

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
MAY 26 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 31751
Name: John E. Galemore
Address: P.O. Box 151
City/State/Zip: Chanute, Kansas 66720
Purchaser: _____
Operator Contact Person: Same
Phone: (918) 629-1776
Contractor: Name: Same
License: 31751

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-28-06 4-28-06 5-18-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26533-0000
County: Wilson
SE SE SW Sec. 19 Twp. 28 S. R. 15 East West
350 feet from N (circle one) Line of Section
3140 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Timmons Well #: 11 A
Field Name: Umberger

Producing Formation: unknown
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 235 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Top to Bottom
feet depth to _____ w/ _____^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

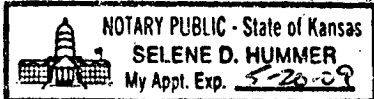
PA-DIG-11-1900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: [Handwritten Title] Date: 5-19-06
Subscribed and sworn to before me this 19th day of May

2006
Notary Public: [Handwritten Signature]
Date Commission Expires: May 20 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John E. Galemore Lease Name: Timmons Well #: 11 A
 Sec. 19 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7			Portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dryhole		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumered Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



JAYHAWK

Lumber, Glass & Rental

6 East Ash
Chanute, KS 66720
(620) 431-2270
(620) 431-1519 fax

jayhawklumber@sbcglobal.net

TERMS: All accounts due on the first of the month following purchase. A 1 1/2% service charge per month will be added to the unpaid balance. The buyer agrees to pay in the event the account becomes delinquent attorney's fees and other cost incurred in collection.

PLEASE REFER TO TRANSACTION
TYPE AND TRANSACTION NUMBER
ON ALL CORRESPONDENCE

SOLD TO

SHIP TO

TRANSACTION TYPE

REPRINT
REPRINT

DUPLICATE - DUPLICATE

JOHN GALEMORE
P.O. BOX 151
CHANUTE KS 66720

---INVOICE - INVOICE---

TRANSACTION NUMBER

88721 PAGE# 1

ACCOUNT NUMBER

954-00

STORE NO. → 1

CUSTOMER ORDER NUMBER		--INVOICED--		--ORDERED--		--SOLD BY--		ACCOUNT NUMBER		
		5/18/06		11:36 5/18/06		JERRY/JHL		954-00		
ORDERED	LOADED	U/M	SKU NUMBER	DESCRIPTION	SHIPPED	PRICE	U/M	AMOUNT		
11		EA	CPPC	94# PORTLAND CEMENT	11	7.3000	EACH	80.30		
<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>NOV 14 2008</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p>										
					SUB TOTAL	80.30	SALES TAX	5.86 KS	TOTAL →	86.16

RECEIVED BY: _____