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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
 Name: L. D. DRILLING, INC.  
 Address: 7 SW 26 AVE  
 City/State/Zip: GREAT BEND, KS 67530  
 Purchaser: NASH OIL & GAS  
 Operator Contact Person: L. D. DAVIS  
 Phone: (620) 793-3051  
 Contractor: Name: WARREN DRILLING  
 License: 33724  
 Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/28/06</u>	<u>5/08/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22237-00-00  
 County: PRATT  
 C NW Sec. 36 Twp. 26 S. R. 11  East  West  
1320 feet from S N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MARTIN Well #: 1  
 Field Name: Haynessville East  
 Producing Formation: VIOLA  
 Elevation: Ground: 1780' Kelly Bushing: 1789'  
 Total Depth: 4366' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 347 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>  
AKI-Dlg-11-19-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Doulhoff  
 Title: SEC / TREASURER Date: 7-31-06  
 Subscribed and sworn to before me this 31 day of July,  
20 06  
 Notary Public: Rashell Patten  
 Rashell Patten

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Date Commission Expires: 2-02-07  
 NOTARY PUBLIC - STATE OF KANSAS  
**Rashell Patten**  
 MY APPL. EXP. 2007

Operator Name: L. D. DRILLING, INC. Lease Name: MARTIN Well #: 1  
 Sec. 36 Twp. 26 S. R. 11  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**DUAL COMPENSATED POROSITY LOG; SONIC CEMENT BOND LOG; DUAL INDUCTION LOG; MICRORESISTIVITY LOG**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	347	60/40 POZMIX	300	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	4366	AA-2 / POZMIX	175 / 25	10%Salt,1/4%Defoam

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4282 - 4285'	300 Gal 20% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4284'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-18-06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		280	60		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: MARTIN #1  
 C NW Sec 36-26-11 W  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Pratt Co., KS  
 CONTRACTOR: Warren Drilling ELEVATION: GR: 1780'  
 KB: 1789'  
 SPUD: 4/28/06 @ 7:15 P.M. PTD: 4400'  
 SURFACE: Ran 8 jts of 23# 8 5/8" Surface Casing, Set @ 337' w/ 300 sx of 60/40 Pozmix  
 Common 2% Gel 3% CC w/ 1/4# Cello Flake / sx, Plug Down 4/29/06 @ 12:30pm

4/28/06 Move In, Rig up, and Spud by Noon  
 4/29/06 347' Ready to Run 8 5/8" Casing  
 4/30/06 787'  
 5/01/06 2100' Drilling  
 5/02/06 2880' Drilling  
 5/03/06 3140' Drilling  
 5/04/06 3610' Drilling  
 5/05/06 3933' DST #1  
 5/06/06 4012' Drilling  
 5/07/06 4286' Make up Test Tool for DST #2  
 5/08/06 4366' Logging - 5 1/2" Csg on location  
 5/09/06 Ran 5 1/2" Casing, Set @ 4363'  
 w/ 175 sx AA2 Cement & 25 sx Pozmix @ Rathole,  
 Plug Down @ 3:30 A.M. on 5/09/06

DST #1 3853 - 3933' Kansas City  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 4 min  
 2nd Open: bb thru out  
 RECOVERY: 3100' gip, 160'ho&gcwm  
 180'w&gco(10%w,25%g,50%o,15%m)  
 60'vsocmw(2%o,20%g,48%w,30%m)  
 IFP: 54-122 ISIP: 1291  
 FFP: 136-191 FSIP: 1238  
 TEMP: 170 degrees

DST #2 4264 - 4286' Viola  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: gts bb immed, in 5 min  
 93 mcf Inc to 106 mcf  
 2nd Open: gts thru out  
 RECOVERY: 115 mcf inc to 121 mcf  
 50'ho&gcm, trace water 5%w,20%g,20%o  
 200'vswm vgco 3%w, 10%m, 20%g, 67%o  
 IFP: 57 - 78 ISIP: 1041  
 FFP: 68 - 104 FSIP: 1041  
 TEMP: 126 degrees

SAMPLE TOPS:

LOG TOPS:

Heebner	3399	(-1610)	3397	(-1608)
Brown Lime	3572	(-1783)	3570	(-1781)
Lansing	3593	(-1804)	3582	(-1793)
Base Kansas City	3956	(-2167)	3952	(-2163)
Mississippi	4052	(-2263)	4048	(-2259)
Viola	4280	(-2491)	4281	(-2492)
RTD	4366	(-2577)		
LTD			4365	(-2576)

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Preston, 5/45



FIELD ORDER 12346 ✓

Subject to Correction

Date	4-29-06	Lease	Martin	Well #	1	Legal	36-265-11W	
Customer ID		County	Pratt	State	KS	Station	Pratt	
CHARGE	L.D. Drilling Incorporated		Depth	337	Formation	Shoe Joint		
	Casing	8 5/8 25'	Casing Depth		TD	347	Job Type	Cement Surface N.W
	Customer Representative			Lonny Cline		Treater		Steve Orlando

AFE Number	PO Number	Materials Received by	X <i>Lonny Cline</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	300SKS	60/40 POZ	-			
C310	774Lb	Calcium Chloride	-			
C194	73Lb	Cellulose	-			
F163	1 ea	Wooden Cement plug 8 5/8"	-			
E100	30 mi	Heavy Vehicle Mileage				
E101	15 mi	Pickup Mileage				
E104	194 tm	Proppant + Blk Delivery				
E107	300SKS	Cement Service Charge				
R201	1 ea	Casing Cement Pumper 301'-500'				
R201	1 ea	Cement Head Rentals				
		Discounted Price plus Taxes		\$ 4861.72		

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TREATMENT REPORT

Customer L.D. Drilling Inc.	Lease No.	Date 4-29-06
Lease Martin	Well # 1	
Field Order # 12396	Station Pratt	Casing 8 5/8
Type Job 8 5/8 Cement Surface Pipe New Well	Depth 322	County Pratt
	Formation	State KS
		Legal Description 36-26S-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 20.6	Shots/Ft	Cement	Acid 300sk 60/40 POC	RATE	PRESS	ISIP	
Depth 322	Depth	From	To	Pre Pad 2 20 gal	Max		5 Min.	
Volume	Volume	From	To	Pad 370 Calcium Chloride	Min		10 Min.	
Max Press	Max Press	From	To	Frac .25 Cellulose	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 322	Packer Depth	From	To	Flush 20.6: H2O	Gas Volume		Total Load	

Customer Representative Lonny Cline	Station Manager Dave Scott	Treater Steve Oler JD
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Service Units 118	303/571	305/407	B5						
Driver Names Steve Cady	John	Jerry							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					On location - Hold Safety Meeting
10:45					Run 8 5/8 23#
11:05					Casing on bottom
11:15					Hook up to casing Break Circ w/Reg
12:05	50	50		5	Run 5 bbl H2O Ahead
12:06	260	260	5	6	Mix cement @ 14.7/gal
12:18			67		Release plug
12:20	150			4	Start Displacement
12:25	100		20.5		plug down
					Circulation thru Job
					Circulated 10 bbl cement to pit
					Job complete
					Thanks Steve

PRATT - 345 - 4E - 425 - E AND O



FIELD ORDER

13492 ✓

Subject to Correction

Date	5-8-06	Customer ID	Lease	MARTIN	Well #	1	Legal	36-26-11
CHARGE	L.D. DRILLING, INC.		County	PRATT	State	K.S.	Station	PRATT, K.S.
			Depth		Formation		Shoe Joint	14'
			Casing	5 1/2	Casing Depth	4363'	TD	4366
			Customer Representative	L.D.		Treater	K. GORDLEY	
AFE Number		PO Number	Materials Received by	X L.D. DAVIS		RO! KEVIN GORDLEY		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 SK.	AAZ CEMENT	-	
P	D203	25 SK.	60/40 P02	-	
P	C221	824 lb.	SPACT	-	
P	C243	42 lb.	DEFORMER	-	
P	C312	124 lb.	CHAS BLOK	-	
P	C321	875 lb.	GELSONITE	-	
P	C244	50 lb.	CFR	-	
P	C195	132 lb.	FLA-322	-	
P	C141	2 gal.	CC-1	-	
P	C302	500 gal.	MUDFLUSH	-	
P	F101	5 EA.	5 1/2 TURBOLIZER	-	
P	F143	1 EA.	5 1/2 TOP RUBBER PUMP	-	
P	F191	1 EA.	5 1/2 GUIDE SHOES	-	
P	F231	1 EA.	5 1/2 DRISERT FLOAT	-	
P	E100	30 mile	TRUCK RENTAGE	-	
P	E101	15 mile	PUMP RENTAGE	-	
P	E104	140 TM	TRUCK DELIVERY	-	
P	E107	200 SK.	CENT. SERV. CHARGE	-	
P	R209	1 EA.	PUMP CHARGE	-	
P	R701	1 EA.	CEMENT HEAD	-	

Customer <b>L.D. DRUZING</b>	Lease No.	Date
Lease <b>MARTIN</b>	Well # <b>1</b>	<b>5-8-06</b>
Field Order # <b>13492</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>
Type Job <b>LOWESTRONG-NW</b>	Depth <b>4363</b>	County <b>PRATT</b>
	Formation <b>TD-4366</b>	State <b>KS.</b>
		Legal Description <b>36-26-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>4363</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **L.D.** Station Manager **SCOTTY** Treater **QUERDUEY**

Service Units	<b>120 228 380 571</b>							
Driver Names	<b>KC TAYLOR EVAN</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2000</b>					<b>ON LOCATION</b>
<b>2300</b>					<b>RUN 4363' 5 1/2" CSG 104 JTS GUIDE SHOE, DWISLEY FRAC 15' COMP CENT. - 1-3-5-7-9</b>
<b>0130</b>					<b>TRC BOTTOM-DROP BALL- CDRC *WAIT FOR RAIN &amp; WIND TO STOP.</b>
<b>0230</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>PUMP 20 bbl 2% KCL H2O</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl MUD FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>42</b>	<b>5</b>	<b>MIX 175 SK. AVAL 3 1/10% CFR, 1/4% DEFOMMER, 8 1/10% FUA-322, 10% SALT, 3/4% GAS BLOC, 5# GELSONITE</b>
					<b>LOST CDRC WHILE MIX CEMENT. CELLAR IS FULL. GOOD CDRC WHEN CEMENT AT SHOE.</b>
	<b>0</b>		<b>0</b>	<b>6 1/2</b>	<b>STOP - WASH LINE - DROP PLUG</b>
	<b>200</b>		<b>74</b>	<b>6 1/2</b>	<b>START DESP. - PARTIAL CDRC</b>
	<b>700</b>		<b>100</b>	<b>5</b>	<b>LIFT CEMENT - GOOD CDRC.</b>
<b>0330</b>	<b>1200</b>		<b>106</b>	<b>4</b>	<b>SLOW RATE PUC DOWN - H2O</b>
					<b>PLUG RH &amp; WH - 25 SK 6 1/4 P2</b>
<b>0400</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>