

JUL 07 2006

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/7/06</u>	<u>3/8/06</u>	<u>3/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26500-00-00
County: Neosho
____ - ____ - nw - nw Sec. 21 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
750 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger Rev. Trust Well #: 21-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1055 Plug Back Total Depth: 1051
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1051
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dg - 11/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06
Subscribed and sworn to before me this 5th day of July
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 21-1
 Sec. 21 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1051	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-886/940-944	400gal 15% HCL w/ 23 bbls 2% kcl water, 162bbls water w/ 2% KCL, Blocide 700# 20/40 sand	884-886/940-944
4	675-677/694-696/633-636/611-613	400gal 15% HCL w/ 30 bbls 2% kcl water, 321bbls water w/ 2% KCL, Blocide 1850# 20/40 sand	675-677/694-696 633-636/611-613
4	518-522/532-536	400gal 15% HCL w/ 22 bbls 2% kcl water, 605bbls water w/ 2% KCL, Blocide 9500# 20/40 sand	518-522-532-536

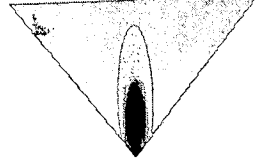
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	901	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/13/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	72.1mcf	35.4bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1418

FIELD TICKET REF # _____

FOREMAN Dewey

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3/13/06	Clevenger Rev TRUST 21-1		21	29S	19E	W0	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:30	8:00	NO	901640		5.5 hr	<i>[Signature]</i>
Tim	2:30	7:00	NO	90255		4.5 hr	<i>[Signature]</i>
Mauvick	2:30	6:45	NO	903103		4.25 hr	<i>[Signature]</i>
David	2:30	6:45	NO	903296	932452	4.25 hr	<i>[Signature]</i>
Jeff	2:30	6:30	NO	903106		4 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1051' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash Down 20' of casing and sweep 1 sk. Gel to surface
 Then install cement head and pump 1 sk prem gel followed
 by 12 BRM Dye then start cement pump 135 sk to get dye back
 Stop and wash out pump

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1051'	4 1/2 Casing	
	4	Centralizers	
300	4 hr	Casing Tractor	
T 53	4 hr	Casing Trailer	
901640	5.5 hr	Foreman Pickup	1031 54
903255	4.5 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	1 set	50/50 RQZ Blend Cement Rings 3" 3 1/2"	
1126	1	OWC Blend Cement Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Chloride	
1123	7000 Gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

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CONSERVATION DIVISION
WICHITA, KS

Rig# 1
API#
Operator
Well #21-1
Lease Name
Location
Spud Date
Date Complete
Total Depth
Hole Size
Casing Size
Setting Depth
Cement Type
Sacks 4
Surface furnished by BCFS
Cement furnished by BCFS

15-133-28500-00-00
Quest Cherokee LLC OP #33344
Elevation 972
Clevenger Rev Trust
660ft from North Line
750ft from West Line
3/7/2006
3/7/2006
1055
Surface
11 1/4
8 5/8
23'
Production
6 3/4

County Neosho
State KS
Section 21
Township 29
Range 19

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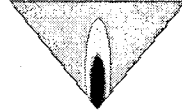
Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
				105			No Flow
				205			No Flow
0	3	OB		305			No Flow
3	83	Lime		425			No Flow
83	95	Sand		530			No Flow
95	96	Coal		565			No Flow
96	115	Sand		630	16	1/2	25.10
115	123	Shale		705	16	1/2	25.10
123	142	Lime		805	16	1/2	25.10
142	195	Shale		955	39	1 1/2	394.00
195	205	Lime					
205	224	Shale					
224	230	Sand					
230	238	Shale					
238	239	Coal					
239	243	Lime					
243	280	Shale					
280	281	Coal					
281	315	Shale					
315	340	Lime					
340	372	Shale					
372	383	Sand					
383	402	Shale					
402	420	Sand					
420	421	Coal					
421	444	Sand					
444	445	Coal					
445	454	Shale					
454	456	Coal					
456	497	Shale					
497	522	Lime					
522	526	Coal					
526	535	Lime					
535	536	Coal					
536	615	Shale					
615	617	Coal					
617	633	Shale					
633	635	Lime					
635	636	Coal					
636	670	Sand					
670	671	Coal					
671	677	Sand					
677	678	Coal					
678	695	Sand					
695	697	Shale					
697	698	Coal					
698	708	Shale					
708	710	Coal					
710	719	Laminated					
719	727	Sand & Shale					
727	735	Shale					

735	736	Coal
736	746	Sand
746	754	Shale
754	755	Coal
755	768	Shale
765	764	Coal
769	778	Sand
778	796	Shale
796	825	Sand
825	834	Shale
834	853	Sand
853	860	Shale
860	870	Sand
870	879	Laminated
879	949	Shale
944	945	Coal
945	949	Shale
949	1055	Mississippi

056

QUEST

Resource Corporation



DATE: 3-8-06

Data from Driller's Log

BC Still - Versa Drill

WELL NAME:	Clevenger Rev.	SECTION:	21	REPORT #:		SPUD DATE:	3/7/2006
WELL #:	21-1	TWP:	29S	DEPTH:	1055		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	972	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26500-00-00		750	FT FROM	West
							LINE
							LINE
							NW NW

ACTIVITY DESCRIPTION:

BC Still, Chad Altis, drilled to TD 1055 ft. on 3/8/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 ncf/day @ 420-421 FT.	Gas test at 425 ft. No flow
Lexington Shale and Coal	0 ncf/day @ 454-456 FT.	
Summit Shale & Coal	0 ncf/day @ 522-526 FT.	Gas test at 530 ft. No flow
Mulky Shale & Coal	0 ncf/day @ 535-536 FT.	Gas test at 565 ft. No flow
Bevier Coal	25 ncf/day @ 615-617 FT.	25 mcf/day from this area. Gas test at 630 ft.
Verdigris Limestone	25 ncf/day @ 633-635 FT.	
Croweburg Coal & Shale	25 ncf/day @ 635-636 FT.	
Fleming Coal	25 ncf/day @ 670-671 FT.	GCS. Gas test at 705 ft.
Weir Coal	25 ncf/day @ 735-736 FT.	
Bartlesville Sand	25 ncf/day @ 736-746 FT.	GCS. Gas test at 805 ft.
Rowe Coal	25 ncf/day @ FT. *	
Neutral Coal	25 ncf/day @ FT. *	
Riverton Coal	25 ncf/day @ 944-945 FT.	
Mississippi	394 ncf/day @ Top at 949 FT.	369 mcf/day from this area. Gas test at 955 ft.
TD: 1055 ft.		GCS. Gas test at TD 1055 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.0'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed are fyi only.

Stray Coals	444-445
Oswego Limestone	497-522
Mineral Coal	677-678
Scammon Coal	697-698
Tebo Coal	708-710
Bluejacket Coal	754-755
Stray Coal	765-769

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CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecov@arcp.net

End of Drilling Report. Thank You!