

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 04 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS  
Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Gary Laswell

Phone: (620) 431-9500

Contractor: Name: MOKAT Drilling

License: 5831

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/8/06	4/11/06	4/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 04 2006  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 205-26507-00-00

County: Wilson

\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 35 Twp. 28 S. R. 16  East  West

1980 feet from  S  N (circle one) Line of Section

1980 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Walker, Lenore M. Well #: 35-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 890 Kelly Bushing: n/a

Total Depth: 1190 Plug Back Total Depth: 1186.34

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1186.34

feet depth to surface w/ 122 130 sx cmt.

Alt 2 - Dlg - 11-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

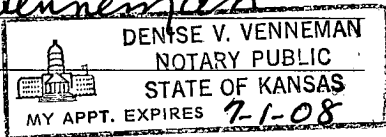
Signature: [Signature]

Title: Head of Operations Date: 8/2/06

Subscribed and sworn to before me this 2nd day of August

2006. Notary Public: Denise V. Vennemman

Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Walker, Lenore M. Well #: 35-1  
 Sec. 35 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float: right;">Top <span style="float: right;">Datum</span></span> See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1186.34	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	930-932/894-896/800-803	400gal 15%HCLw/ 26 bbls 2%kcl water, 410bbls water w/ 2% KCL, Blockde, 10000# 20/40 sand	930-932/894-896 800-803
4	713-737/700-704	400gal 15%HCLw/ 49 bbls 2%kcl water, 465bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	713-737/700-704

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	1121	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/30/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	.4mcf	84.7bbls	

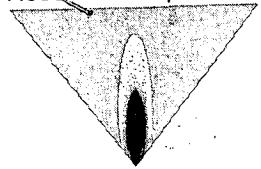
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 04 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1357

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	Walker Lezare 35-1	35	28	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	3:00		903388		3.25	<i>[Signature]</i>
Tim A	↓	↓		903255		↓	<i>[Signature]</i>
MARVICK D	↓	↓		903206		↓	<i>[Signature]</i>
DAVID C	↓	↓		903139	932452	↓	<i>[Signature]</i>
JERRY H	↓	↓		903286		↓	<i>[Signature]</i>
DICK H	↓	↓		extra		↓	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1190 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1186.34 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.92 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Run 2 SKS gel swept to surface. Installed cement head. Run 2 SKS gel & 13 bbl dye & 130 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1186.311	Ft 4 1/2 casing	
	5	Centralizers	
931310	2.5 hr	casing tractor	
930804	2.5 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate perchloride	
1123	7000 gal	City Water	
903139	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903286	3.25 hr	80 Vac	
	1	4 1/2 float shoe	

AUG 04 2006

Air Drilling  
Specialist  
Oil and Gas Wells

CONSERVATION DIVISION

**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377

P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE L.I.C.</b>		Well No. <b>35-1</b>	Lease <b>LANORE WALKER</b>	Loc. <b>111 111 111</b>	Sec. <b>35</b>	Twp. <b>28</b>	Rge. <b>16</b>
County <b>WILSON</b>		State <b>KS</b>	Type/Well	Depth <b>1190'</b>	Hours	Date Started <b>4-8-06</b>	Date Completed <b>4-11-06</b>
Job No.	Casing Used <b>21.6" 8 5/8"</b>	Bit Record				Coring Record	
Driller <b>TOOTIE</b>	Cement Used	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. <b>1</b>			<b>6 3/4"</b>			
Driller	Hammer No.						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	18	OVERBURDEN	637	676	SHALE	1097	1104	SHALE			
18	65	SANDY SHALE	676	677	COAL	1104	1190	MISS LIME			
65	72	LIME	677	678	SHALE	1115		GAS TEST (SAME)			
72	125	SAND	678	697	LIME (OSWEGO)						
125	160	SANDY SHALE	687		GAS TEST (SAME)			T.D. 1190'			
160	193	SHALE	697	704	BLK SHALE, COAL						
193	281	LIMEY SHALE	704	711	LIME						
281	283	SHALE	706		GAS TEST (1# 1/8")						
283	289	LIME	711	713	COAL						
289	314	SHALE	713	714	SHALE						
314	315	COAL	714	716	COAL						
315	318	SHALE	716	745	SANDY SHALE						
318	331	LIME	720		GAS TEST (3# 1/8")						
331	334	SHALE	745	779	SHALE						
334	342	LIME	779	782	LIME						
342	345	SHALE	782	796	SHALE						
345	395	LIME	796	798	LIME						
395	396	SHALE	798	799	COAL						
396	398	LIME	799	831	SANDY SHALE						
398	480	SHALE	831	832	COAL						
480	487	LIME	832	897	SHALE						
487		GAS TEST (NO GAS)	897	898	COAL						
487	495	SHALE	898	945	SHALE						
495	504	LIME	913		GAS TEST (SAME)						
504		GAS TEST (LIGHT BLOW)	945	960	SAND (WATER)						
504	605	SHALE	960	1035	SANDY SHALE						
605	607	LIME	1035	1074	SHALE						
607	609	SHALE	1063		GAS TEST (SAME)						
609	630	LIME	1074	1086	SAND						
630	631	SHALE	1086	1095	SHALE						
631	637	LIME	1095	1097	COAL						

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 04 2006  
CONSERVATION DIVISION  
WICHITA, KS