

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6764
Name: Bogle and Bogle Services
Address: 40688 W 255th
City/State/Zip: Wellsville, KS 66092
Purchaser: CMT Transport
Operator Contact Person: Brenda Skiles
Phone: (785) 418-8519 cell
Contractor: Name: Town Oil Company inc
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/05	11/30/05	3/29/06 pumping
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15 - 059-25018-00-00~~ 15-059-25083-00-00

County: Franklin
NE NW SE SW Sec. 3 Twp. 16 S. R. 21 East West
3900 feet from N (circle one) Line of Section
3400 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Detar Well #: 1-04
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 3 sx cmt.

Drilling Fluid Management Plan *Alt II NR*
(Data must be collected from the Reserve Pit) *11-12-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brenda Skiles
Title: Pumper Date: 5/30/06
Subscribed and sworn to before me this 30 day of May
2006
Notary Public: [Signature]
Date Commission Expires: 10-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: Bogle and Bogle Services Lease Name: Detar Well #: 1-04
 Sec. 3 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached: Drillers Log Cement Ticket
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6 1/4"		20	Portland Type A	3	0
Production		2 7/8"		691	Portland Type A	100	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Oil Frac 3/20/06	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/29/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		4		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

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TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: DETAR 1-04

LEASE OWNER: BOGLE & BOGLE

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
15	clay	18
23	lime	41
7	shale	48
10	lime	58
6	shale	64
18	lime	82
5	shale	87
4	red bed	91
29	shale	120
23	lime	143
74	shale	217
22	lime	239
20	shale	259
1	red bed	260
7	shale	267
5	lime	272
44	shale	316
1	lime	317
16	shale	333
24	lime	357
8	shale & slate	365
23	lime	388
5	shale & slate	393
4	lime	397
4	shale & slate	401
6	lime	407
3	shale	410
5	lime shells	415
125	shale	540
8	sand	548
25	sandy shale	573
3	slate	576
47	shale	623
4	lime	627
7	shale	634
5	lime	639
2	slate	641
8	shale	649
9	lime	658
17	shale	675
6	lime	681
12	shale	693
2	sand oil	695
1	shale	696
7	sand oil	703
17	shale	720 TD

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McMullin Well Service 015567
 4397 K-68 Hwy
 Wellsville, K. 66092

Customer's Order No. _____ DATE 12-24-05

SOLD TO Larry Boyle

ADDRESS 40688 W. 255th

SALESMAN _____ TERMS _____

CASH	CHARGE	C. O. D.	PAID OUT	RETD. MDSE	RECD. ON ACCT.

QUAN.	DESCRIPTION	PRICE	AMOUNT
<u>12/5</u>	<u>Cemented new well w/ Richard</u>		
	<u>Pumped 100 SKS from 690 to</u>		
	<u>surface, washed inside</u>		
	<u>to TD of core</u>		<u>\$ 200⁰⁰</u>

*Thank you
 Larry Boyle*

ALL Claims and Returned Goods MUST Be Accompanied By This Bill

SIGNATURE _____

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