

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling, Inc.
License: 33072
Wellsite Geologist: Ken Recoy

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AUG 04 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 4/10/06 | 4/13/06 | 4/18/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-26506-00-00
County: Wilson
_____ ne - nw Sec. 35 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nunnenkamp, Allen L. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1155 Plug Back Total Depth: 1144.83
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1144.83
feet depth to surface w/ 135 sx cmt.

Alt 2 - Dg - 11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/2/06
Subscribed and sworn to before me this 2nd day of August,
2006.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Nunnenkamp, Allen L. Well #: 35-1
 Sec. 35 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 21.5 | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 1144.83 | "A" | 135 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|---|---|
| 4 | 1052-1054 | 150gal 15%HCLw/ 44 bbbls 2%KCl water, 232bbbls water w/ 2% KCL, Blocks, 3500# 20/40 sand | 1052-1054 |
| 4 | 866-868/846-848/808-810/825-827/768-771 | 400gal 15%HCLw/ 35.5 bbbls 2%KCl water, 500bbbls water w/ 2% KCL, Blocks, 15000# 20/40 sand | 866-868/846-848 768-771 808-810/825-827 |
| 4 | 676-680/663-667 | 400gal 15%HCLw/ 42 bbbls 2%KCl water, 435bbbls water w/ 2% KCL, Blocks, 12000# 20/40 sand | 676-680/663-667 |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | | Size Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| waiting on pipeline | | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

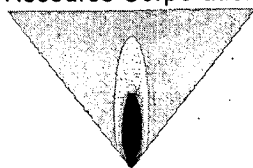
Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2006

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **1355**

FIELD TICKET REF # _____

FOREMAN Joe

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|-----------------------|---------|----------|-------|--------|
| 4-18-06 | NUNNENKamp Allen 35-1 | 35 | 28 | 16 | WL |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|-----------------------|
| Joe B | 3:00 | 6:15 | | 903388 | | 3.25 | <i>Joe B</i> |
| Tim A | | 6:15 | | 903255 | | 3.25 | <i>Tim A</i> |
| MAverick D | | 6:00 | | 903206 | | 3 | <i>MAverick D</i> |
| DAVID C | | 6:00 | | 903139 | 932452 | 3 | <i>DAVID C</i> |
| JERRY L HARRIS | | 7:00 | | 903286 | | 4 | <i>JERRY L HARRIS</i> |
| Loty H | | 6:00 | | extra | | 3 | <i>Loty H</i> |

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1144.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 sks prem gel swept to surface. Installed cement head ran 1 sk gel + 12 bbl dye + 145 sks of cement To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

| | | | |
|--------|---------|-----------------|--|
| | 1144.83 | 7 4 1/2" casing | |
| | 5 | centralizers | |
| 931320 | 2 hr | Casing tractor | |
| 607240 | 2 hr | Casing trailer | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
| 903388 | 3.25 hr | Foreman Pickup | |
| 903255 | 3.25 hr | Cement Pump Truck | |
| 903206 | 3 hr | Bulk Truck | |
| 1104 | 135 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Baffles 3 1/2" + 3" | |
| 1126 | 1 | OWC Blend Cement 4 1/2 wiper plug | |
| 1110 | 15 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 3 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Catchloride | |
| 1123 | 7000 gal | City Water | |
| 903139 | 3 hr | Transport Truck | |
| 932452 | 3 hr | Transport Trailer | |
| 903286 | 4 hr | 80 Vac | |
| Ravin 4513 | 1 | 4 1/2" float shoe | |

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

| | | | | | |
|-----------|---------------------|-------------|-----------|--------|-------|
| Rig #: | 1 | Lic # 33344 | S 35 | T 28S | R 16E |
| API #: | 15-205-26506-00-00 | | Location: | NE, NW | |
| Operator: | Quest Cherokee, LLC | | County: | Wilson | |

| | | |
|----------|-----------------------------------|--|
| Address: | 9520 North May Avenue - Suite 300 | |
| | Oklahoma City, OK 73120 | |

| | | | Gas Tests | | |
|-----------------|--------------------------|-------|-----------|------|-----|
| Well #: | Lease | Depth | Orifice | Flow | MCF |
| 35-1 | Nan Nunnenkamp, Allen L. | 405 | No Flow | | |
| | 660 ft. from N Line | 605 | No Flow | | |
| | 1980 ft. from W Line | 680 | No Flow | | |
| Spud Date: | 4/10/2006 | 855 | No Flow | | |
| Date Completed: | 4/13/2006 | 1055 | No Flow | | |
| Driller: | Randy Cox | 1080 | No Flow | | |

| | | | | | |
|----------------------|----------|------------|--|--|--|
| Casing Record | Surface | Production | | | |
| Hole Size | 12 1/4" | 6 3/4" | | | |
| Casing Size | 8 5/8" | | | | |
| Weight | | | | | |
| Setting Depth | 21' 5" | | | | |
| Cement Type | Portland | | | | |
| Sacks | 4 | | | | |
| Feet of Casing | | | | | |

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 CONSERVATION DIVISION
 WICHITA, KS

| Date | Notations |
|------|-----------|
| | |
| | |
| | |

Geologist: Ken Recoy

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-----------|-----|--------|---------------|-----|--------|----------------------|
| 0 | 2 | OB | 295 | 301 | shale | 575 | 576 | Mulberry- coal |
| 2 | 12 | clay | 301 | 372 | lime | 576 | 581 | shale |
| 12 | 34 | shale | 372 | 382 | shale | 581 | 600 | Pink- lime |
| 34 | 106 | sand | 382 | 386 | Southmound- b | 600 | 602 | shale |
| 106 | 107 | coal | 386 | 430 | shale | 602 | 604 | Lexington- blk shale |
| 107 | 115 | sand | 430 | 440 | lime | 604 | 640 | shale |
| | | Add Water | 440 | 443 | shale | 640 | 641 | coal |
| 115 | 117 | lime | 443 | 451 | lime | 641 | 665 | Oswego- lime |
| 117 | 154 | shale | 451 | 456 | shale | 665 | 667 | shale |
| 154 | 159 | lime | 456 | 459 | lime | 667 | 669 | Summit- blk shale |
| 159 | 168 | sand | 459 | 465 | shale | 669 | 670 | shale |
| 168 | 245 | lime | 465 | 473 | lime | 670 | 676 | lime |
| 245 | 246 | blk shale | 473 | 513 | shale | 676 | 679 | Mulky- blk shale |
| 246 | 253 | lime | 513 | 514 | coal | 679 | 697 | shale |
| 253 | 272 | shale | 514 | 517 | shale | 697 | 700 | Laminated sand |
| 272 | 281 | sand | 517 | 557 | sand | 700 | 712 | sand |
| 281 | 286 | shale | 557 | 573 | shale | 697 | 702 | Oil Show |
| 286 | 295 | lime | 573 | 575 | lime | 702 | 712 | Oil Odor |

