

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/6/06 3/10/06 3/17/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26502-00-00
County: Neosho
_____ se _____ se Sec. 21 Twp. 29 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hughes, Jack D. Well #: 21-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 984 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1022.20
Amount of Surface Pipe Set and Cemented at 22' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1022.20
feet depth to surface w/ 120 sx cmt.

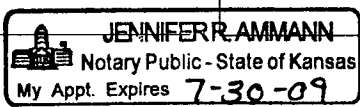
Alt 2 - Dlg - 11/12/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06
Subscribed and sworn to before me this 5th day of July
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Hughes, Jack D. Well #: 21-2
 Sec. 21 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	22' 10"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1022.20	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	919-922/862-864	300gal 15% HCL w/ 28 bbls 2% kcl water, 550bbls water w/ 2% KCL, Blockde 6000# 30/50 sand	919-922/862-864
4	640-642/608-611/585-587	400gal 15% HCL w/ 32 bbls 2% kcl water, 575bbls water w/ 2% KCL, Blockde 9700# 30/50 sand	640-642/608-611 585-587
4	496-500/484-487	400gal 15% HCL w/ 33 bbls 2% kcl water, 496bbls water w/ 2% KCL, Blockde 10000# 30/50 sand	496-500/484-487

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>944</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/14/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>17.5mcf</u>	Water Bbls. <u>82.1bbls</u>	Gas-Oil Ratio	Gravity

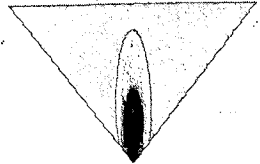
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1431

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-06	Hughes JACK 21-2	21	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	3:00		903388		2.5	<i>Joe B</i>
Tim A		3:00		903197		2.5	<i>Tim A</i>
Russell A		4:45		903103		2.35	<i>Russell A</i>
Arnold C		3:00		903296	932452	2.5	<i>Arnold C</i>
Larry M		3:00		931420		2.55	<i>Larry M</i>
MAC	✓	3:30		extra		3	<i>MAC</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1022.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel Sump Installed cement head RAN 2 SKS gel
+ 10 bbl dye + 130 SKS of cement to gel due to surface
Flushed pump. Pump wipe plug to bottom + set Flo + shoe

	1022.20	fl 4 1/2 casing
	4	centralizer
931316	2 hr	Casing tractor
930804	2 hr	Casing trailer
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903103	2.35 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wire Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcium hydroxide</u>	
1123	7000 gal	City Water	
903296	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.55 hr	80 Vac	

Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-133-26502-0000
Operator Quest Cherokee LLC OP #33344

Well #21-2
Lease Name Hughes, Jack D
Location 680 ft. from South Line
680 ft. from East Line

Spud Date 3/8/2006
Date Complete 3/10/2006
Total Depth 1030

Hole Size Surface 11 1/4
Casing Size 8 5/8
Setting Depth 22' 10"
Cement Type
Sacks 4
Surface furnished by BCFS
Cement furnished by BCFS

County Neosho
State KS
Section 21
Township 29
Range 19

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Drill Rig Reports

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
	0			165			No Flow
	3	OB		205			No Flow
	3	Lime		305			No Flow
	12	Shale		405			No Flow
	25	Sand		505	1	3/8	3.56
	85	Lime		605	1	3/8	3.56
	90	Shale		705	14	3/8	13.40
	98	Lime		805	14	3/8	13.40
	130	Shale		930	-9	1	77.50
	155	Coal					
	156	Shale					
	162	Lime					
	172	Shale					
	201	Coal					
	202	Sand					
	220	Shale					
	245	Lime					
	254	Shale					
	261	Lime					
	270	Shale					
	279	Lime					
	285	Sand					
	302	Shale					
	323	Coal					
	324	Shale					
	363	Sand					
	380	Lime					
	383	Shale					
	386	Sand					
	402	Lime					
	414	Coal					
	420	Shale					
	431	Lime					
	457	Shale					
	459	Lime					
	460	Shale					
	485	Coal					
	487	Lime					
	497	Coal					
	501	Sand					
	530	Shale					
	582	Coal					
	583	Shale					
	605	Lime					
	607	Coal					
	609	Sand					
	637	Shale					
	641	Coal					
	647	Sand					
	651	Shale					

656	657	Coal
657	687	Shale
687	695	Sand
695	704	Shale
704	705	Coal
705	725	Shale
725	727	Sand
727	738	Coal
738	740	Shale
740	742	Coal
742	748	Sand
748	763	Shale
763	765	Slack Shale
765	783	Sand
783	787	Shale
787	788	Coal
788	795	Sand
795	840	Shale
840	850	Laminated
850	855	Sand
855	862	Shale
862	863	Coal
863	867	Shale
867	868	Coal
868	920	Shale
422	923	Coal
923	934	Shale
934	1030	Mississippi

JUL 07 2006

QUEST

Resource Corporation

CONSERVATION DIVISION
WICHITA, KS



DATE: 3/13/06

Data from Driller's Log

BC Still - Versa

WELL NAME:	Hughes, Jack D	SECTION:	21	REPORT #:		SPUD DATE:	3/6/2006
WELL #:	21-2	TWP:	29S	DEPTH:	1030		
FIELD:	Cherokee Basir	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	984	FOOTAGE:	660	FT FROM	South
STATE:	Kansas	API #:	15-133-26502-00-00		660	FT FROM	East
							LINE
							SE SE
							LINE

ACTIVITY DESCRIPTION:

BC Still, Chad Altis, drilled to TD 1030 ft. on 3/10/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 419-420 FT.	Gas check at 405 ft. No flow
Lexington Shale and Coal	0 mcf/day @ FT. *	
Summit Shale & Coal	0 mcf/day @ 485-487 FT.	
Mulky Shale & Coal	4 mcf/day @ 497-501 FT.	4 mcf/day from this area. Gas check at 505 ft.
Bevier Coal	4 mcf/day @ 582-583 FT.	
Verdigris Limestone	4 mcf/day @ 605-607 FT.	GCS. Gas check at 605 ft.
Croweburg Coal & Shale	4 mcf/day @ 607-609 FT.	
Fleming Coal	13 mcf/day @ 641-642 FT.	9 mcf/day from this area. Gas check at 705 ft.
Weir Coal	13 mcf/day @ 740-742 FT.	
Bartlesville Sand	13 mcf/day @ 742-763 FT.	GCS. Gas check at 805 ft.
Rowe Coal	13 mcf/day @ 862-863 FT.	
Neutral Coal	13 mcf/day @ 867-868 FT.	
Riverton Coal	78 mcf/day @ 922-923 FT.	65 mcf/day from this area. Gas check at 930 ft.
Mississippi	78 mcf/day @ Top at 934 FT.	
TD: 1030 ft.	78 mcf/day @	GCS. Gas check at TD 1030 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 10"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	420-457
Stray Coal	459-460
Oswego Limestone	460-485
Mineral Coal	656-657
Scammon Coal	704-705
Tebo Coal	737-738
Bluejacket Coal	763-765
Drywood Coal	787-788

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@grcp.net

End of Drilling Report. Thank You!