

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/10/06</u>	<u>4/12/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26509-00-00
County: Wilson
_____ ne - nw Sec. 34 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing, Mark E. Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 875 Kelly Bushing: n/a
Total Depth: 1212 Plug Back Total Depth: 1207.64
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1207.64
feet depth to surface w/ 139 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-2-Dlg - 11-19-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/2/06
Subscribed and sworn to before me this 2nd day of August
2006
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing, Mark E. Well #: 34-1
 Sec. 34 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1207.64	"A"	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1102-1104	150gal 15% <i>HCL</i> w/ 80 bbls 2% <i>KCl</i> water, 228bbls water w/ 2% <i>KCl</i> , <i>Blockde</i> , 3500# 20/40 sand	1102-1104
4	930-932/835-837	250gal 15% <i>HCL</i> w/ 35 bbls 2% <i>KCl</i> water, 355bbls water w/ 2% <i>KCl</i> , <i>Blockde</i> , 6000# 20/40 sand	930-932/835-837
4	797-800/784-786/722-727/706-710	500gal 15% <i>HCL</i> w/ 38 bbls 2% <i>KCl</i> water, 751bbls water w/ 2% <i>KCl</i> , <i>Blockde</i> , 19500# 20/40 sand	797-800/787-786 722-727/706-710

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	1137	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	50.4bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1649**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-06	Wing Mark 34-1	34	28	16	111

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	11:45	3:00		903388		3.25	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Robert W							<i>[Signature]</i>
DAVID C				903139	932452		<i>[Signature]</i>
Jerry H				903106			<i>[Signature]</i>
MAVERICK D							<i>[Signature]</i>

JOB TYPE Langstring HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1207.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 10 Joints of casing Rig blew Hydraulic hose w/11 Run Rest of Casing + cement on 5-12-06

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1207.64	FT 4 1/2" CASING	
	6	Centralizers	
931310	3.5 hr	Casing tractor	
802240	3.5 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
	3.25 hr	Bulk Truck	
1104	0 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3"	
1126	1	QWC Blend Cement 4 1/2" wiper plug	
1110	0 SK	Gilsonite	
1107	0 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
	1	1 1/2" Floct shop	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1480**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06	Wing Mark 34-1	34	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:15		903388		4.25	<i>Joe B</i>
Tim. A	6:30			903255		4.75	<i>Tim A</i>
Robert J	7:00			903230		4.25	<i>Robert J</i>
Russell A	6:45			extra		4.5	<i>Russell A</i>
DAVID C	7:00			903139	932452	4.25	<i>David C</i>
Jerry H	6:30			903106		4.75	<i>Jerry H</i>
Mauverick D	6:45			extra		4.5	<i>Mauverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 11 1/2 10.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS get swept to surface. Installed Cement head Ran 2 SKS get
of 13 bbl dye of 148 SKS of cement to get dye to surface. Flush
pump. Pump wiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.25 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.75 hr	80 Vac	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Mark Wing #34-1
S34, T28,R16
Wilson Co, KS
API#205-26509-0000

0-5 DIRT
5-10' CLAY / SHALE
10-105' SHALE
105-142 SANDY SHALE
142-150 SHALE
150-170 SANDY SHALE
170-181 LIME
181-190 SHALE
190-275 LIME
275-317 SANDY SHALE
317-400 LIME
400-405 SHALE
405-410 BLACK SHALE
410-480 SHALE
480-490 SAND
490-496 SHALE
496-512 LIME
512-521 SHALE
521-540 SANDY SHALE
540-611 SHALE
611-615 LIME
615-616 COAL
616-640 LIME PINK
640-643 BLACK SHALE
643-679 SHALE
679-700 LIME OSWEGO
700-703 BLACK SHALE
703-716 LIME
716-720 BLACK SHALE
720-721 COAL
721-740 SANDY SHALE
740-781 SHALE
781-782 COAL
782-792 SHALE
792-793 COAL
793-825 SHALE
825-826 COAL
826-885 SHALE
885-900 SAND
900-905 SANDY SHALE
905-908 SHALE
908-915 SAND
915-932 SANDY SHALE
932-937 BLACK SHALE
937-942 SHALE
942-950 SAND
950-962 SANDY SHALE

4-10-06 Drilled 11" hole and set
21.4' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-11-06 Started drilling 6 3/4" hole

4-12-06 Finished drilling to
T.D. 1212'

WATER @ 135'

512' 0"
636' 0"
711' SLIGHT BLOW
736' SLIGHT BLOW
836' SLIGHT BLOW
912' SLIGHT BLOW
1012' 4" ON 1/2" ORIFICE
1112' 70" ON 3/4" ORIFICE
1137' 70" ON 3/4" ORIFICE
1212' 70" ON 3/4" ORIFICE

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S34, T28,R16
Wilson Co, KS
API#205-26509-0000

962-1064 SAND
1064-1067 SANDY SHALE
1067-1072 SAND
1072-1097 SHALE
1097-1098 COAL
1098-1104 SHALE
1104-1105 COAL
1105-1109 SHALE
1109-1212 LIME

T.D. 1212'

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