

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/2005</u>	<u>11/23/2005</u>	<u>2/1/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24410-00-00
County: Ness CO.
SW _____ Sec. 8 Twp. 16 S. R. 22 East West
1300 feet from S (circle one) Line of Section
700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chuck Well #: 1
Field Name: Bright NW

Producing Formation: Cherokee
Elevation: Ground: 2388' Kelly Bushing: 2394'
Total Depth: 4377' Plug Back Total Depth: 4346'
Amount of Surface Pipe Set and Cemented at 262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1665 Feet
If Alternate II completion, cement circulated from 1665
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Air II nil
(Data must be collected from the Reserve Pit) 11-12-08
Chloride content 42500 ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 03/18/2006
Subscribed and sworn to before me this 18th day of March,
19 2006
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: American Warrior, Inc. Lease Name: Chuck Well #: 1
 Sec. 8 Twp. 16 S. R. 22 East West County: Ness CO.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density, Micro & Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1693 +701
	Heebner	3769 -1375
	Lansing	3810 -1416
	Ft. Scott	4244 -1850
	Cherokee	4252 -1858
	Mississippian	4334 -1940
	TD	4377 -1983

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	262'	common	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4370'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1665'-surf.	SMD	135	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4312-16		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4297'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
02/10/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4312-4316'

ALLIED CEMENTING CO., INC. 22440

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City

DATE <u>11-16-05</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>1:45pm</u>	ON LOCATION <u>3:45pm</u>	JOB START <u>5:45pm</u>	JOB FINISH <u>6:15pm</u>
LEASE <u>Chuck</u>			WELL # <u>1</u>	LOCATION <u>4+147 det 4N 3E 134s</u>		COUNTY <u>Wagon</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark Drilling #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262

CASING SIZE 8 7/8 DEPTH 262

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Cement Bucket DEPTH 19995'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 16

CEMENT AMOUNT ORDERED 175 cu yd 3% cc 2% adm

COMMON	<u>175 cu yd</u>	@	<u>8.70</u>	<u>1522.50</u>
POZMIX		@		
GEL	<u>3 cu yd</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 cu yd</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Whigham

BULK TRUCK

342 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>183 cu yd</u>	@	<u>1.60</u>	<u>292.80</u>
MILEAGE	<u>30 @ 6.15</u>			<u>184.50</u>
TOTAL				<u>2376.70</u>

REMARKS:

New 23" Loss Circ. @ 217'
circ. 8 7/8 casing pump
pressure 1 1/2 gal. w/ lead shot,
mix cement, drop plug w/ 16 BBL
cement and circ. collar
stayed full

Thanks
Lost Circulation While Drilling

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>262</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top Wood</u>	@	<u>55.00</u>	<u>55.00</u>
<u>1-8 7/8 Basket</u>	@	<u>180.00</u>	<u>180.00</u>
TOTAL <u>235.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gody Roach

PRINTED NAME _____



CHARGE TO: *Ameswell*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 8786

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Parish* WELL/PROJECT NO. *21* LEASE *Chuck* COUNTY/PARISH *Ness* STATE *KS* CITY DATE *11-23-05* OWNER
 2. *M = CITY WS* TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. *Peterson K Rig #1* SHIPPED VIA *CT* DELIVERED TO *3540 1/2 E 11th St Lawrence KS* ORDER NO.
 3. WELL TYPE *D.I* WELL CATEGORY *Drilling* JOB PURPOSE *5 1/2 Longstring* WELL PERMIT NO. *15-05-2410* WELL LOCATION *SD, 716, 21*
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>30</i>	<i>mi</i>			<i>4.00</i>	<i>1.20</i>	<i>00</i>
<i>577</i>		<i>1</i>			<i>Ring Service</i>	<i>1</i>	<i>ea</i>	<i>4370</i>	<i>FT</i>	<i>12.50</i>	<i>12.50</i>	<i>00</i>
<i>221</i>		<i>1</i>			<i>Liquid WCL</i>	<i>2</i>	<i>gal</i>			<i>25.00</i>	<i>50</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>.75</i>	<i>375</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>1</i>	<i>gal</i>			<i>20.00</i>	<i>20</i>	<i>00</i>
<i>402</i>		<i>1</i>			<i>Control 200</i>	<i>8</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>60.00</i>	<i>480</i>	<i>00</i>
<i>403</i>		<i>1</i>			<i>Cont Basket</i>	<i>2</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>225.00</i>	<i>450</i>	<i>00</i>
<i>404</i>		<i>1</i>			<i>Pack Collar #051067</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>2000.00</i>	<i>2000</i>	<i>00</i>
<i>406</i>		<i>1</i>			<i>Latch Down Plug & Bottle</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>210.00</i>	<i>210</i>	<i>00</i>
<i>407</i>		<i>1</i>			<i>Engine Fluct Shut w/ Auto F 11</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250</i>	<i>00</i>
<i>19</i>		<i>1</i>			<i>Rotary Head Seal</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>200.00</i>	<i>200</i>	<i>00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *11-23-05* TIME SIGNED *16:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>Pg 1</i>	<i>5455 00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>Pg 2</i>	<i>2135 69</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>7.41</i>	<i>7.50 69</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 2736

CUSTOMER *Management Services* WELL *Lower* DATE *11/21/05* PAGE *2* OF *2*

Item	Quantity	Unit	Description	Weight	Volume	Rate	Total
365	21		Standard Coat	150 lb		9.00	1,890.00
270	21		Fluoride	38 lb		1.10	41.80
283	21		Salt	750 lb		1.20	1,500.00
287	21		Col Seal	7 lb		30.50	210.00
305	21		CR	71 lb		4.00	231.00
331	21		Service Chg	150 lb		1.10	115.50
333	21		Dryage	2,481 lb	70	1.00	2,481.00
				RECEIVED JUL 26 2006 KCC WICHITA			
SERVICE CHARGE				CUBIC FEET			
TOTAL WEIGHT				LOADED MILES		TON MILES	

2736.19



CHARGE TO:
AMERICAN WARRIOR ZK.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9503

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CO. KS</u>	WELL/PROJECT NO. <u>H 1</u>	LEASE <u>CHUCK</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>12-28-05</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUISON</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NE/BROWELL, KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE " 104	30	MI	4.00		120.00
577		1			PUMP SERVICE	1	JOB	800.00		800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
288		1			SACK SAW	1	SK	19.00		19.00
330		1			SWIFT MULT-BUSSET STANDARDS	135	SKS	11.50		1552.50
276		1			FLOCCLE	50	LB	1.10		55.00
581		1			SERVICE CHARGE CEMENT	200	SKS	1.10		220.00
583		1			DEBRAGE	19970	UBS	299.55	M	299.55

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-28-05 TIME SIGNED 1400
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3466.05
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Wade Wason

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-28-05 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. #1 LEASE CHUCK JOB TYPE C/MW PORT COLLAR TICKET NO. 9505

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOGGING
								2 3/8 x 5 1/2 PORT COLLAR @ 1664' REP @ 3500'
	1505		85	✓			1000	LOAD HOLE - TEST RBP - HELD
	1525		11	✓				SPOT 1 SK SAND @ 3470
	1630	2 1/2	2	✓		350		OPEN PORT COLLAR - ADJ RATE
	1635	4	75	✓		450		MIX CEMENT - 135 SKS SAND
	1655	3	5 1/2	✓		450		DISPLACE CEMENT
	1700			✓		1000		CLOSE PORT COLLAR - TEST - HELD
								CIRCULATE 15 SKS CEMENT TO BIT
	1710	3	20	✓		400		RUN 4 JIS CIRCULATE CLEAN
								WASH UP TRUCK
	1800	3	78	✓		750		CIRCULATE SAND OFF RBP - FILL WELL W/OIL
								PULL TOOLS - IN A.M. 12-29-05
	1900							JOB COMPLETE

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THANK YOU
WARR, DUSTY, BRITT