

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS-66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Beachner Bros 34-29-19-1 Well Refined
License: 33072 Drilling Co. Inc.
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/06</u>	<u>3/13/06</u>	<u>3/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26532-00-00
County: Neosho

_____ ne nw Sec. 34 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Inc. Well #: 34-29-19-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1055 Plug Back Total Depth: 1049.33
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1049.33
feet depth to surface w/ 126 11-2-08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06
Subscribed and sworn to before me this 5th day of July
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 07 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 34-29-19-1
 Sec. 34 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1049.33	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	936-940/878-881	400gal 15% HCL w/ 23 bbls 2% kcl water, 535bbls water w/ 2% KCL, Blockide 9100# 20/40 sand	936-940/878-881
4	648-650/620-623/595-597	400gal 15% HCL w/ 32 bbls 2% kcl water, 501bbls water w/ 2% KCL, Blockide 6800# 20/40 sand	648-650/620-623 595-597
4	510-514/497-500	400gal 15% HCL w/ 28 bbls 2% kcl water, 483bbls water w/ 2% KCL, Blockide 7300# 20/40 sand	510-514/497-500

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 962 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

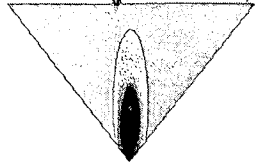
Date of First, Resumerd Production, SWD or Enhr. 5/24/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 124.7mcf	Water Bbls. 36bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Conmmingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1341**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06	Beachner 34-29-19-1	34	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	10:45		903388		3.75	<i>Joe B.</i>
MAVERICK. D	6:45			903197		4	<i>Maverick D.</i>
Russell. A	6:00			903206		4.75	<i>Russell A.</i>
DAVID. C	7:15			903296	932452	3.5	<i>David C.</i>
Jerry. H	6:45			903106		4	<i>Jerry H.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1049.33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

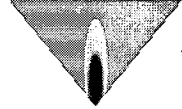
RAN 2 SKS prem gel sweep to surface. Installed cement head RAN 1 SK gel & 10 bbl dya & 135 SKS of cement to get dye to surface. Flush pump. pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1049.33	ft 4 1/2" casing	
	4	centralizers	
931300	2.25 hr	Casing tractor	
930804	2.25 hr	Casing trailer	
903388	3.75 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	4 hr	80 Vac	
	1	4 1/2" Float shoe	

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 3/13/06

Data from Driller's Log

Well Refined - Rig #1

WELL NAME:	Beachner Bros.	SECTION:	34	REPORT #:		SPUD DATE:	3/9/2006
WELL #:	34-29-19-1	TWP:	29S	DEPTH:	1055		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1000	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26532-00-00		1980	FT FROM	West
							NE NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to TD 1055 ft. on 3/13/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 387-388 FT.	Gas check at 405 ft. No flow
Lexington Shale and Coal	0 mcf/day @ 417-419 FT.	Gas check at 430 ft. and 455 ft. No flow
Summit Shale & Coal	0 mcf/day @ 498-501 FT.	Gas check at 505 ft. No flow
Mulky Shale & Coal	0 mcf/day @ 515-516 FT.	
Bevier Coal	0 mcf/day @ 595-596 FT.	Gas check at 605 ft. No flow
Verdigris Limestone	0 mcf/day @ 616-618 FT.	
Croweburg Coal & Shale	0 mcf/day @ FT. *	Gas check at 655 ft. and 680 ft. No flow
Fleming Coal	170 mcf/day @ 649-650 FT.	170 mcf/day from this area. Gas check at 705 ft.
Weir Coal	170 mcf/day @ 765-766 FT.	
Bartlesville Sand	170 mcf/day @ 772-777 FT.	GCS. Gas check at 805 ft.
Rowe Coal	138 mcf/day @ 875-876 FT.	Gas check at 880 ft.
Neutral Coal	138 mcf/day @ 881-883 FT.	
Riverton Coal	138 mcf/day @ 937-939 FT.	GCS. Gas check at 945 ft.
Mississippi	138 mcf/day @ Top at 951 FT.	GCS. Gas check at 955 ft. and 980 ft.
TD: 1055 ft.	138 mcf/day @	GCS. Gas check at TD 1055 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	320-324
Pawnee LS / Pink	390-416
Stray Coal	431-432
Stray Coal	468-469
Oswego Limestone	474-497
Stray Sand	667-682 Oil Odor
Mineral Coal	682-683
Scammon Coal	714-715
Bluejacket Coal	779-780
Drywood Coal	796-797

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WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecov@qrcp.net

End of Drilling Report. Thank You!