

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399 70' S & 50' W of W/2 E/2 SW Sec. 23 Twp. 19 S. R. 22  East  West  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Scott Corsair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1/23/2006</u>	<u>1/31/2006</u>	<u>2/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 24433-00-00  
135-24443  
County: Ness  
feet from S N (circle one) Line of Section  
feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: O'Brate Well #: 2  
Field Name: Schaben  
Producing Formation: Cherokee  
Elevation: Ground: 2241' Kelly Bushing: 2247'  
Total Depth: 4390' Plug Back Total Depth: 4382'  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2468 Feet  
If Alternate II completion, cement circulated from 2468'  
feet depth to surface w/ 385 sx cmt.

Drilling Fluid Management Plan Air II NR  
(Data must be collected from the Reserve Pit) 11-12-08  
Chloride content 48000 ppm Fluid volume 775 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Petroleum Engineer Date: 7/7/2006  
Subscribed and sworn to before me this 7th day of July,  
19 2006.  
Notary Public: Bernice Moore



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 26 2006  
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: O'Brate Well #: 2  
 Sec. 23 Twp. 19 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density, Sonic & Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1441	+774
Chase	2322	-107
Heebner	3684	-1469
Lansing	3732	-1517
Ft. Scott	4226	-2011
Cherokee	4244	-2029
Mississippian	4324	-2109
TD	4338	-2123

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4388'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2468'-surf.	SMD	385	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4287-4295'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4280'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2/14/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	60		10	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 4287-4295'

# ALLIED CEMENTING CO., INC. 24109

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Nuss City

DATE <u>1-23-06</u>	SEC. <u>23</u>	TWP. <u>19</u>	RANGE <u>22W</u>	CALLED OUT <u>9 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>O'Brate</u>	WELL # <u>2</u>	LOCATION <u>Bazin 53 1 3/4 W N1/2</u>				COUNTY <u>Nuss</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR P. Tromark Rig #1

TYPE OF JOB Surf. Sec.

HOLE SIZE 12 1/2 T.D. 220 #

CASING SIZE 8 3/4 DEPTH 220 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 #

PERFS. \_\_\_\_\_

DISPLACEMENT 13 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Common  
3000 2 3/4 gal

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER M. K. M

# 224 HELPER J. M. W.

BULK TRUCK DRIVER Steven T.

# 3112 DRIVER \_\_\_\_\_

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HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

Circulate Hole with Rig Mud Pump  
Mix Cement & Release Plug Displace  
Plug Down with water

Cement did Circulate To Surface

SERVICE

DEPTH OF JOB 220 #

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-8 3/4 Wooded Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_



CHARGE TO: America Warrior  
 ADDRESS: P.O. Box 399  
 CITY, STATE, ZIP CODE: Grearden City, Ks

TICKET  
 No 9779

PAGE 1 OF 12

SERVICE LOCATIONS: 1. Ness City, Ks  
 WELL/PROJECT NO. 12 LEASE O'Brade COUNTY/PARISH Ness STATE Ks CITY Ness City DATE 1-30-06 OWNER Seve  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR Petromark Drtg RIG NAME/NO. Swof Argie SHIPPED VIA Swof Argie DELIVERED TO Ks ORDER NO. Ks  
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE New well Longevity WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE 104	20	m			4.00	80.00
578					Pump Change	1	ea			1250.00	1250.00
281					Mud fluid	500	gal			75.00	37500.00
221					Liquid KCL	2	gal			25.00	50.00
407					Insert floor shoe	1	ea	5 1/2	in	250.00	250.00
406					hatch down plug & baffl	1	ea	5 1/2	in	210.00	210.00
404					Port collar	1	ea	5 1/2	in	2000.00	2000.00
402					Centrals	9	ea	5 1/2	in	60.00	540.00
403					Cement Baskets	2	ea	5 1/2	in	225.00	450.00
419					Rotating Head	1	ea	5 1/2	in	250.00	250.00
					From Continuation Page						2357.39

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 7-30-06 TIME SIGNED 7:30  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				782.39
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9779

CUSTOMER American Warrior WEL# #2 OBrate DATE 7-30-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UNIT	QTY	UNIT	AMOUNT	
		LOG	ACCT	BY								
325		1				Standard Cnt	150	sk			1350.00	
284		1				Culseal	7	sk			210.00	
283		1				Salt	750	lb			150.00	
285		1				CFR-1	71	lb			284.00	
276		1				Flocele	38	lb			41.80	
581						SERVICE CHARGE Cnt					165.00	
580						TOTAL WEIGHT	156.59		LOADED MILES	20	TON MILES	156.59

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2357.39

JOB LOG

SWIFT Services, Inc.

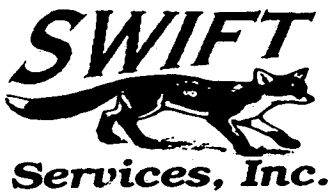
DATE 7-30-06 PAGE NO 7

CUSTOMER American Warrior WELL NO. #2 LEASE# OBrato JOB TYPE Long string TICKET NO 9779

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:00							Called out
	19:30							On location / rigging up to run csg
	20:15							Start csg in hole Insert float shoe, latch down buff Centralizers 1, 2, 4, 5, 46, 48 49, 50, 71 Cmt Baskets on 47 ft Port collar Top of 47 ft at 468 ft Csg on bottom
	22:30							DROP BALL - CALIBRATE ROTATE
	23:40	6	12			400		DUMP 500 GAL MUD FLUSH
	23:42	6	20			400		DUMP 20 BBS VLL FLUSH
	23:50		4					PLUG RH
	23:53	6	36			300		MIX CEMENT ISO SA-2
	00:00							WASH OUT PUMP. LINES
	00:02							RELEASE LATCH DOWN PLUG
	00:04	6 1/2	0					DISPLACE PLUG
		6 1/2	93			800		SHUT OFF ROTATE
	00:19	6 1/2	103.4			1750		PLUG DOWN - PSE UP LATCH DOWN PLUG
								OK RELEASE PSE - HOLD
								WASH UP
	01:00							JOB COMPLETE

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KCC WICHITA

THANK YOU  
TED, LARRY, DUSTY, BRETT



CHARGE TO: AMERICAN WARRIOR L.L.C.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9767

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS  
 WELL/PROJECT NO. #2 LEASE O'BRATE COUNTY/PARISH NESS STATE KS CITY DATE 2-7-06 OWNER SAME  
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.  
 SERVICE  SALES H-D H-D CT LOUXTON  
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION  
 OIL DEVELOPMENT COMPT PORT COLLAR BAZEL, KS S5, 1 1/4 W, N5  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MI			4.00	80.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI DENSITY SAWBAR	385	SHS			12.00	4620.00
276		1			FLOCFE	100	LBS			1.25	125.00
287		1			GASSTOP	100	LBS			7.00	700.00
581		1			SERVICE CHARGE COMPT	400	SHS			1.10	440.00
583		1			DAMAGE	39990	LBS	399.9	M	1.00	399.90
290		1			D-ADR	2	GAL			20.00	40.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-7-06 TIME SIGNED: 1430

A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7604.90
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **2-7-06** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR LK** WELL NO. **#2** LEASE **O'BRATE** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **9767**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								2 3/8 x 5/8 PORT COLLAR = 2468
	1500				✓		1000	PSE-TEST CASING - HELD
	1505	3	4	✓			600	OPEN PORT COLLAR - IJT RATE
	1530	4	186	✓			550	MIX CEMENT LD - 335 S/D = 11.2 TL - 50 S/D/CASING = 14.0
			14	✓				
	1600	3	8 1/2	✓			650	DISPLACE CEMENT
	1610			✓			1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 20 S/D CEMENT TO PZ
	1620	3	25	✓			450	RUN 4 S/Ds CIRCULATE CLEAN
								WASH UP TRUCK
								PULL TOOL
	1700							JOB COMPLETE

**RECEIVED**  
**JUL 26 2006**  
**KCC WICHITA**

THANK YOU  
 WYKE, DUSTY, BRETT, ROB