

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/10/06 3/13/06 3/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26537 - 00 - 00
County: Neosho
_____ ne ne Sec. 34 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
530 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hodgden, Margaret Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 965 Plug Back Total Depth: 960.34
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 960.34
feet depth to surface w/ 125 sx cmt.

Alt 2 - Dlg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06

Subscribed and sworn to before me this 5th day of July,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Hodgden, Margaret Well #: 34-1
 Sec. 34 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	960.34	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	864-867/810-812/804-806	400gal 15% HCL w/ 39 lbs 2% kcl water, 500lbs water w/ 2% KCL, Blockde 10000# 30/70 sand	864-867/810-812 804-806
4	584-586/554-557/530-532	400gal 15% HCL w/ 40 lbs 2% kcl water, 475lbs water w/ 2% KCL, Blockde 10000# 30/70 sand	584-586/554-557 530-532
4	446-450/432-435	400gal 15% HCL w/ 55 lbs 2% kcl water, 485lbs water w/ 2% KCL, Blockde 10600# 30/70 sand	446-450/432-435

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>907</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/25/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6.4mcf</u>	Water Bbls. <u>54bbls</u>	Gas-Oil Ratio	Gravity
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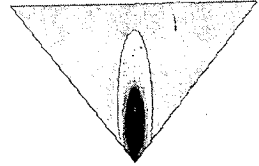
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2006 TICKET NUMBER 1436

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-06	Hodgden Margaret 34-1	34	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	3:00		903388		8	Joe B
Tim A	7:00	3:00		903197		8	Tim A
Maverick D	7:00	1:15		903206		6.25	Maverick D
David C	7:00	3:00		903296	932452	8	David C
Jerry H	6:45	3:00		903106		8.25	Jerry H
Russell A	7:00	3:00		extra		8	Russell A

JOB TYPE lungstring HOLE SIZE 6 3/4 HOLE DEPTH 965 CASING SIZE & WEIGHT 4 1/2 10
 CASING DEPTH 960.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

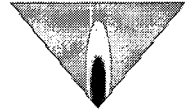
REMARKS:

RAN 1 SK prem gel slurry to surface. Installed cement head RAN 1 SK gel & 9 bbl dye + 135 SKS of cement to get dye to surface. Flush pump & lugged wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	960.34	Ft 4 1/2 casing	
	4	Centralizers	
	1	weld on collar 4 1/2"	
931310	7 hr	Casing tractor	
T53	7 hr	Casing trailer	
903388	8 hr	Foreman Pickup	
903197	8 hr	Cement Pump Truck	
903206	8 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903296	8 hr	Transport Truck	
932452	8 hr	Transport Trailer	
903106	8.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

QUEST

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CONSERVATION DIVISION
WICHITA, KS

DATE: 3/13/06

Data from Driller's Log

MOKAT Drilling - Rig # 2

WELL NAME:	Hodgden, Marg	SECTION:	34	REPORT #:		SPUD DATE:	3/9/2006
WELL #:	34-1	TWP:	29S	DEPTH:	965		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	960	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26537-00-00		530	FT FROM	East
							LINE
							LINE
							NE NE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith, drilled to TD 965 ft. on 3/10/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 325-326 FT.	
Lexington Shale and Coal	0 mcf/day @ 359-364 FT.	Gas check at 412 ft. No gas
Summit Shale & Coal	3 mcf/day @ 427-437 FT.	3 mcf/day from this area. Gas check at 438 ft.
Mulky Shale & Coal	3 mcf/day @ 445-448 FT.	GCS. Gas check at 463 ft.
Bevier Coal	3 mcf/day @ 525-531 FT.	
Verdigris Limestone	3 mcf/day @ 550-551 FT.	
Croweburg Coal & Shale	3 mcf/day @ 551-557 FT.	
Fleming Coal	3 mcf/day @ 582-584 FT.	
Weir Coal	3 mcf/day @ 700-702 FT.	
Bartlesville Sand	3 mcf/day @ 702-728 FT.	
Rowe Coal	3 mcf/day @ 804-805 FT.	
Neutral Coal	3 mcf/day @ 810-812 FT.	GCS. Gas check at 839 ft.
Riverton Coal	3 mcf/day @ 84-867 & 878-879 FT.	
Mississippi	48 mcf/day @ Top at 879 FT.	45 mcf/day from this area. Gas check at 889 ft.
TD: 965 ft.		

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	326-359
Stray Coal	402-403
Oswego Limestone	408-427
Mineral Coal	642-650
Scammon Coal	662-663
Tebo Coal	692-700
Bluejacket Coal	728-730

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@grcp.net

End of Drilling Report. Thank You!

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE, LLC		Well No. 34-1	Lease HODGDEN, MARGARET	Loc. 14 14 14	Sec. 34	Twp. 29	Rge. 19E					
County NEOSHO		State KS		Type/Well	Depth 965'	Hours	Date Started 3-10-06	Date Completed 3-11-06				
Job No.	Casing Used 22.5' 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 1			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	445	448	COAL	805	810	SHALE			
12	16	SHALE	448	455	SHALE	810	812	COAL			
16	37	LIME	455	465	SAND	812	864	SHALE			
37	84	SHALE	463		GAS TEST (1 # 1/8")	839		GAS TEST (SAME)			
84	85	COAL	465	525	SHALE	864	867	COAL			
85	109	SANDY SHALE	525	528	BLK SHALE	867	878	SHALE			
109	117	LIMEY SHALE	528	531	COAL	878	879	COAL			
117	181	SHALE LIME STREAKS	531	550	SANDY SHALE	879	965	MISS LIME.			
181	188	LIME	550	551	LIME	889		GAS TEST (2 # 1/2")			
188	196	SHALE	551	556	BLK SHALE						
196	221	LIME	556	557	COAL			T.D. 965'			
221	226	BLK SHALE	557	572	SANDY SHALE						
226	256	LIME	572	574	BLK SHALE						
256	257	COAL	574	582	SHALE						
257	268	SANDY SHALE	582	584	COAL						
268	278	SANDY LIME	584	642	SHALE						
278	325	SANDY SHALE	642	643	COAL						
325	326	COAL	643	647	SHALE						
326	351	LIME	647	650	COAL						
351	352	BLK SHALE	650	662	SHALE						
352	359	LIME	662	663	COAL						
359	364	BLK SHALE, COAL	663	692	SHALE						
364	390	SANDY SHALE	692	693	COAL						
390	402	SANDY SHALE	693	700	BLK SHALE						
402	403	COAL	700	702	COAL						
403	408	SANDY SHALE	702	705	SANDY SHALE						
408	427	LIME (OSWEGO)	705	720	SAND						
412		GAS TEST (NO GAS)	720	728	SANDY SHALE						
427	437	BLK SHALE	728	730	COAL						
437	445	LIME	730	804	SHALE						
438		GAS TEST (1 # 1/8")	804	805	COAL						

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