. *	
Croweburg Coal & Shale	0 mcf/day @	612-616 FT.	Gas test at 650 ft. No flow
Fleming Coal	0 mcf/day @	670-673 FT.	Gas test at 700 ft. No flow
Weir Coal	0 mcf/day @	745-750 FT.	Gas test at 750 ft. No flow
Bartlesville Sand	0 mcf/day @	FT. *	
Rowe Coal	0 mcf/day @	780-784 FT.	
Neutral Coal	0 mcf/day @	800-804 FT.	
Riverton Coal	0 mcf/day @	836-840 FT.	Gas test at 850 ft. No flow
Mississippi	0 mcf/day @	Top at 843 FT.	Gas test at 900 ft, 920 ft. and 940 ft. No flow
TD: 953 ft.	262 mcf/day @		262 mcf/day from this area. Gas test at TD 953 ft.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22.0'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones below are fyi only.

Stray Coal	317-319
Stray Coal	345-351
Pawnee LS / Pink	388-415
Stray Coal	415-418
Stray Coal	564-574
Tebo Coal	728-731

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WICHITA, KS

*Zones not identified in Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@qrcp.net

End of Drilling Report. Thank You!