

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 130' N & 50' E of
City/State/Zip: Garden City, KS 67846
Purchaser: _____
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-6-2006	3-15-2006	3-15-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24464-00-00
County: Ness
N/2 S/2 NE Sec. 8 Twp. 16 S. R. 22 East West
1520 feet from S (N) (circle one) Line of Section
1270' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lamer Well #: 2-8
Field Name: Bright NW
Producing Formation: Cherokee
Elevation: Ground: 2385 Kelly Bushing: 2391
Total Depth: 4379' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan R+A AIT I
(Data must be collected from the Reserve Pit) NCR 11-12-08
Chloride content 42500 ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 07/01/2006
Subscribed and sworn to before me this 1st day of July,
19 2006
Notary Public: [Signature]



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 26 2006
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Lamer Well #: 2-8
 Sec. 8 Twp. 16 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1699	+692
Heebner	3770	-1379
Lansing	3812	-1421
Ft. Scott	4250	-1859
Cherokee	4257	-1866
Mississippian	4364	-1973
TD	4379	-1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	264'	common	175	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shcets Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		50 sacks 60/40 6% gel, 1/4# floseal	1770'
		80 sacks 60/40 6% gel, 1/4# floseal	1030'
		40 sacks 60/40 6% gel, 1/4# floseal	550'
		40 sacks 60/40 6% gel, 1/4# floseal	280
		20 sacks 60/40 6% gel, 1/4# floseal	60

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

24129

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>3-6-06</i>	SEC <i>8</i>	TWP. <i>16</i>	RANGE <i>21w</i>	CALLED OFF <i>3:00 PM</i>	ON LOCATION <i>5:30 PM</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>8:30 PM</i>
LEASE <i>Lamer</i>	WELL # <i>2-8</i>	LOCATION <i>McCracken W to Co. W</i>			COUNTY <i>Ness</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>4w to Rd FF 2 3/4 N 1/2</i>					

CONTRACTOR *Petromark Rig 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *264 ft*

CASING SIZE *23"* DEPTH *264 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *15 1/2 bbl*

OWNER _____

CEMENT AMOUNT ORDERED *175 lb Common*

36 cc 22 gal

COMMON	<i>175 lb</i>	@	<i>9.60</i>	<i>1680.00</i>
POZMIX		@		
GEL	<i>3 lb</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5 lb</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

~~181~~ HELPER *Rich H*

BULK TRUCK

342 DRIVER *Terry L.*

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUL 26 2006

KCC WICHITA

HANDLING	<i>183 lb</i>	@	<i>1.70</i>	<i>311.10</i>
MILEAGE	<i>183 mi</i>	@	<i>0.27</i>	<i>345.87</i>
TOTAL				<i>2591.97</i>

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug Displace
Plug Down with water
Cement did Circulate to surface

SERVICE

DEPTH OF JOB	<i>264 ft</i>			
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>27</i>	@	<i>5.00</i>	<i>135.00</i>
MANIFOLD		@		
TOTAL				<i>870.00</i>

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wooden plug</i>	<i>55.00</i>		<i>55.00</i>
		@	
		@	
		@	
		@	
TOTAL			<i>55.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Cody Roach*

Cody Roach
PRINTED NAME

ALLIED CEMENTING CO., INC. 22349

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>3-15-06</u>	SEC <u>8</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>12:45pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Lamor</u>	WELL# <u>2.8</u>	LOCATION <u>Bromwell #147 Jct</u>			COUNTY <u>Nr ss</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>46-2" 2w win</u>					

CONTRACTOR PetroMark #1 OWNER same

TYPE OF JOB	<u>PTA</u>		
HOLE SIZE	<u>77/8</u>	T.D.	<u>4380'</u>
CASING SIZE		DEPTH	
TUBING SIZE		DEPTH	
DRILL PIPE	<u>4" 2</u>	DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT			

CEMENT AMOUNT ORDERED 245 60/40
670 gal 114# Flo-seal

COMMON	<u>147</u>	@	<u>11.00</u>	<u>1617.00</u>
POZMIX	<u>96</u>	@	<u>5.20</u>	<u>499.20</u>
GEL	<u>13</u>	@	<u>15.00</u>	<u>195.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal 60#</u>		@	<u>1.00</u>	<u>109.80</u>
HANDLING	<u>258</u>	@	<u>1.20</u>	<u>438.60</u>
MILEAGE	<u>.07 + 5K x mile</u>			<u>505.98</u>
TOTAL				<u>3365.58</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Fuzzy</u>
# <u>373</u>	HELPER	<u>Andrew</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Relly</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

50 SK @ 1770'
80 SK @ 1030'
40 SK @ 550'
40 SK @ 280'
20 SK @ 60'
15 SKS in AH
Job complete @ 2:00pm
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>1770'</u>
PUMP TRUCK CHARGE	<u>730.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>28</u> @ <u>5.00</u> <u>140.00</u>
MANIFOLD	@
TOTAL <u>870.00</u>	

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

JUL 26 2006

KEC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment