

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711

API No. 15 - 133-26499-00-00
County: Neosho
- - se - sw Sec. 21 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger Rev. Trust Well #: 21-2
Field Name: Cherokee Basin CBM

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/8/06 3/9/06 3/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation: Multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1055 Plug Back Total Depth: 1051.22
Amount of Surface Pipe Set and Cemented at 22' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1051.22
feet depth to surface w/ 120 Alt 2-Dlg - 11/12/08 sx.cmt/

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

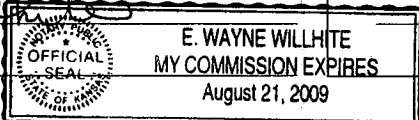
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/30/06
Subscribed and sworn to before me this 30th day of June,
20 06.
Notary Public: E. Wayne Willhite
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 21-2
 Sec. 21 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log
 Compensated Density/Neutron Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	22' 10"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1051.22	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	946-950/887-889	400gal 15% HCL w/ 28 lbs 2% kcl water, 508lbs water w/ 2% KCL, Biocide 3600# 20/40 sand	946-950/887-889
4	657-659/621-624/600-602	400gal 15% HCL w/ 31 lbs 2% kcl water, 555lbs water w/ 2% KCL, Biocide 7900# 20/40 sand	657-659/621-624 600-602
4	519-523/508-511	400gal 15% HCL w/ 33 lbs 2% kcl water, 541lbs water w/ 2% KCL, Biocide 2900# 20/40 sand	519-523/508-511

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	944	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/13/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	16.9mcf	63bbls		

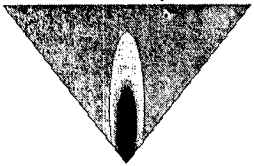
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1423**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-06	Clevenger Rev. trust 21-2	21	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	2:30		903388		2	<i>[Signature]</i>
Tim A	12:30	2:30		903197		2	<i>[Signature]</i>
Russell A	12:30	2:30		903206		2	<i>[Signature]</i>
David C	12:30	2:30		903296	932452	2	<i>[Signature]</i>
Jeff M	12:30	2:30		903106		2	<i>[Signature]</i>
Maverick D	12:30	2:30		extra		2	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1050.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 1 SK Premium gel swept to surface. Installed cement head RAN 1 SK gel + 11 bbl dye + 130 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe.

	1051.22	FT 4 1/2 casing	
	4	centralizers	
	1	4 1/2 weld on collar	
931310	1 hr	Casing tractor	
T53	1 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	QWO Blend Cement 4 1/2"	
1110	13 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2006
CONSERVATION DIVISION
WICHITA, KS

Rig# 1
API# 15-133-264990000
Operator Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 21
Township 29
Range 19

Well #21-2
Lease Name Clevenger Rev Trust
Location 660 ft. from South Line
1980 ft. from West Line

Spud Date 3/6/2006
Date Complete 3/6/2006
Total Depth 1055

Hole Size Surface 11 1/4 Production 6 1/2
Casing Size 8 5/8
Setting Depth 22' 10"
Cement Type
Sacks 4
Surface furnished by BCFS
Cement furnished by BCFS

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Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF No Flow
0	3	OB		205			No Flow
3	41	Lime		305			No Flow
41	55	Shale		405			No Flow
55	95	Sand		505	7	3/8	9.45
95	104	Shale		605	7	3/8	9.45
104	126	Lime		705	7	3/8	9.45
126	177	Shale		805	7	3/8	9.45
177	178	Coal		905	7	3/8	9.45
178	189	Lime		955	-22	3/8	15.90
184	221	Shale					
221	222	Coal					
222	240	Sand					
240	264	Shale					
264	265	Coal					
265	267	Shale					
267	275	Lime					
275	279	Sand					
279	295	Shale					
295	296	Coal					
296	319	Lime					
319	404	Shale					
404	406	Coal					
406	441	Lime					
441	444	Coal					
442	465	Shale					
465	475	Sand					
475	482	Shale					
482	507	Lime					
507	515	Black Shale					
515	523	Lime					
523	525	Coal					
525	543	Sand					
543	602	Shale					
602	603	Coal					
603	613	Shale					
613	615	Lime					
615	618	Black Shale &					
618	640	Sand					
640	659	Shale					
659	661	Coal					
661	689	Sand					
689	690	Coal					
690	723	Sand					
723	727	Laminated					
727	732	Sand					
732	733	Coal					
733	745	Sand					
745	754	Shale					
754	755	Coal					

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Drill Rig Reports

755	770	Sand
770	780	Shale
780	782	Coal
782	826	Sand
826	841	Shale
841	842	Coal
842	851	Shale
851	852	Coal
852	864	Shale
869	870	Coal
870	882	Sand
882	949	Shale
949	950	Coal
950	955	Shale
955	1055	Mississippi