

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/2/06 6/1/06 7/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20679-0000
County: CHEYENNE
NW NW SE NW Sec. 20 Twp. 4 S. R. 41 East West
1580' feet from S / (circle one) Line of Section
1670' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ADAMS-MCATEE Well #: 10-20
Field Name: CHERRY CREEK NIOBRARA GAS AREA
Producing Formation: NIOBRARA
Elevation: Ground: 3414' Kelly Bushing: _____
Total Depth: 1307' Plug Back Total Depth: 1300'
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx gmt.

ALT-1-Dlg - 11-19-08

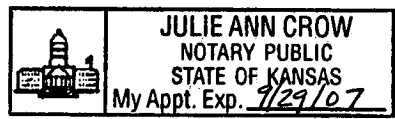
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller
Title: Vice President Date: 7/17/06
Subscribed and sworn to before me this 17 day of July,
2006.
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: LOBO PRODUCTION, INC. Lease Name: ADAMS-MCATEE Well #: 10-20
 Sec. 20 Twp. 4 S. R. 41 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL SPACED BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NIOBRARA 3414' GL
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	23#	100'	COMMON	24 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1300'	COMMON	55 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1180'-1190'	300 GAL. HCL 7.5%	1180 -
		300 GAL ACETIC ACID 10%	1190

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/11/06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		21 MCF/D			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 012598

AND

Redi-Mix

LONG STRING

P. O. Box 281 ST. FRANCIS, KS 67756

REDI-MIX CONCRETE

EXCAVATING

Phone
(785) 332-3123

Date 6-1-06

PROJECT: Adams/Me 7 10-20

SOLD TO: Jdo

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
		55 yd	12 ⁰⁰	660 00
Mix	Slump S - M - D	Total Miles 9	Mileage @ 4 ⁰⁰	36 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<i>Joadingfu</i>		35 00
Cash	Charge	Sales Tax	53 36	
		Total	784 36	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 012540

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone
(785) 332-3123

Date 5-2-06

PROJECT:

SOLD TO: Lobo Productions

ADDRESS: A/Met 10-20

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
		24		288 00
		483K	13 ⁰⁰	576 00
Mix	Slump S - M - D	Total Miles 10	Mileage 4 ⁰⁰	40 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<i>L coaling</i>		35 00
Cash	Charge	Sales Tax	26 50	
		Total	384 50	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2006

CONSERVATION DIVISION
WICHITA, KS74
Surface

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND No. **012598**
AND
Redi-Mix *LONG STRING*
P. O. Box 281 ST. FRANCIS, KS 67756
REDI-MIX CONCRETE
Phone **EXCAVATING**
(785) 332-3123

Date 6-1-06

PROJECT: Adams/ME 7 10-20

SOLD TO: Lobo

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb/line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p> <p>Rec'd by <u>[Signature]</u></p>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		55 yd	12 ⁰⁰	660 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	9	@ 4 ⁰⁰	36 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Loading</u>		35 00
Cash	Charge	Sales Tax	53 36	
		Total	784 36	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND No. **012540**
AND
Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
Phone **EXCAVATING**
(785) 332-3123

7th Surface

Date 5-2-06

PROJECT: _____

SOLD TO: Lobo Productions

ADDRESS: A/M - T 10-20

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p> <p>Rec'd by <u>[Signature]</u></p>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		24	13 ⁰⁰	288 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	10	4 ⁰⁰	40 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Loading</u>		35 00
Cash	Charge	Sales Tax	26 50	
		Total	389 50	