

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 W. 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-06-06</u>	<u>7-12-06</u>	<u>7-28-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

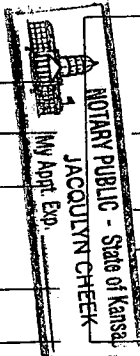
API No. 15-059-25138-0000
 County: Franklin
SE - SE SW NE Sec. 1 Twp. 17 S. R. 20 East West
2805 feet from (S) / N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Killough Well #: 4
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 742 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21
 feet depth to surface w/ 5 sx cm.

Drilling Fluid Management Plan Alt II MR
 (Data must be collected from the Reserve Pit) 11-12-08
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 7-24-06
 Subscribed and sworn to before me this 24th day of July
2006
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Town Oil Company, Inc. Lease Name: Killough Well #: 4
 Sec. 1 Twp. 17 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED LOG</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		21	Portland	5	
Completion	5 5/8	2 7/8 upset		727	Portland	88	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Killough #4

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-1	soil	1
3	lime	4
4	clay	8
2	slate	10
2	shale	12
12	lime	24
7	shale	31
28	lime	59
2	shale	61
8	lime	69
32	shale	101
26	lime	127
58	shale	185
17	lime	202
2	slate	204
2	lime	206
17	shale	223
2	red bed	225
8	shale	235
4	lime	237
33	shale	270
12	lime	282
20	shale dk	302
24	lime	326
7	shale/slate	333
22	lime	355
5	shale/slate	360
3	lime	363
4	shale	367
3	lime	370
4	shale	374
5	sandy lime	379
113	shale	492
9	sandy shale	501
27	shale	528
7	shale dk	535
7	lime	542
5	shale	547
4	lime	551
3	shale	554
4	lime	558
8	shale/slate	566
5	lime	571
3	sandy lime	574
5	lime	579
8	shale	587
3	brown lime	590

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TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

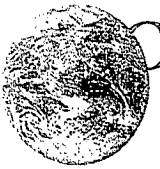
WELL: Killough #4

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
4	coal	594
24	shale	618
10	sandy shale	628
3	sand oil	631
2	broken sand	633
4	oil sand	637
3	broken sand	640
5	oil sand	645
32	shale	677
1	lime	678
17	shale dk	695
6	oil sand	701
41	shale dk	695
6	oil sand	701
41	shale dk	742 TD

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206883

Invoice Date: 07/14/2006 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
 16205 W. 287 STREET
 PAOLA KS 66071
 (785)294-2125

KILLOUGH 4
 1-17-20
 8743
 07/11/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	88.00	8.8500	778.80
1118B	PREMIUM GEL / BENTONITE	250.00	.1400	35.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	275.00	275.00
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25

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Parts:	833.80	Freight:	.00	Tax:	56.70	AR	2012.75
Labor:	.00	Misc:	.00	Total:	2012.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08743
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-06	7823	Killough # 4	1	17	20	FR
CUSTOMER <u>Town Oil Co.</u>				TRUCK #		
MAILING ADDRESS <u>16205 W. 287th St</u>				DRIVER		
CITY <u>Paola</u>				TRUCK #		
STATE <u>KS</u>		ZIP CODE <u>66071</u>		DRIVER		
				<u>506</u>	<u>Fred Mad</u>	
				<u>164</u>	<u>Ric Arb</u>	
				<u>122</u>	<u>Ker Ham</u>	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 750' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 729 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 4 1/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 90 sks 50/50 Por Mix Cement 2 7/8 CUL
Cement to Surface. Flush pump & lines clean. Displace
2 1/2" Rubber Plug to casing TD w/ 4 1/4 BBLs Fresh
Water Pressure to 600# PSI Shut in casing.

Fred

Rig Supplied H2O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	15 mi	MILEAGE Pump Truck 164		47.25
5407	minimum	Ton Mileage 122		275.00
5				
1124	88 sks	50/50 Por Mix Cement		778.80
1118B	250#	Premium Gel		35.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		1957.05
		Tax @ 6.8%		56.70

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SALES TAX
ESTIMATE TOTAL \$2012.75

AUTHORIZATION _____

TITLE Wok # 206883

DATE _____